

Fluid injection driven, a-seismic fracture growth with remote nucleation on heterogeneous fault

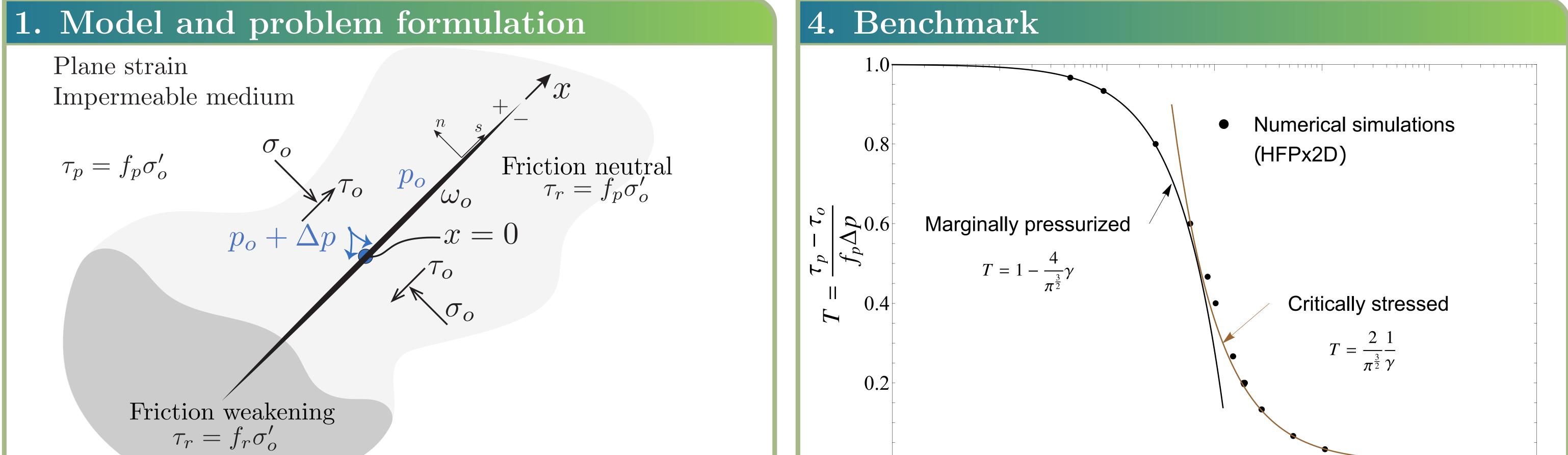
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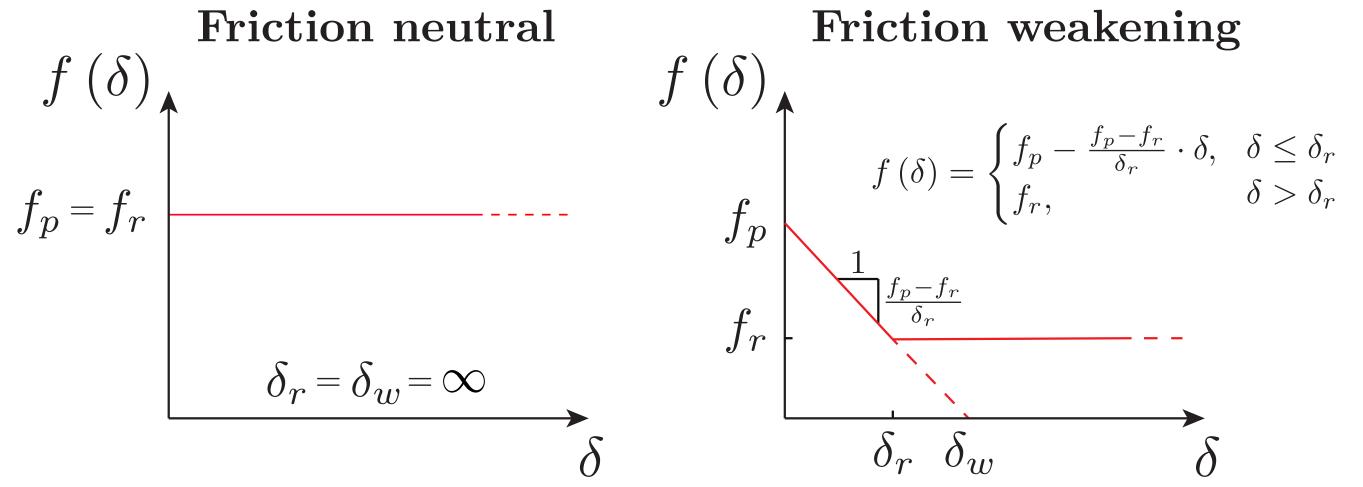
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• Linear quasi-static elasticity

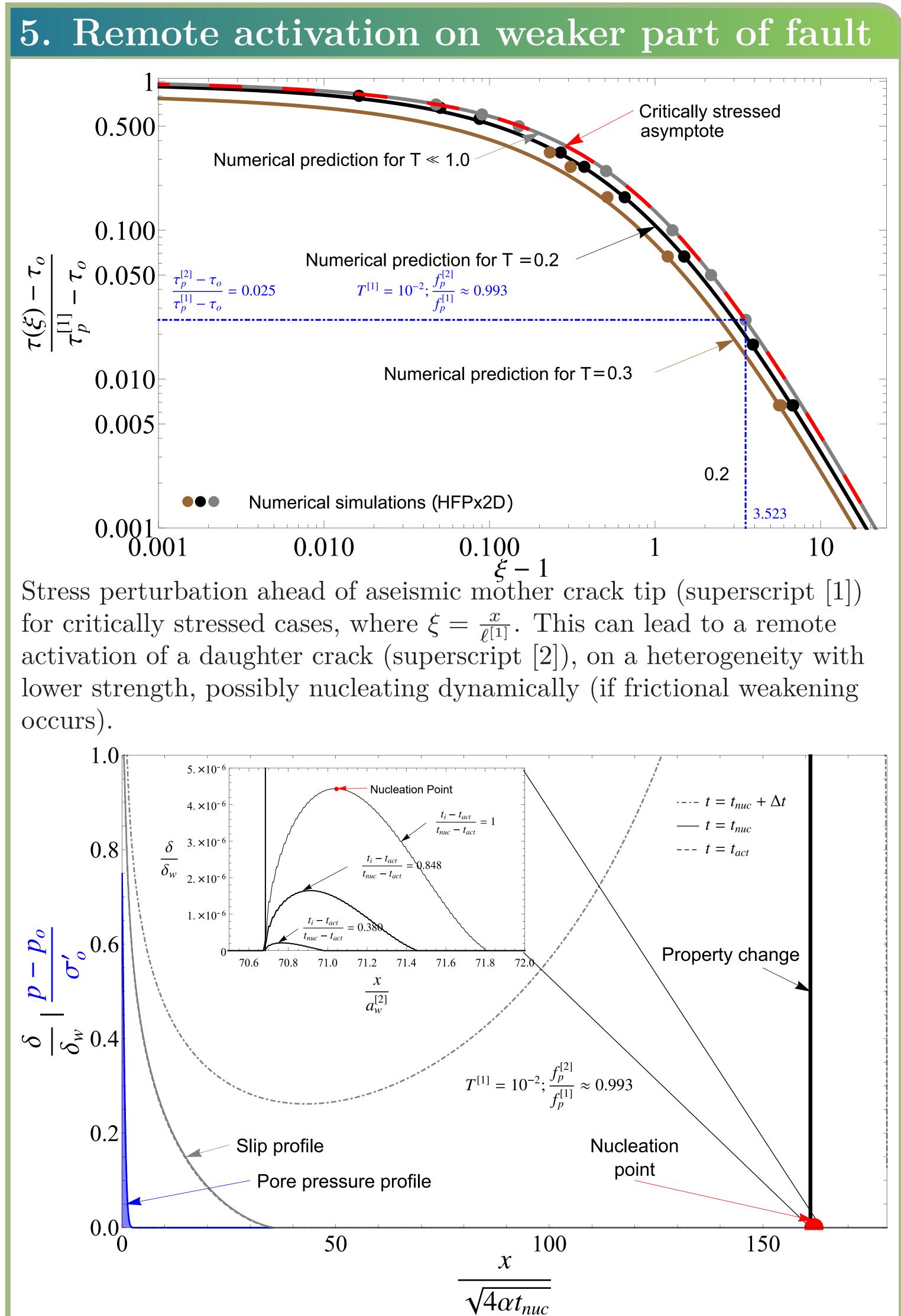
• Constant pressure injection condition / constant fault permeability case

$$p = p_o + \Delta p \tag{2}$$

We assume $p_o + \Delta p$ remains below fault opening pressure (σ^o) .

0.0 0.001 0.010 0.100 1 $\gamma = \frac{\ell}{\sqrt{4\alpha t}}$ monsionless a soismic fracture length γ as function of T. Numerical

Dimensionless a-seismic fracture length γ as function of T. Numerical results are displayed as dots, analytical asymptotes for the marginally pressurized and critically stressed cases as continuous lines [Viesca, pers. comm., September 2018]



2. Numerics

- Displacement discontinuity method for elasticity (BEM)
- Finite volume scheme for fluid flow
- Fully coupled implicit solver (HFPx2D) developed at EPFL
- Adaptive time stepping based on current crack velocity

3. Theoretical developments

A linear relation between the crack half length and the position of the fluid pressure front due to pore pressure diffusion along the fault exists. Defining the dimensionless half-crack length $\gamma = \ell/\sqrt{4\alpha t}$ (with α the fault diffusivity), using the solution for 1D diffusion and stating that $\tau(\xi) = \tau_p$ inside the crack, the elasticity equation reduce for a planar fault to:

$$\frac{\tau\left(\xi\right)-\tau_{o}}{f_{p}\Delta p} \stackrel{\tau\left(\xi\right)=\tau_{p}}{\underbrace{\overbrace{f_{p}\Delta p}}_{T}} = \operatorname{Erfc}\left|\gamma\xi\right| - \frac{1}{2\pi} \int_{-1}^{+1} \frac{\mathrm{d}\overline{\delta}}{\mathrm{d}\eta} \frac{\mathrm{d}\eta}{\xi-\eta} \qquad (3)$$

Dimensionless parameter T balances stress criticality (prior to the injection) and magnitude of the over-pressure. Asymptotic solution following [Viesca R., pers. comm., September 2018] serve as benchmark for the

numerical solvers.

6. Conclusions

- A-seismic crack tip and pore pressure front can significantly differ:
 - marginally pressurized (fluid pressure front \gg as eismic crack front)
 - critically stressed (aseismic crack front \gg fluid pressure front)
- Critically stressed faults with a weaker frictional weakening part can exhibit remote activation (far away from the pore-pressure disturbance), i.e. activation of a daughter crack with a possible subsequent nucleation of a dynamic rupture
- The dynamic nucleation lengthscale of the daughter crack scales as $a_w = \delta_w E'/(2\tau_p)$ following [Uenishi, K., and J.R. Rice (2003), Garagash, D. and Germanovich, L. (2012)] (linear frictional weakening).

Slip profiles (gray) and pore pressure (blue) in function of normalized line coordinate. Inset shows slip evolution within the daughter crack. Nucleation in daughter crack scales with $a_w^{[2]}$.

- Friction neutral fault properties at injection
- Frictional weakening part with lower peak friction coefficient (i.e. $f_p^{[1]} > f_p^{[2]}$)
- Stress transfer dominated regime
- Remote activation of a-seismic slip with possible nucleation