

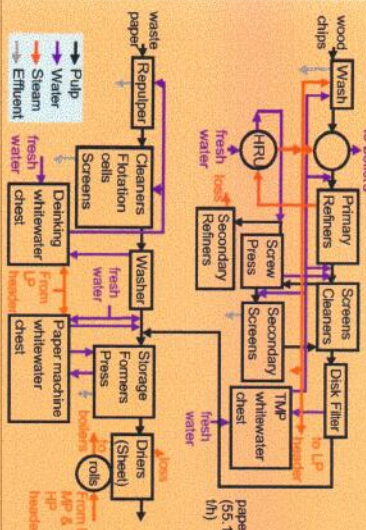
# TARGETING METHOD FOR THE RETROFIT DESIGN OF THE COGENERATION SYSTEM OF INTEGRATED NEWSPRINT MILL

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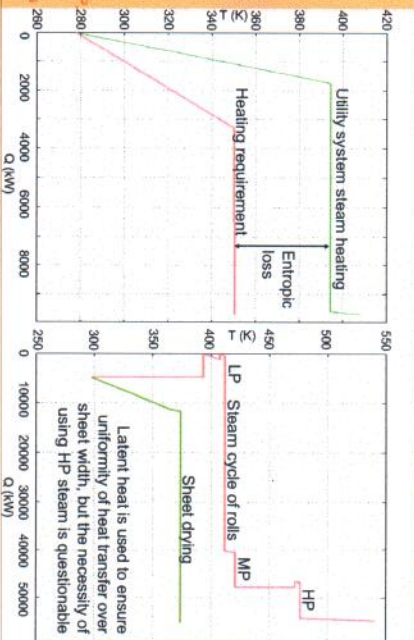
## OBJECTIVE

Optimize steam utilization to reduce fossil fuel consumption

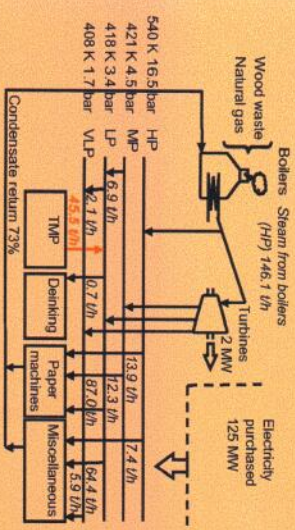
## PROCESS DIAGRAM



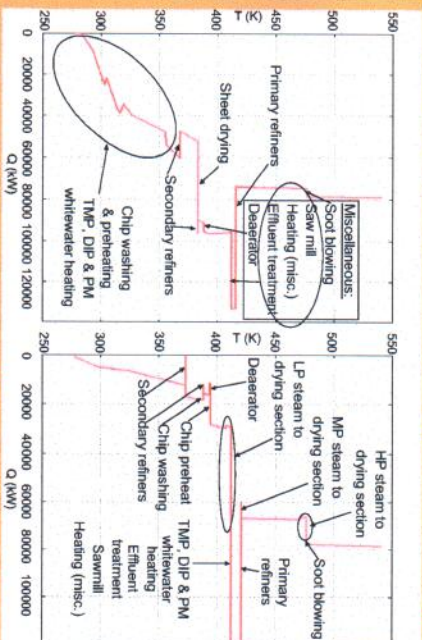
## COMPOSITE CURVES FOR DOUBLE REPRESENTATION



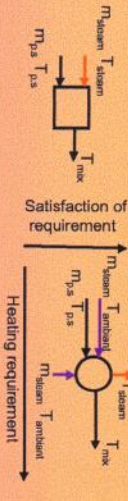
## STEAM DISTRIBUTION DIAGRAM



## GRAND COMPOSITE CURVE OF THE PROCESS REQUIREMENTS



## DOUBLE REPRESENTATION OF ENERGY REQUIREMENTS



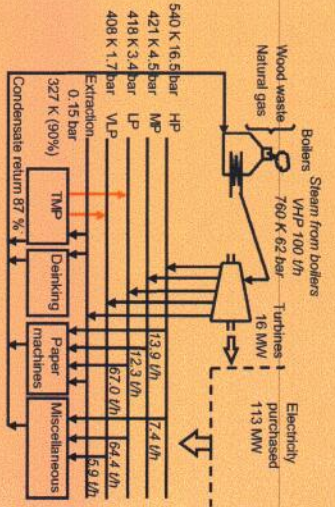
## MODIFICATIONS

- Recuperation of heat of secondary refiner exhaust steam (21% reduction of utility steam)
- Whitewater heating with heat exchangers and use of a condensing extraction turbine (10% reduction of utility steam)
- Higher outlet pressure from boilers to improve electricity generation
- > New pressure headers : VHP & extraction

## SUMMARY OF RESULTS

Scenario	Turbine efficiency	Electricity cogenerated	Steam required	Steam produced with natural gas
Original	48%	2 MW	146 t/h	100 t/h
Retrofit	65%	16 MW	16 t/h	100 t/h

## MODIFIED STEAM DISTRIBUTION DIAGRAM



## RECOMMENDATIONS

- Financial analysis of retrofit costs for new equipments
- High pressure boiler & ancillary equipment
- Multiple extraction and condensing steam turbine
- Heat exchangers and piping for retrofit network
- Or consider the use of other means of steam production (e.g. wood waste gasification and combined cycle)
- Revamp paper machine drying section to further reduce steam consumption
- mechanical vapour recompression
- preheat drying air with evaporated steam
- Sensitivity analysis of availability and cost of fuels and electricity