



Dynamic CO₂ sorption on MgO-based sorbent in the presence of CO and H₂O at elevated pressures

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ABSTRACT

The presence of gas species other than the target adsorbate in practical conditions causes complications in implementing a sorption-based process because of synergistic or detrimental effects on the sorption mechanism. MgO-based sorbents have attracted massive attention for the pre-combustion CO₂ capture, where H₂O and CO co-exist in emission gas. Although H₂O has been reported to greatly enhance CO₂ sorption kinetics, CO₂ sorption behavior and mechanism under a large quantity of H₂O as in the practical condition remain unclear. Furthermore, CO₂ sorption behavior in the presence of CO has not been adequately examined. Here, the dynamic CO₂ sorption behavior of MgO-based sorbent was understood by coupling the breakthrough experiment under practically relevant conditions with *in situ* DRIFTS results. At elevated pressures, the sorption performance was considerably enhanced, whereas the influence by temperatures was insignificant. In addition, H₂O enhanced CO₂ sorption kinetics and initial CO₂ sorption on MgO-based sorbent, whereas CO hindered them. *In situ* DRIFTS analyses for the mechanism study revealed that OH groups generated from H₂O dissociation created highly basic sites that promoted the formation of monodentate carbonate, thereby enhancing the initial CO₂ sorption. In contrast, CO hampered CO₂ sorption through two mechanisms: (1) competitive sorption between CO₂ generated from the water–gas shift reaction and CO₂ in the feed; (2) interference of the promoted sorption by the molten nitrate salts. This study demonstrated that the practical condition of the pre-combustion CO₂ capture significantly alters the CO₂ sorption behavior of MgO, thereby providing insights for the ultimate implementation of MgO-based sorbents.

1. Introduction

Energy generated from fossil fuels accounts for 80 % of the total energy demand and the emission of carbon dioxide (CO₂) therein is deteriorating the climate changes [1]. Therefore, the International Energy Agency (IEA) has proposed global CO₂ emission reduction policies that involve increasing the proportion of carbon capture, utilization, and storage (CCUS) technologies to 21.2 % by 2070 to achieve zero CO₂ emission [1]. In order to meet this target and facilitate more sustainable fossil fuel use, carbon capture technologies need to be developed further for their ultimate application [2]. Of these technologies, sorption technology is advantageous because of its wide temperature and pressure operation window and its application of environmentally friendly materials [3]. Therefore, many advanced solid sorbents are being developed for pre-combustion and/or post-combustion CO₂ capture [4].

In the natural gas combined cycle (NGCC) or integrated gasification combined cycle (IGCC) processes for power generation [5], the pre-combustion CO₂ capture can be implemented after a water–gas shift (WGS) reactor, where H₂ and CO₂ are generated at high pressures (2–7 MPa) and intermediate temperatures (180–550 °C) by a reaction between CO and H₂O [6]. Owing to these relatively high temperatures, CaO and MgO-based sorbents, which can chemically capture CO₂, are being developed [7,8]. The temperature regime for CO₂ sorption and regeneration of MgO (200–450 °C) closely aligns with the temperature range of the effluent gas from WGS reactors; therefore, the research on MgO has been particularly conducted, leading to recent advancements in CO₂ capture performance [9–11]. Of the various approaches, utilizing alkali metal salts along with MgO has been shown to promote the sorption capacity of MgO and notably enhance the rate of CO₂ sorption [12,13]. Therefore, the research on MgO-based sorbents has been

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focused on optimizing the types and proportions of alkali metal salts, investigating the sorption mechanism, and examining the roles of alkali nitrates and carbonates [14–16].

Even after considerable advances in MgO-based sorbents with enhanced CO₂ capture performances, their ultimate application requires a better understanding of the dynamic sorption behavior in a fixed bed as well as under more realistic conditions including low CO₂ concentration, high amounts of H₂O (~30 %), the presence of CO, and high pressures. A thermogravimetric analysis (TGA) is widely used to evaluate the performances of CO₂ sorbents because it efficiently screens best-performing sorbents and facilitates long-term stability tests. Recent studies using the TGA method have revealed that a small amount of H₂O can promote CO₂ sorption, and low partial pressure of CO₂ is unfavorable for its sorption [17,18]. However, TGA is limited because it cannot be used when closely simulating the effluent gas of WGS reactors [19,20]. In this regard, performance evaluation in a fixed bed can further the understanding of dynamic sorption behavior under more practical gas compositions, enabling efficient reactor design. In particular, non-target gas species such as H₂O and CO can affect the sorption of CO₂ on the surface of MgO-based sorbents; therefore, a clear understanding of their effects on CO₂ sorption is possible through a fixed bed study using gas compositions close to those in practical conditions.

Studying the sorption mechanism in the presence of non-target gas species can also facilitate the design of efficient MgO-based sorbents. However, utilizing alkali metal salts to promote the capacities of MgO-based sorbents complicates the mechanistic study of CO₂ sorption. Therefore, most studies have focused on examining the role of alkali metal salts using *in situ* analyses under the flow of pure CO₂ or a mixture of CO₂ and inert gases. A recent study has revealed the correlation between the solubility of MgO in nitrate salts and the carbonation of MgO, from an ion dynamics perspective [21]. For the nitrate salts-based promotion of sorption, the formation of a nitrite intermediate in the cyclic reaction between CO₂ and nitrate has been reported [22]. However, no information is available about the effects of non-target gas species on CO₂ sorption due to the complexity to include H₂O and CO in the sorption system.

In this study, dynamic CO₂ sorption behavior of an MgO-based sorbent was observed in various practically relevant conditions by controlling the temperature, pressure, and feed composition. And the effects of non-target gas species such as H₂O and CO on CO₂ sorption were also studied. To achieve these goals, the study had to be conducted in a fixed bed using more real gas compositions, and the pelletized sorbent was essential to avoid the pressure drop and sorbent loss in the sorbent bed. This study selected spherically structured MgCeO_x sorbent with alkali metal salt promoters, which showed much higher CO₂ capture performance than powder MgO sorbent [9], was packed in a fixed bed. And its CO₂ capture performance was examined. *In situ* DRIFTS revealed that the non-target gas species can considerably affect the CO₂ sorption mechanism, thereby enabling the interpretation of the dynamic sorption behavior. This systematic evaluation and the following mechanistic study in the presence of non-target gas species can help overcome practical obstacles for designing CO₂ sorbents and facilitate the ultimate utilization of MgO-based sorbents not only for CO₂ capture but also for sorption-enhanced reaction.

2. Material and methods

2.1. Sorbent synthesis

The MgCeO_x composite was prepared using a sol-gel combustion-assisted method described in the previous study [9]. For the synthesis of the MgCeO_x, 2.56 g of magnesium nitrate hexahydrate (Sigma-Aldrich, India; 99 %), 0.43 g of cerium nitrate hexahydrate (Sigma-Aldrich, France; 99 %), and 4.62 g of citric acid monohydrate (Sigma-Aldrich, USA; 98 %) were dissolved in 11.9 ml of deionized water (Daejung, Korea, HPLC grade). The molar ratios of citric acid and water

Table 1

Summary of experimental parameters for TGA and breakthrough experiments.

Figure number	Feed gas composition [vol.%]				Temperature [°C]	Pressure [bar]
	CO ₂	H ₂ O	CO	Ar		
S4	30	0	0	balanced	300/ 325/ 350	1
1(a)	30	30	0	balanced	300/ 325/ 350	1
1(b)	30	0/ 30/ 60	0	balanced	300	1
2(a)	30	30	0	balanced	300	1/ 3/ 6/ 10
2(b)	30	30	0/ 1/ 5	balanced	300	10
S6	0	30	5	balanced	300	10

to total metals (Mg and Ce) were fixed at 2 and 60, respectively, with the molar ratio of Ce to Mg set to 0.1. The solution mixture was stirred in an oil bath at 80 °C for 5 h and then dried in an oven at 90 °C for 4 h. The dried sample was ground and then dried again at 110 °C overnight. Subsequently, the dried sample was calcined using the two-step method in a tube furnace to obtain a structured bead morphology and high surface area [23]. Firstly, the temperature was ramped up to 150 °C at a rate of 1 °C/min and maintained at 150 °C for 9 h. Subsequently, the temperature was ramped up again from 150 °C to 450 °C at the rate of 1 °C/min and then maintained at 450 °C for 10 h. After calcination, the obtained samples were sieved (mesh size, 250 μm).

The salt-promoted MgCeO_x sorbent was prepared by wet mixing the MgCeO_x composite and alkali metal salt solution [9]. LiNO₃ (Sigma-Aldrich, Germany; 99 %), NaNO₃ (Daejung, Korea; 99.0 %), Na₂CO₃ (Sigma-Aldrich, USA; 99.5%), and K₂CO₃ (Duksan, Korea; 99.0 %) were used to prepare the alkali metal salt solution. The molar ratio of the alkali metal salts to the Mg was fixed at 0.17; the molar ratio of the alkali metal salts was fixed as LiNO₃:NaNO₃:Na₂CO₃:K₂CO₃ = 0.2:0.76:0.04:0.5. It was reported that CO₂ sorption capacity can be improved to the largest extent by NaNO₃ among nitrate salts [24]. Therefore, to maximize CO₂ sorption by using nitrate salts, the melting point (or eutectic point) of a nitrate mixture including NaNO₃ should be close to the target temperature of CO₂ sorption. In this study, LiNO₃ was used to reduce the eutectic melting point of the nitrate salt mixture in the CO₂ sorption process whereas NaNO₃ was used to maximize the enhancement of the CO₂ sorption capacity.

The solution was stirred at 200 rpm for 3 h and at 100 rpm for 1 h at 60 °C, and then dried overnight in an oven at 80 °C. After drying, the resultant sample was calcined by ramping up the temperature to 450 °C at a heating rate of 1 °C/min, and then sieved (mesh size, 250 μm). The distribution of salts in the as-prepared MgCeO_x sorbent was observed via field-emission scanning electron microscopy (FE-SEM; JEOL-7610F-Plus, JEOL) and elemental mapping via energy-dispersive X-ray spectroscopy (EDS; X-MAX TSR, OXFORD Instruments).

2.2. Evaluation of CO₂ sorption performance

The CO₂ sorption performance of the salt-promoted MgCeO_x was evaluated using both TGA and breakthrough experiments. Since the samples were prepared from different batches, the reproducibility of the as-prepared samples for CO₂ capture performance was confirmed via the TGA experiments. The operating conditions used for the CO₂ sorption tests are listed in Table 1.

2.2.1. Thermogravimetric analysis (TGA) experiments

Thermogravimetric analysis (TGA; TGA 4000, Perkin Elmer) was used to examine the sorption behavior of the salt-promoted MgCeO_x. The capacities and rates of CO₂ sorption were estimated from the CO₂ uptake curves. 15 mg of the prepared sample was loaded into an alumina crucible, and pre-treated at 450 °C for 30 min under a flow of 40 ml/min

Table 2
Summary of feed gas compositions for *in situ* DRIFTS experiments^a.

Gas condition	Feed gas composition [vol.%]			
	CO ₂	H ₂ O	CO	Ar
Dry CO ₂	30	–	–	70
Wet CO ₂	30	10	–	60
Wet CO ₂ /CO	30	10	5	55
Wet CO	–	10	5	85
Dry CO	–	–	5	95

^a All the *in situ* DRIFTS experiments were conducted at 300 °C, 1 bar, and 50 ml/min.

of N₂ and a heating rate of 20 °C/min to remove any adsorbed gases. Thereafter, the CO₂ uptake experiments were conducted at various target temperatures (300, 325, and 350 °C) and a CO₂ flow of 40 ml/min at a pressure of 1 bar.

2.2.2. Breakthrough experiments

Fig. S1 depicts a fixed-bed reactor system that was used to conduct CO₂ breakthrough experiments for various feed conditions. 0.7 g of salt-promoted MgCeO_x was packed in a column with an inner diameter of 7.7 mm, and both ends were fixed with quartz wool. A thermocouple was inserted into the packed column to measure the temperature of the packed sorbent layer. The feed gases comprised CO₂, CO, H₂O, and Ar balanced in different ratios, as presented in Table 1. H₂O was supplied using a high-performance liquid chromatography pump (HPLC pump; Lab Alliance Series I). The feed mixture was fed into a coiled preheater. In order to prevent the condensation of the generated water vapor, the temperature of the column and the lines were maintained at 250 °C using heating tapes.

The sorbent was pre-treated by purging with He at 450 °C for 30 min. Subsequently, breakthrough experiments were conducted at the desired temperatures (300, 325, and 350 °C) with a feed gas flow of 42 ml/min. Experimental pressures were controlled at 1, 3, 6, and 10 bars using a back pressure regulator (BPR; Bronkhorst High-tech). In order to ensure stable water vapor production, the humidity was monitored with a humidity detector (Dew point thermometer hygrometer; Traceable Products) operating at the high temperature and pressure, which was installed prior to the BPR, using a bypass line. Before performing the breakthrough experiments, the desired content of H₂O was confirmed on the detector. The product gas was analyzed via an online mass spectrometer (MS; HPR 20, Hidden Analytical Ltd.), after removing the water vapor with a cold trap. The signal-to-noise ratio of the MS was 1250 (error range of 0.08 %).

The water removal was also confirmed by another humidity detector, after the BPR. The product gases were quantified using multivariate calibration for mass spectrometry because of interfering gases, *i.e.*, CO

primary peak and CO₂ secondary peak, having similar MS peak locations at *m/z* of 28 [25].

2.3. *In situ* DRIFTS experiments

In order to investigate the CO₂ sorption process of salt-promoted MgCeO_x in the presence of H₂O and CO, *in situ* diffuse reflectance infrared Fourier-transformed spectroscopy (DRIFTS; Nicolet iS10, Thermo Scientific) was used. The signal-to-noise ratio of the IR analyzer was 50,000 (error range of 0.002 %) and the spectral resolution was 0.25 cm⁻¹. The sample was prepared by mixing the salt-promoted MgCeO_x and KBr at a mass ratio of 1:3 and dried in an oven at 60 °C for 1 h. Before each measurement, the dried samples were pretreated with Ar at a flow rate of 50 ml/min at 450 °C for 30 min using the DRIFTS cell equipped with Zn-Se windows. After the pre-treatment, the samples were exposed to different compositions of the feed streams at a flowrate of 50 ml/min at 300 °C for 30 min. The feed composition used for each experiment and their corresponding names are summarized in Table 2 and denoted with a capitalized first letter such as Dry and Wet. A bubbler was installed to supply H₂O to the feed gas before it enters the DRIFTS cell, as presented in Fig. S2. The water vapor content in the feed gas was measured using the humidity detector. Spectral data were collected in the range of 4000 ~ 750 cm⁻¹ using a mercury cadmium telluride (MCT) cryodetector.

2.4. CO₂/CO pulse titration experiments

The CO₂/CO pulse titration experiment was designed and conducted using a ChemBET Pulsar TPR/TPD unit (Quantachrome) to confirm the competitive CO chemisorption with CO₂. 0.05 g of salt-promoted MgCeO_x sorbent was loaded into a U-shaped quartz cell and pre-treated at 450 °C for 30 min under a flow of 40 ml/min of He. Then, the pre-treated sorbent was cooled down to 300 °C with He purge flow. Afterward, 300 μl of gas (CO or CO₂) was introduced through a six-way valve for every injection and the interval time between two adjacent injections was maintained at 90 min to avoid an overlap between injections. The gas profile was measured by MS, and the following three experiments were performed under different conditions.

- Pulse I: CO₂ pulse was injected to the pre-treated sample.
- Pulse II: CO pulse was injected to the pre-treated sample.
- Pulse III: CO₂ pulse was injected after 4 h of He purge to the CO-treated sample in Pulse II experiment.

3. Results and discussion

The spherically structured MgCeO_x composite was obtained using

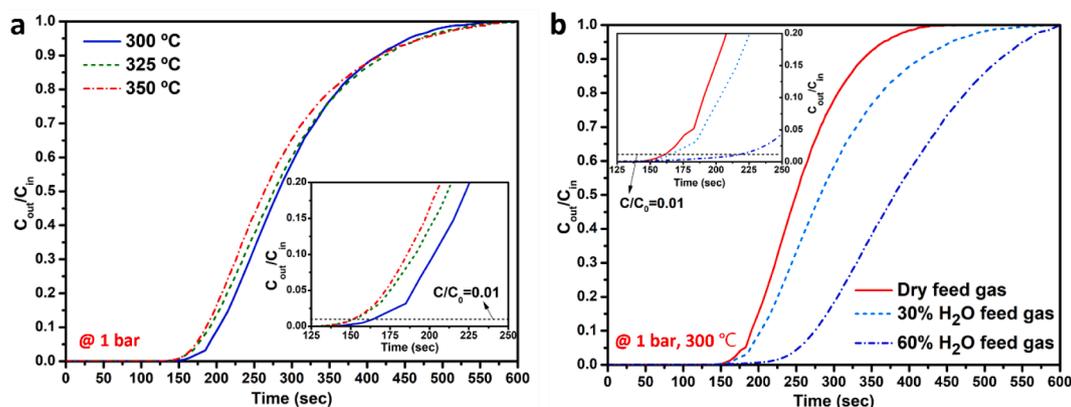


Fig. 1. CO₂ breakthrough curves (a) at different temperatures under the flow of 30 vol.% CO₂, 30 vol.% H₂O, and balance Ar and (b) at 300 °C with different H₂O compositions and fixed 30 vol.% CO₂ and balance Ar. (The black dotted line in the inset represents $C/C_0 = 0.01$ as the breakthrough time).

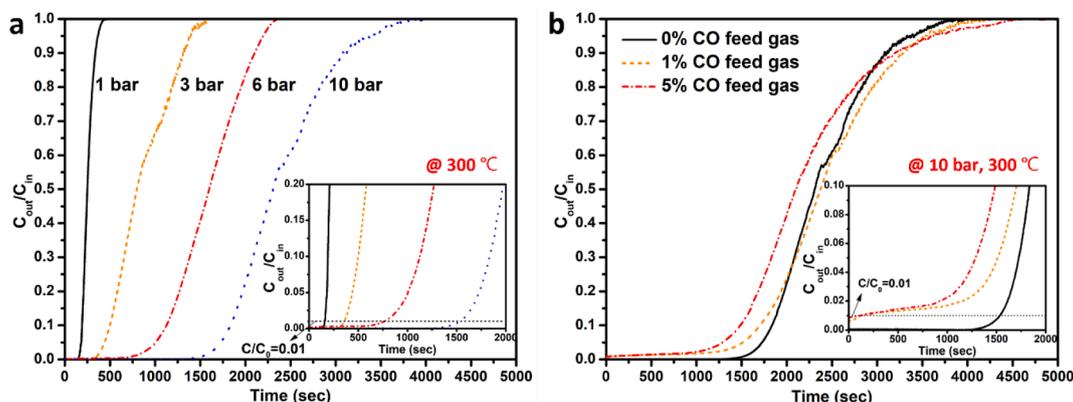


Fig. 2. CO₂ breakthrough curves at (a) different pressure conditions and (b) different CO compositions. (The feed gas composition in Fig. 2(a) was 30 vol.% CO₂, 30 vol.% H₂O, and balance Ar. In Fig. 2(b), the composition of CO₂ and H₂O was fixed, and the concentration of CO was varied with balanced Ar as presented in Table 1).

the sol-gel combustion-assisted method. A detailed study on the morphology of MgCeO_x composite was performed in the previous study [9]. Additionally, it was confirmed that the salts in the salt-promoted MgCeO_x sorbent were evenly dispersed via elemental mapping images (Fig. S3).

Before conducting breakthrough experiments, the reproducibility of as-synthesized samples was tested via the CO₂ uptake curves of TGA test because the samples were prepared from different batches even at the same preparation condition. The reproducibility of CO₂ capture capacity was confirmed within less than $\pm 2\%$.

3.1. Dynamic CO₂ sorption behavior under practically-relevant conditions

TGA and breakthrough experiments were performed to examine the CO₂ sorption behavior of the salt-promoted MgCeO_x in various conditions (Table 1). Whereas pure CO₂ was used in TGA tests, the breakthrough experiments enabled to test sorption behavior at lower CO₂ concentration (30 vol.%) with and without water vapor (Table 1). The breakthrough time in this study was determined as the time, where C/C_0 is 0.01, indicated by the black horizontal dotted line in Fig. 1.

The temperature dependency of the CO₂ sorption behavior was initially evaluated. Compared to the considerable decrease in the CO₂ sorption capacity and kinetic with increasing temperatures in the TGA tests (Fig. S4), the shapes of the breakthrough curves were similar at 300, 325, and 350 °C; however, the breakthrough time was shortened as the temperature increased (164, 152, and 151 secs, respectively) (Fig. 1(a)).

A decrease in CO₂ sorption kinetics of salt-promoted MgO-based sorbents is generally observed above a certain temperature [17,26]. The mechanism of enhanced CO₂ sorption in alkali metal nitrate salts-promoted MgO is based on the phase transition of nitrate salts to molten state above its melting temperature, where the dissolution of CO₂ and MgO into molten nitrate salts can be facilitated [21,22,27]. On the other hand, further temperature increase above the melting temperature results in decreasing CO₂ solubility as well as preventing MgCO₃ formation due to its exothermic reaction [28]. Therefore, an optimal temperature for CO₂ sorption kinetics exists, which depends on the composition and eutectic point of alkali metal nitrate mixtures. At the ratio of nitrate salts used in this study (LiNO₃/NaNO₃ = 0.2), the melting temperature of nitrate salt mixture is 275 °C, which is lower than the CO₂ sorption temperatures, i.e., 300, 325, and 350 °C. Therefore, the decrease of CO₂ sorption capacity and kinetics with increasing temperature in Fig. S4 agreed with the previous studies.

On the contrary, it was noted that the temperature dependency of breakthrough curves was not as prominent as CO₂ uptake curves. This result indicated that the dynamic sorption behavior in the fixed bed

could be fairly different from that observed in TGA analysis because the residence time (contact time) of gas in the sorbent bed was limited in the breakthrough experiments. The similar pattern of the breakthrough curves implies similar sorption mechanism regardless of the applied temperature. Reduction in the breakthrough time with increasing temperature has been reported in physisorption [29]. However, CO₂ sorption in the salt-promoted MgO at intermediate temperatures includes both physisorption and chemisorption; therefore, a more detailed mechanism study was required.

In the WGS reactor, of which effluent gas can be introduced to the pre-combustion CO₂ capture unit, a high ratio of steam (H₂O) to carbon (CO) is preferred to prevent the carbon deposition on the catalyst in the WGS reactor [30]. In this regard, the water content of the effluent gas from the WGS reactor can be modulated depending on the reaction conditions. Therefore, the effect of water vapor on the dynamic CO₂ sorption behavior was investigated by varying the content of water vapor from 0 to 60 % (Fig. 1(b)).

The breakthrough times for dry feed, 30 % H₂O feed, and 60 % H₂O feed gases were 159, 164, and 213 sec, respectively. CO₂ capture performance in the presence of 30 % H₂O was not as significantly enhanced as that observed in the TGA results of the previous study [17], where only 2.5 vol.% of water vapor considerably promoted the sorption kinetics. However, when the water content was further increased to 60 %, the breakthrough time was increased to 213 sec and the sorption capacity was greatly enhanced.

The shapes of the breakthrough curves under the wet feed conditions were similar to each other, indicating a similar sorption mechanism. However, the breakthrough curve for the dry feed condition was slightly steeper than the curves in the presence of water vapor. In the case of the physisorption, non-target species in the feed gas typically cause a reduction in the sorption capacity of the target gas, thereby widening the breakthrough curve's shape because of competitive adsorption [31]. However, Fig. 1(b) indicates that H₂O is likely to participate in CO₂ sorption on the salt-promoted MgCeO_x through chemisorption. Moreover, these results emphasized that understanding the sorption behavior is crucial in developing sorbents for practically relevant conditions.

The total pressure of effluent gas from the WGS reaction is in the range of 20 to 70 bars [6]; however, the difficulty in operating at high pressure in the presence of water vapor hindered studying the potential of MgO-based sorbent at high pressure. Therefore, the effect of pressures on CO₂ capture was preliminarily investigated under wet feed gas (Table 1) from 1 to 10 bars, as presented in Fig. 2(a). Since all breakthrough experiments were performed with the same feed flow rate (42 ml/min at STP), increasing the pressure resulted in longer residence time in the bed. In order to exclude the effect of low linear velocity inside the reactor at high pressures on the breakthrough time, when Ar

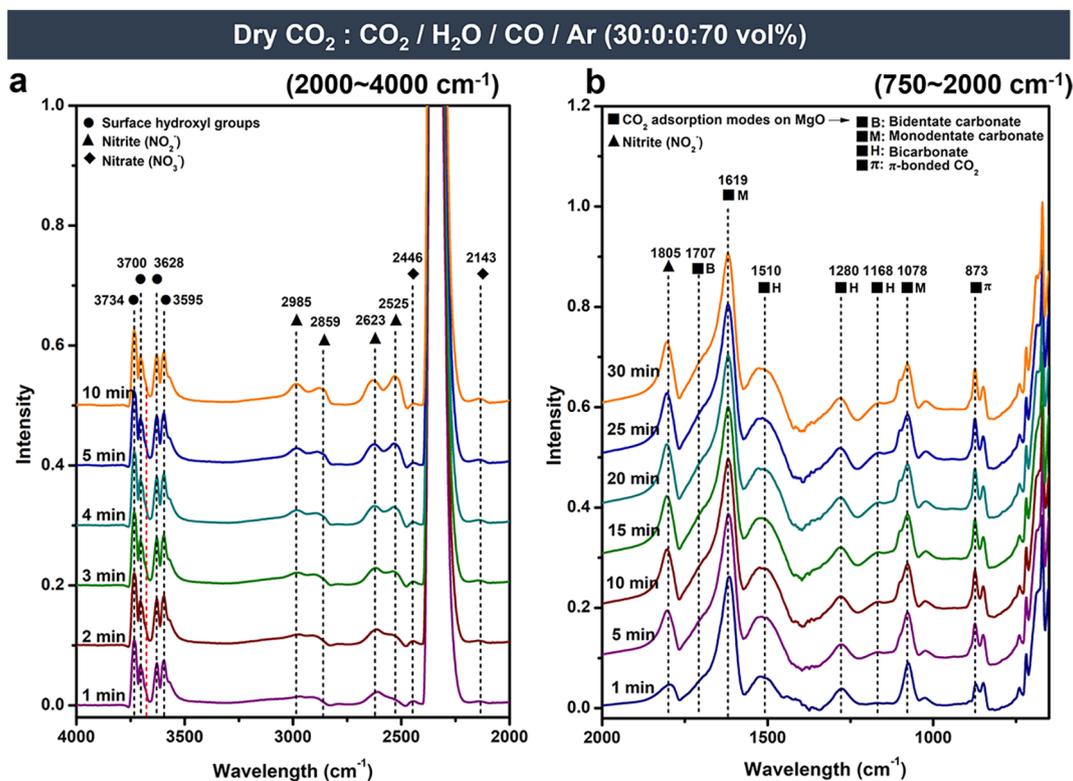


Fig. 3. *In situ* DRIFTS over salt-promoted MgCeO_x sorbent at 300°C , 1 bar, and 50 ml/min of Dry CO_2 feed in the range of (a) 2000 to 4000 cm^{-1} and (b) 750 to 2000 cm^{-1} .

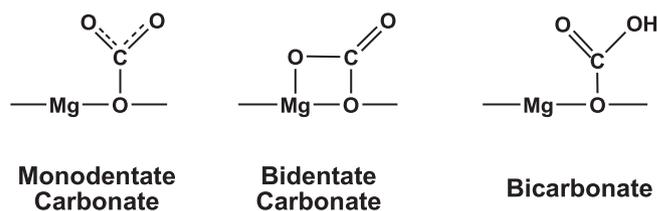
detection was started, the time was set as 0 sec. The breakthrough time was considerably prolonged at higher total pressure. The breakthrough times at 1, 3, 6, and 10 bar were 164, 357, 766, and 1534 sec, respectively, as presented in the inset of Fig. 2(a). Therefore, higher pressure can contribute to the enhancement of the CO_2 sorption capacity and/or kinetics.

For the pre-combustion CO_2 capture, a certain level of CO inevitably remains in the feed stream. Breakthrough results under wet CO_2 feed conditions containing different CO concentrations at 10 bar are presented in Fig. 2(b). In the absence of CO at 10 bar, the breakthrough time was significantly delayed to 1534 sec, in comparison to the breakthrough time at 1 bar (164 sec). However, when CO was present in the feed gas, CO_2 was detected immediately regardless of the CO concentration. After the breakthrough curve gradually grew with time, it started to increase rapidly at the time when CO_2 became detectable in the test under CO-free wet feed gas (the inset of Fig. 2(b)). The shape of the breakthrough curves for the CO-containing feeds became wider with time. In addition to the reduction in CO_2 sorption capacity caused by the presence of CO, these results also indicated that CO molecules might pre-occupy the strong sorption sites instead of the CO_2 molecules.

The breakthrough results showed that CO_2 sorption performance of the salt-promoted MgCeO_x was enhanced by H_2O and interfered by CO. It is essential to understand the effects of these molecules on the CO_2 sorption mechanism to develop advanced MgO-based sorbents. Hereafter, underlying sorption mechanisms influenced by H_2O and CO molecules are proposed based on *in situ* DRIFTS analyses with various CO_2 mixtures (Table 2).

3.2. *In situ* DRIFTS: Surface species induced by CO_2 sorption

To identify the possible surface species resulting from only CO_2 sorption, the spectra obtained in the absence of non-target gas species (Dry CO_2 feed condition) were presented in Fig. 3. A band in the range of $2200\text{--}2400\text{ cm}^{-1}$ was commonly observed in all DRIFTS data at different



Scheme 1. Structure of carbonate complexes formed on MgO surface.

conditions, resulting from gaseous CO_2 [32]. The evolved peaks (square symbols) at $750\text{--}2000\text{ cm}^{-1}$ are mainly attributed to the carbonate species. Based on the peaks observed in this range, CO_2 is likely to be adsorbed in three forms, as presented in Scheme 1. The peak (square B) at 1707 cm^{-1} can be attributed to the bidentate carbonate species [33]; the peaks (square M) at 1078 cm^{-1} [34,35] and 1619 cm^{-1} [33,36,37] can be attributed to monodentate carbonate species. The bands (square H) at $1168\text{--}1510\text{ cm}^{-1}$ correspond to the bicarbonate species [36]; those at 1168 and 1280 cm^{-1} are ascribed to the C-OH bending mode, whereas the peaks at 1510 cm^{-1} can be assigned to the symmetric O-C-O stretching of bicarbonate species. The peak (square π) at 873 cm^{-1} represents the π -bonding of CO_3^{2-} in MgCO_3 formed upon CO_2 sorption [34].

In addition, spectra shown in DRIFTS figures revealed bands (triangle symbols) corresponding to nitrite (NO_2^-) at 1805 cm^{-1} and in the $2446\text{--}2985\text{ cm}^{-1}$ range, which has been proposed as an intermediate in the CO_2 sorption by the alkali metal nitrates salt-promoted MgO sorbent [22]. Peaks for nitrate (NO_3^-) were also observed (diamond symbols) at 2143 cm^{-1} and 2446 cm^{-1} ; however, their intensities were weaker than those of the nitrite peaks. This result indicated that molten nitrate salts contributed to CO_2 sorption by dissociated into nitrite and O^{2-} ions. The bands (circle symbols) in the $3595\text{--}3734\text{ cm}^{-1}$ range can be attributed to the surface hydroxyl groups (OH groups) on the salt-promoted MgCeO_x .

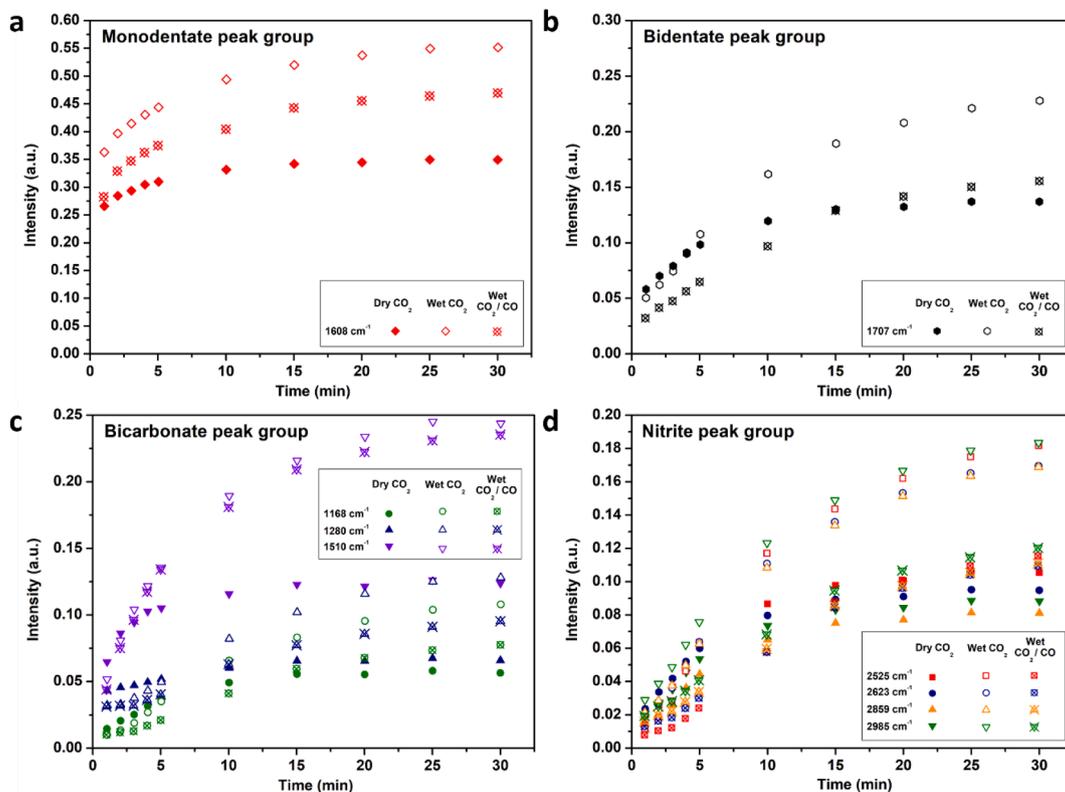


Fig. 4. Variation in peak intensities of the (a) monodentate carbonate group, (b) bidentate carbonate group, (c) bicarbonate group, and (d) nitrite group in *in situ* DRIFTS obtained under different feed compositions (Figs. 3 and S5).

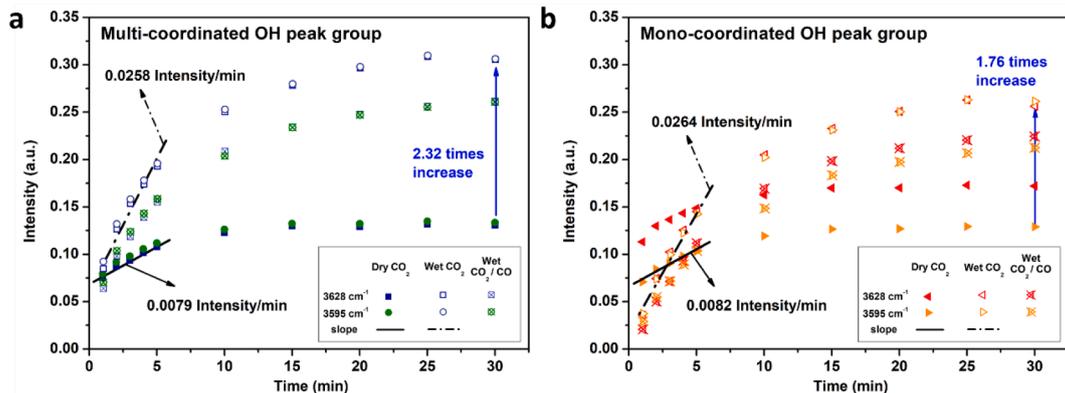


Fig. 5. Variation in peak intensities of (a) multi-coordinated surface OH group and (b) mono-coordinated surface OH group in *in situ* DRIFTS obtained under different feed compositions (Figs. 3 and S5).

The OH groups can be classified into multi-coordinated species at low wavenumbers ($\sim 3674\text{ cm}^{-1}$) and mono-coordinated species at high wavenumbers over 3674 cm^{-1} [23,38]. This result indicated that CO_2 sorption changes the surface structure and results in the formation of both mono and multi-coordinated OH.

In the Dry CO_2 condition (Fig. 3), the evolution of monodentate carbonate peaks was most pronounced compared to other carbonate species, indicating that monodentate carbonate is the main product of CO_2 sorption on the surface of the salt-promoted MgCeO_x . Although no water was present in the dry feed condition, the peak intensities of bicarbonate species increased over the course of time. The observation of OH groups in the Dry CO_2 condition is possibly related to the aforementioned evolution of bicarbonate species. Accordingly, it could be concluded that CO_2 sorption leads to not only the formation of carbonate species, but also the transformation of the surface OH groups.

3.3. Promoted or interfered CO_2 sorption by non-target gas species, H_2O or CO

The mechanistic study on CO_2 sorption in the presence of non-target gas species was conducted by comparing the spectra obtained in the Dry CO_2 condition (Fig. 3(a-b)) with the spectra recorded under Wet CO_2 , and Wet CO_2/CO conditions (Fig. S5(a-b) and Fig. S5(c-d)). In the presence of H_2O and/or CO in the feed gas, all the characteristic peaks observed in the Dry CO_2 condition were also observed, as shown in Fig. S5(a-d). However, their intensities were different, depending on the feed composition. For a clearer comparison, the peaks for carbonate species (monodentate carbonate, bidentate carbonate, bicarbonate), surface OH groups, and nitrite were isolated from Figs. 3 and S5, and their intensities were compared among the three different feed conditions (Dry CO_2 , Wet CO_2 , and Wet CO_2/CO), as shown in Fig. 4(a-d) and

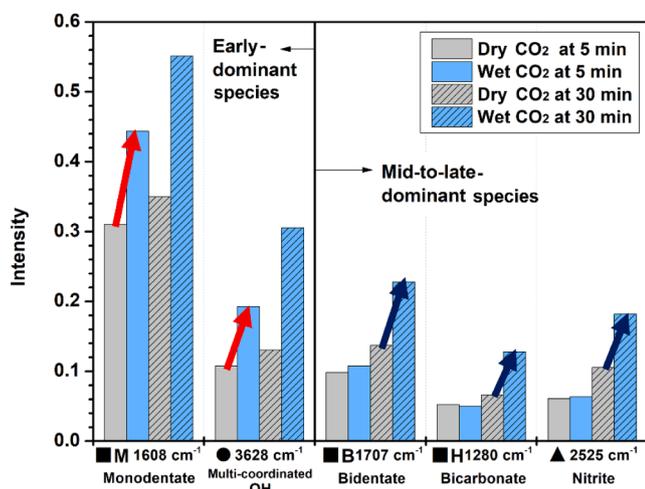


Fig. 6. Variation of intensities with time in Dry CO₂ and Wet CO₂ conditions.

Fig. 5(a–b).

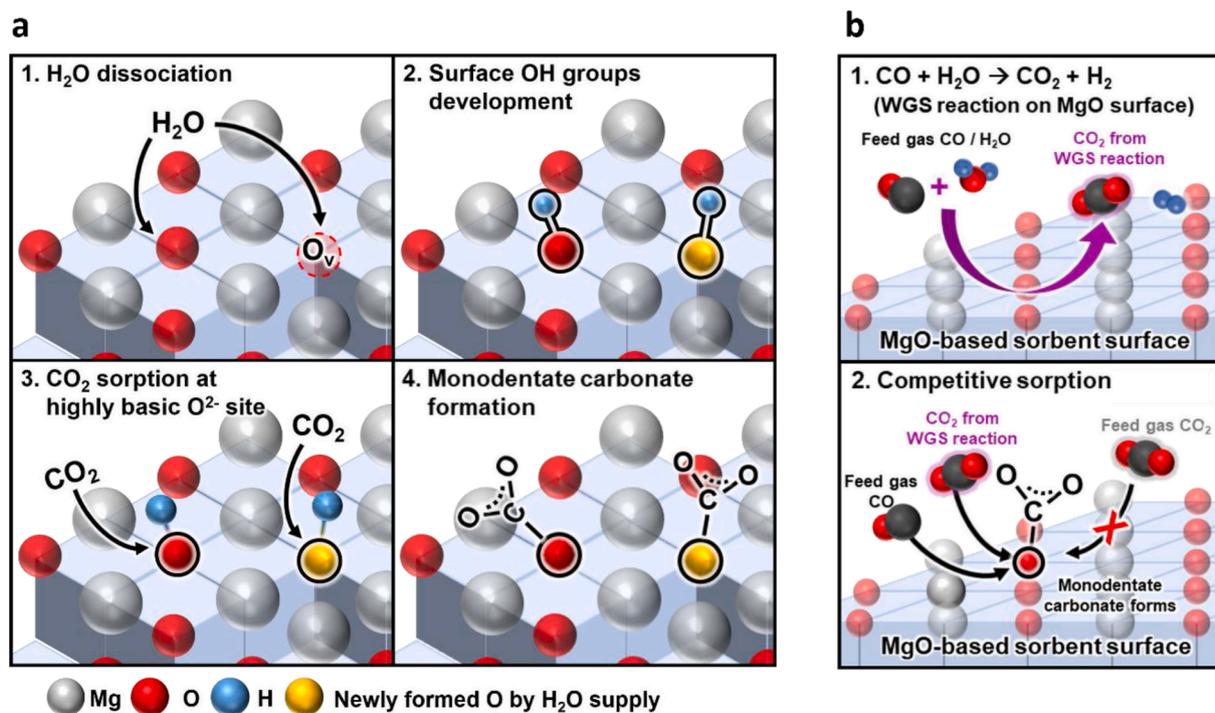
Fig. 4(a, b, and c) indicate that all the peaks for carbonate species observed in the Wet CO₂ condition (blank symbols) and Wet CO₂/CO condition (blank × symbols) evolved faster and became larger than those in the Dry CO₂ condition (solid symbols). The peak evolution in the Wet CO₂/CO condition was smaller than that in the Wet CO₂ condition. As shown in Fig. 4(d), the formation of nitrite species was also enhanced in the Wet CO₂ condition (blank symbols), whereas this enhancement was reduced in the presence of CO (blank × symbols). More specifically, the intensities of monodentate peak in the wet conditions were higher during the entire sorption process compared to those in the Dry CO₂ condition (Fig. 4(a)). On the other hand, the intensities of bidentate peaks and bicarbonate peaks in the Wet CO₂ condition during the initial regime (5 min) were almost the same as those in the Dry CO₂ condition. Therefore, it could be concluded that H₂O in the feed gas contributed to enhancement of CO₂ sorption capacity and rate, while CO

in the feed gas inhibited the CO₂ sorption from the beginning of the sorption. The facilitated formation of carbonate species in Wet CO₂ conditions was consistent with the extended breakthrough time, shown in Fig. 1(b), whereas the inhibition by CO could be also confirmed from Fig. 2(b).

The formation of surface OH groups was also inhibited by the presence of CO (Fig. 5(a–b)), as observed in carbonate and nitrite species (Fig. 4). In order to investigate the cause of the reductions in peak intensities, additional DRIFTS analyses and breakthrough experiments were performed in the Wet CO condition. The experimental results and the underlying mechanism of the CO-induced interference process is described after the discussion on the mechanism for the enhanced sorption in wet conditions.

From the rear wavelength range (2000–4000 cm⁻¹) shown in Fig. 5(a–b), the effect of water vapor presence on the surface OH groups was observed. In the Wet CO₂ condition, the peaks corresponding to multi-coordinated OH groups were more pronounced than those in the Dry CO₂ condition, as presented in Fig. 5(a). The formation rates for the multi-coordinated OH group within the initial 5 min were 0.0079 and 0.0258 intensity/min for the Dry CO₂ and Wet CO₂ conditions, respectively, whereas the corresponding values for the mono-coordinated OH group were 0.0082 and 0.0264 intensity/min, respectively. After steady-state operation for 30 min, the peak intensity of the multi-coordinated OH group increased by 2.32 times in the Wet CO₂ condition compared to that in the Dry CO₂ condition, whereas the mono-coordinated OH group's peak intensity increased by 1.76 times. These results revealed that, in the presence of H₂O, the formation of multi-coordinated OH groups was preferentially promoted over mono-coordinated OH groups, in terms of both rate and total amount.

The formation mechanism of each surface OH group in MgCeO_x can be illustrated by the existence of defects. Both types of OH groups can be generated by the dissociation of the supplied H₂O into OH and H at the defect sites on the surface of the MgCeO_x [23], as shown in Scheme S1. The preferential promotion of multi-coordinated OH group than mono-coordinated OH group means dissociated OH was mainly located at an oxygen vacancy (O_v site). Therefore, the promotion of sorption in the



Scheme 2. Schematics of (a) CO₂ sorption mechanism during the early stages of sorption in Wet CO₂ condition and (b) mechanism of competitive CO₂ sorption induced by CO in Wet CO₂/CO condition on the surface of MgO-based sorbent.

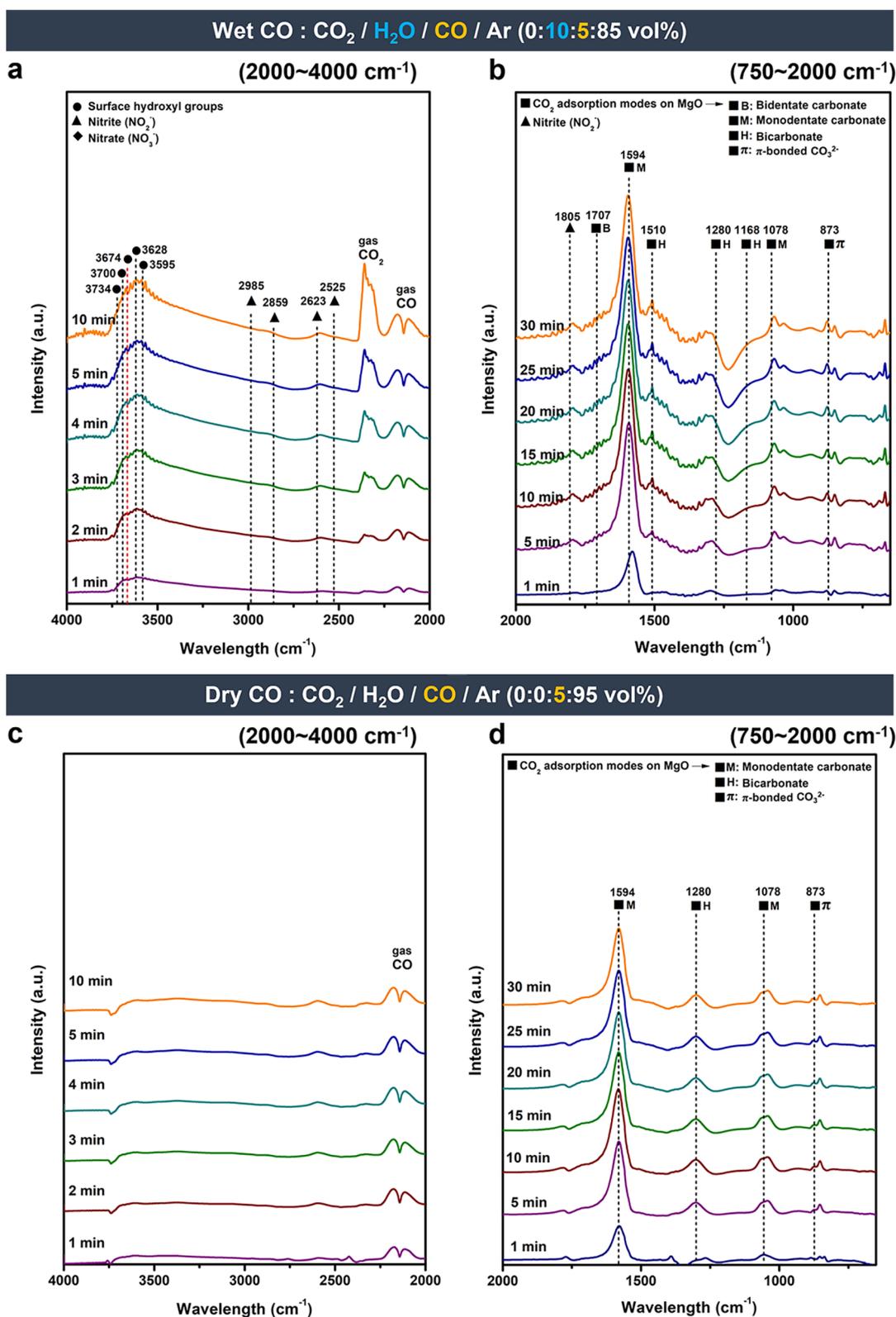


Fig. 7. *In situ* DRIFTS for salt-promoted MgCeO_x sorbents at 300 °C, 1 bar, and 50 ml/min in (a-b) Wet CO and (c-d) Dry CO conditions.

presence of H₂O can be enhanced in the oxygen defect-abundant MgO-based sorbents.

In order to investigate the main contributor to the enhanced CO₂ capture performance by H₂O molecules, peaks exhibiting similar variance trends during early and mid-to-late regime, *i.e.*, 5 and 30 min, are summarized in Fig. 6. In the case of surface OH groups and monodentate

carbonates, significant difference in the peak intensity between the Dry CO₂ and Wet CO₂ conditions was observed in the initial 5 min. Therefore, these two species were classified as early-dominant species. These results suggest that these early-dominant species likely affect the early stage of CO₂ sorption, which corresponded to the prolonged breakthrough time for the Wet CO₂ condition, shown in Fig. 1(b). Based on

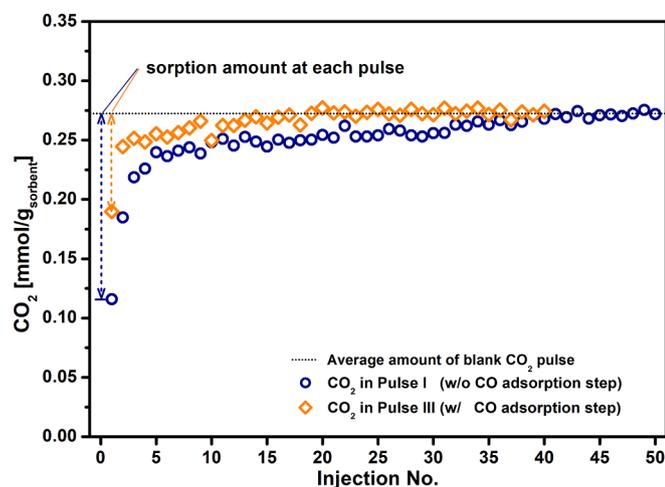


Fig. 8. CO₂ pulse titration experiments for salt-promoted MgCeO_x sorbent at 300 °C with (Pulse III) and without (Pulse I) CO adsorption step. The titration was terminated when the amount of CO₂ detected reached the injected CO₂ amount in a blank test.

these results, the mechanism of CO₂ sorption at early stages can be illustrated, as depicted in Scheme 2(a). When the feed gas contained H₂O, the dissociation of H₂O initially created surface OH groups at the defects on the MgO surface at a fast rate (Steps 1 and 2). Thereafter, the resulting OH groups known to contain highly basic O²⁻ [39], could promote the formation of monodentate carbonate, as reported in the literature (Steps 3 and 4) [40,41]. Mediated by these highly basic OH groups, CO₂ sorption rate can be promoted in the early stages.

In contrast, nitrite, bidentate carbonate, and bicarbonate exhibited no meaningful differences within the initial 5 min. However, considerable difference was observed after 30 min (Mid-to-late-dominant species, shown in Fig. 6). This observation was consistent with that the carbonation by the molten nitrate salts results in bidentate carbonate and bicarbonate [42]. Therefore, the sorption mechanism involving molten nitrated salts contributed to CO₂ capture after the early time regime, leading to the relatively less steep slopes of the breakthrough curves.

The interference of CO on the CO₂ sorption was further studied by conducting breakthrough experiments, pulse titration experiments and the DRIFTS analysis in the Wet CO condition without CO₂ (Table 2). In both *in situ* DRIFTS (Fig. 7(a)) and the breakthrough experiment (Fig. S6), CO₂ was detected as a product, even in the absence of CO₂ in the feed gas. On the other hand, it was noted that CO₂ was not generated in the absence of H₂O (Fig. 7(c)). Thus, the simultaneous detection of H₂ with CO₂ in the breakthrough experiment (Fig. S6) demonstrated that the WGS reaction occurred at the surface of the salt-promoted MgCeO_x [43], as described in Step 1 of Scheme 2(b). The result indicated that carbonate peaks in Fig. 7(a) resulted from either the sorption of CO₂ produced by the WGS reaction or adsorption of fed CO.

The appearance of the monodentate carbonate in Dry CO condition supported that CO was adsorbed on the surface of the salt-promoted MgCeO_x. To confirm whether the sites occupied by CO adsorption were identical to the sites for CO₂ adsorption, the pulse titration was conducted by injecting 300 ul of CO or CO₂ for multiple times because it could consequently elucidate the CO₂ sorption hampered by CO adsorption (Fig. 8). In the Pulse I experiment where CO₂ was directly injected without any treatment for sorbent, approximately half of injected CO₂ (0.152 mmol/g_{sorbent}) was sorbed at the first injection and the amount of sorbed CO₂ gradually decreased. For comparison, the salt-promoted MgCeO_x was initially subjected to the CO pulse titration for CO adsorption. After He purge, subsequent CO₂ pulse titration (Pulse III) was followed. As shown in Fig. 8, the amount of sorbed CO₂ decreased to 0.078 mmol/g_{sorbent} at the first injection compared to the sorbed CO₂

amount without CO pre-adsorption. The difference in CO₂ sorption amount was observed up to 35 injections. The result suggested that CO pre-occupied the site where CO₂ could be sorbed via competitive sorption.

As a result of both CO adsorption and CO₂ sorption produced by the WGS reaction, the monodentate carbonate (square M) was immediately formed as shown in Fig. 7(b) and Fig. 7(d). It implied that early-dominant species, *i.e.*, monodentate carbonate, dominated over the other carbonate peaks (square B, H) throughout the entire sorption process. As depicted in Step 2 of Scheme 2(b), this result indicated that the competitive sorption among CO₂ in the feed gas, WGS reaction-induced CO₂, and CO causes a deterioration in the initial rate and performance of CO₂ sorption. The breakthrough of CO₂, which occurs from the beginning of the process in the presence of CO (insert in Fig. 2(b)), can be explained by the pre-occupied CO₂ sorption sites in the same manner.

The nitrite (triangle symbols) was obtained from the transformation of nitrate ions to a very small extent in both the Wet CO and Dry CO conditions (Fig. 7(a) and Fig. 7(c)). This result indicates that the aforementioned molten nitrate salts-involved-CO₂ sorption process did not proceed as much as in the absence of CO. Following the nitrate peaks, bicarbonate (square H) and bidentate carbonate (square B) peaks, which were classified as the dominant species during the mid-to-late regime, exhibited a similar tendency for all feed conditions containing CO (Fig. S5(c-d) and Fig. 7). These results were also consistent with the breakthrough curves becoming less steep as the CO content was increased, as shown in Fig. 2(b).

Based on these DRIFTS results, it was concluded that H₂O enhances the initial CO₂ sorption kinetics of MgCeO_x, and the sorption proceeds mainly to form monodentate carbonate. Furthermore, the CO-induced interference occurs through the following two mechanisms: (i) the competitive sorption between CO₂ from the feed gas versus WGS-induced CO₂ and CO during the initial sorption step, and (ii) deactivation of the molten nitrate salts-involved-CO₂ sorption process in the mid-to-late regime.

4. Conclusions

This study provides insights into the CO₂ sorption mechanism of MgO-based sorbents in the presence of H₂O and CO, which is inevitable in the effluent gas for pre-combustion CO₂ capture. The results for the CO₂ sorption performance indicated that the composition of the feed gas is a dominant factor in determining the dynamic CO₂ sorption behavior. In contrast, the temperature does not significantly affect the breakthrough performance in the tested temperature range. Additionally, the DRIFTS analyses provided an understanding of the mechanism underlying the phenomena observed in the breakthrough tests.

In wet conditions, the breakthrough time increased significantly from 159 sec to 213 sec as the H₂O content was increased from 0 to 60 % along with 30 % CO₂. Furthermore, the DRIFTS peak intensities of multi-coordinated and mono-coordinated OH groups in wet conditions increased by 2.32 and 1.72 times, respectively, compared to that in dry conditions. These results indicated that the surface OH groups were developed by the dissociation of H₂O at the oxygen vacancies on the MgCeO_x surface, which were subsequently occupied by the OH groups. In particular, the peak intensities of adsorbed OH groups and monodentate carbonate in wet conditions increased at remarkably high rates compared to other surface species. The result suggested that H₂O may function as a crucial component in the initial rapid sorption of CO₂, allowing CO₂ to be bound in the form of monodentate carbonate. CO₂ sorption in the mid-to-late regime is mediated by alkali metal salts, which is accompanied by the formation of the nitrite ions, bidentate carbonate, and bicarbonate.

Even under wet conditions, the presence of CO results in the immediate breakthrough of a trace amount of CO₂ in the fixed bed test and decreases the CO₂ sorption capacity of the sorbents. This interrupted

CO₂ sorption in the co-existence of CO and H₂O was caused by competitive sorption. First, the WGS reaction was catalyzed by MgCeO_x to generate CO₂. Then, CO and the WGS-induced CO₂ occupy the sorption sites where CO₂ in the feed gas could be sorbed, thereby hindering initial rapid CO₂ sorption. Furthermore, the presence of CO deteriorates CO₂ sorption driven by molten nitrate salts, decreasing the CO₂ sorption capacity in the mid-to-late regime.

To understand and evaluate the dynamic sorption behavior of sorbents in the practically relevant conditions, it is essential to study sorption mechanisms in the presence of polar molecules such as H₂O and CO. The results in this study provide guidance to determine the priority for obstacles to be overcome for the ultimate application of MgO-based sorbents.

Declaration of Competing Interest

The authors declare that they have no known competing financial interests or personal relationships that could have appeared to influence the work reported in this paper.

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Appendix A. Supplementary data

Supplementary data to this article can be found online at <https://doi.org/10.1016/j.cej.2022.134607>.

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