

HIGH POWER MFT DESIGN OPTIMIZATION

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INSTRUCTORS



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2014 - today École Polytechnique Fédérale de Lausanne (EPFL), Lausanne, Switzerland
 2013 - 2014 ABB Medium Voltage Drives, Turgi, Switzerland
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 2002 Dipl. Ing., University of Novi Sad, Novi Sad, Serbia



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2013	Dipl. Ing., University of Belgrade, Belgrade, Serbia

SCHEDULE

Before the Coffee Break

1) Introduction and Motivation

- Solid State Transformers
- Railway and Utility SST
- Medium Frequency Conversion

2) Medium Frequency Transformers

- Scaling laws
- Requirements
- Challenges

3) MFT Design Examples

- Railway related designs
- Utility related designs
- Other state-of-the-art designs



After the Coffee Break

4) Materials

- Magnetic materials
- Winding materials
- Dielectric materials

5) MFT Modeling

- Core
- Winding
- Thermal

6) MFT Design Optimization

- Optimization based algorithms
- Brute force parametric optimization
- Design examples

INTRODUCTION and MOTIVATION

Why high power medium frequency transformers are important technology?

LINE FREQUENCY TRANSFORMERS

IEC 60076-1 definition - Power Transformer: A static piece of apparatus with two or more windings which, by electromagnetic induction, transforms a system of alternating voltage and current into another system of voltage and current usually of different values and at the same frequency for the purpose of transmitting electrical power.

Line Frequency Transformers

- Around for more than 100 of years
- Operated at low (grid) frequencies: 16.7Hz, 25Hz, 50/60Hz
- Standardized shapes and materials
- ► Cheap: ≈ 10kUSD / MW
- ► Efficient: above 99 % for utility applications
- Simple and reliable device

What are the problems?

- Bulky for certain applications
- Inefficient for certain applications
- Uncontrollable power flow
- Fixed transformation (power, voltage, current, frequency)

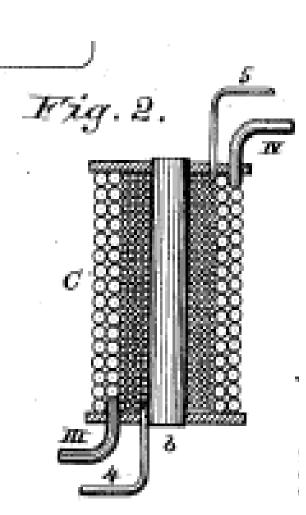
UNITED STATES PATENT OFFICE.

LUCIEN GAULARD AND JOHN DIXON GIBBS, OF THE COUNTY OF MIDDLE-SEX, ENGLAND, ASSIGNORS TO GEORGE WESTINGHOUSE, JR., OF PITTS-BURG, PENNSYLVANIA.

SYSTEM OF ELECTRIC DISTRIBUTION.

SPECIFICATION forming part of Letters Patent No. 351,589, dated October 26, 188

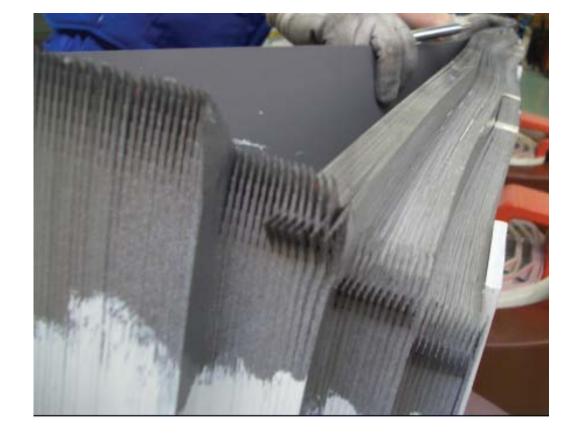
Application filed Marsh 6, 1886. Serial No. 194,939. (No model.)











▲ Source: www.abb.com

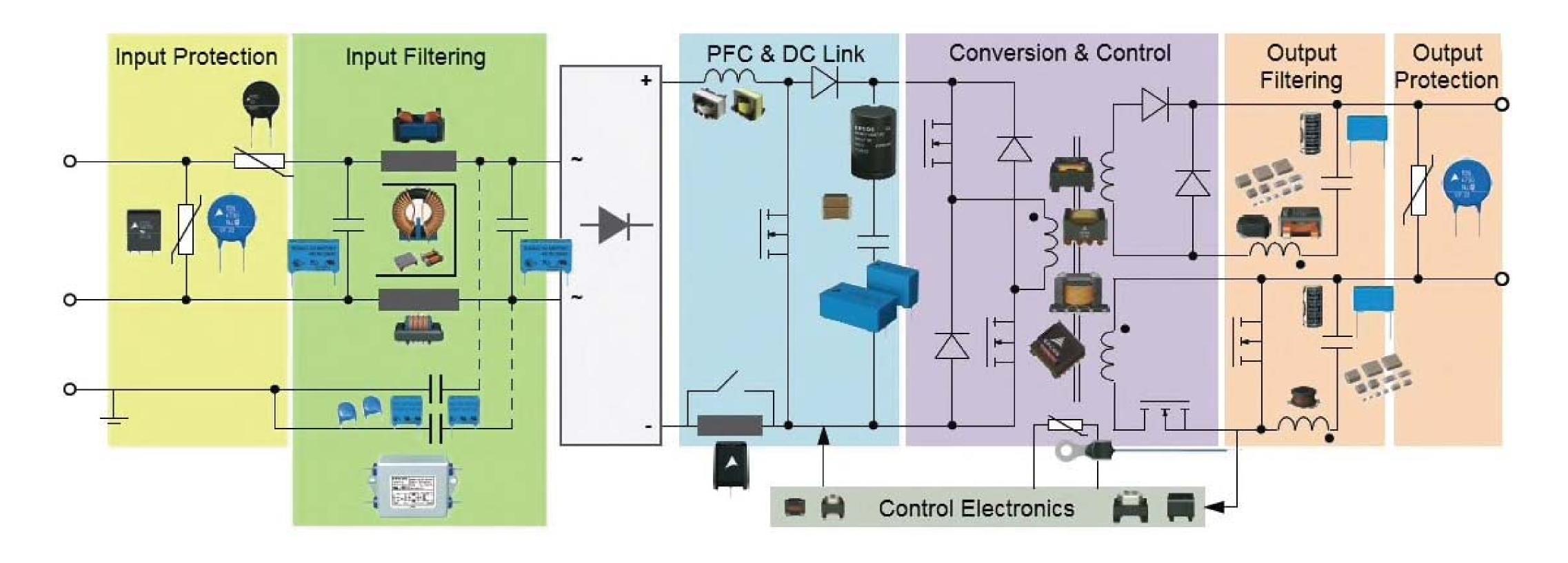


MEDIUM-HIGH FREQUENCY CONVERSION

Switched Mode Power Supply (SMPS) Technologies

- Medium or High frequency conversion is not a new thing!
- Widely deployed in low voltage/power applications
- High efficiency
- Galvanic isolation at high frequency (standardized core sizes and shapes)
- Compact size (e.g. laptop chargers)
- Increased power density
- Cost savings

Could a Solid State Transformer provide that for a High Power Medium Voltage Applications?



▲ SMPS Technologies; Source: www.mouser.ch/new/tdk/epcos-smps/



SOLID STATE TRANSFORMERS

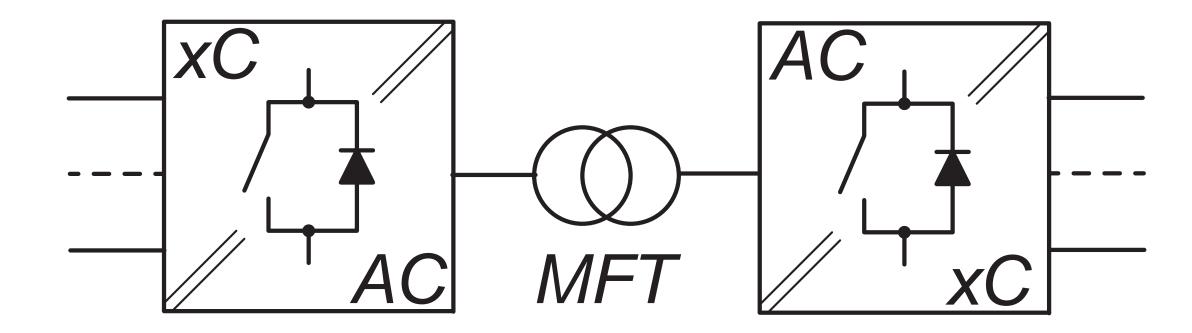
What is a Solid State Transformers?

- Not a transformer replacement?
- Should not be compared against 50/60 Hz transformer!

What is it?

- A converter
- A converter with galvanic isolation
- Can be designed for DC and AC (1-ph, 3-ph) grid
- Can be used in LV, MV and HV applications
- Can be made for AC-AC, DC-DC, AC-DC, DC-AC conversion
- Has power electronics on each terminal
- ► Transformer frequency higher than 50/60 Hz

Excellent tutorials are available at: https://www.pes.ee.ethz.ch



▲ Simplified SST concept







Solid-State Transformers

Key Design Challenges, Applicability, and Future Concepts

Johann W. Kolar, Jonas E. Huber
Power Electronic Systems Laboratory



J. W. Kolar, J. Huber	Fundamentals and Application-Oriented Evaluation of Solid-State Transformer Concepts	Tutorial at the Southern Power Electronics Conference (SPEC 2016), Auckland, New Zealand, December 5-8, 2016
J. W. Kolar, J. E. Huber	Solid-State Transformers - Key Design Challenges, Applicability, and Future Concepts	Tutorial at the Internal Conference on Power Electronics and Motion Control (PEMC 2016), Varna, Bulgaria, September 25-30, 2016
J. W. Kolar, J. Huber	Solid-State Transformers - Key Design Challenges, Applicability, and Future Concepts	Tutorial at the 8th International Power Electronics and Motion Control Conference (IPEMC 2016-ECCE Asia), Hefel, China, May 22-25, 2016
J. W. Kolar, J. Huber	Solid-State Transformers: Key Design Challenges, Applicability, and Future Concepts	Tutorial at the Applied Power Electronics Conference (APEC), Long Beach, CA, USA, Mar. 20-24, 2016
R. Burkart, J. W. Kolar	Advanced Modeling and Multi-Objective Optimization / Evaluation of SIC Converter Systems,	Tutorial at the 3rd IEEE Workshop on Wide Bandgap Power Devices and Applications (WIPDA 2015), Blacksburg, USA, Nov. 2-5, 2015
R. Bosshard, J. W. Kolar	Fundamentals and Multi-Objective Design of Inductive Power Transfer Systems	Tutorial at the the 17th European Conference on Power Electronics and Applications (ECCE Europe 2015), Geneva, Switzerland, September 8-10, 2015
R. Bosshard, J. W. Kolar	Fundamentals and Multi-Objective Design of Inductive Power Transfer Systems	Tutorial at the 9th International Conference on Power Electronics (ICPE 2015-ECCE Asia), Seoul, Korea, June 1-5, 2015
R. Bosshard, J. W. Kolar	Fundamentals and Multi-Objective Design of Inductive Power Transfer Systems	Tutorial at the Conference for Power Conversion and Intelligent Motion (PCIM Europe 2015), Nuremberg, Germany, May 19-21, 2015
J. W. Kolar, J. Huber	Solid-State Transformers in Future Traction and Smart Grids	Tutorial at the Conference for Power Conversion and Intelligent Motion (PCIM Europe 2015), Nuremberg, Germany, May 19-21, 2015
G. Ortiz, J. W. Kolar	Solid State Transformer Concepts in Traction and Smart Grid Applications	Seminar at the Conference for Power Electronics, Intelligent Motion, Power Quality (PCIM South America 2014), Saõ Paulo, Brazil, October 14-15, 2014.

APPLICATIONS

Railway

- ► 1-phase AC grids [1]
- ► Few voltage levels: 15kV (16.7Hz) or 25kV (50Hz)
- ► Low frequency (historically): (15kV) 16.7Hz or (25kV) 50Hz
- On-board installations serious space constraints
- Volume and Weight reduction system savings
- Reliability high number of devices?
- Efficiency easy to beat traction LFT
- Control similar to existing solutions
- ► Cost?



▲ ABB's PETT (Source: www.abb.com)

ÉCOLE POLYTECHNIQUE FÉDÉRALE DE LAUSANNE

Utility

- 3-phase AC grids
- Many voltage levels: 3.3, 4.16, 6, 11, 15, 20kV, ...
- Grid frequency: 50Hz or 60Hz
- Sub-station installations relatively low space constraints
- Volume and Weight reduction not that relevant
- ► Reliability even more complex due to 3-phases
- Efficiency hard to beat distribution LFT
- Control improved compared to existing solutions
- ► Cost?

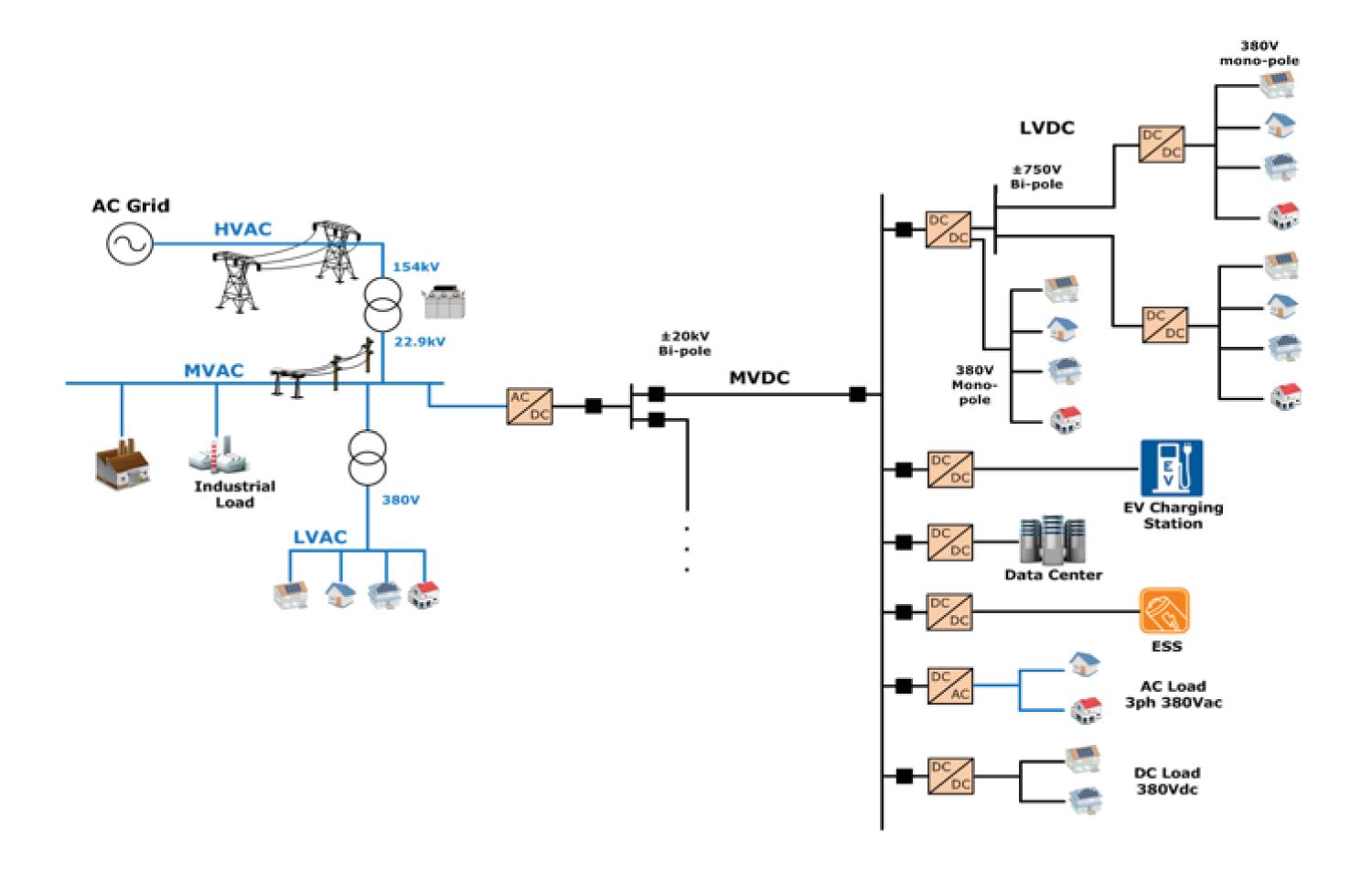


▲ GE's SST [2] (Source: www.ge.com)

APPLICATIONS (CONT.)

MVDC Grids

- ► Increased interest into DC grids
- Need for high power DC-DC converters
- Galvanic isolation seen as necessary
- Bidirectional power flow
- High efficiency



Marine LVDC / MVDC Distribution

- System level benefits
- Improved partial load efficiency
- No frequency synchronization of generators
- Integration of storage technologies
- Protection coordination



▲ MVDC marine distribution (Source: www.abb.com)

▲ MVDC grids (Source: www.english.hhi.co.kr)



RAILWAY ON-BOARD ELECTRICAL SYSTEM

Railway on-board transformers:

- Step-down voltage to low levels
- Already optimized for low weight and volume
- Reduced efficiency as a price to pay
- ► Form factor depends on the mounting method
- Predominantly oil cooled / insulated
- Air cooled / solid insulation available as well

Few things to consider:

- ► 50Hz transformer is already fairly small
- ► 16.7Hz transformer is relatively bulky and inefficient
- Single galvanic isolation insulation coordination
- Often, new train design defines the available space
- Design customization is common
- Power levels are modest and below 15MW
- Different from the utility transformers



▲ Various realization of traction transformers, Source: www.abb.com

RAILWAY SST

What traction SST offers in perspective:

- Improved efficiency (specially for 16.7Hz systems)
- Weight reduction less raw materials
- ► Volume reduction questionable due to insulation coordination
- Control features

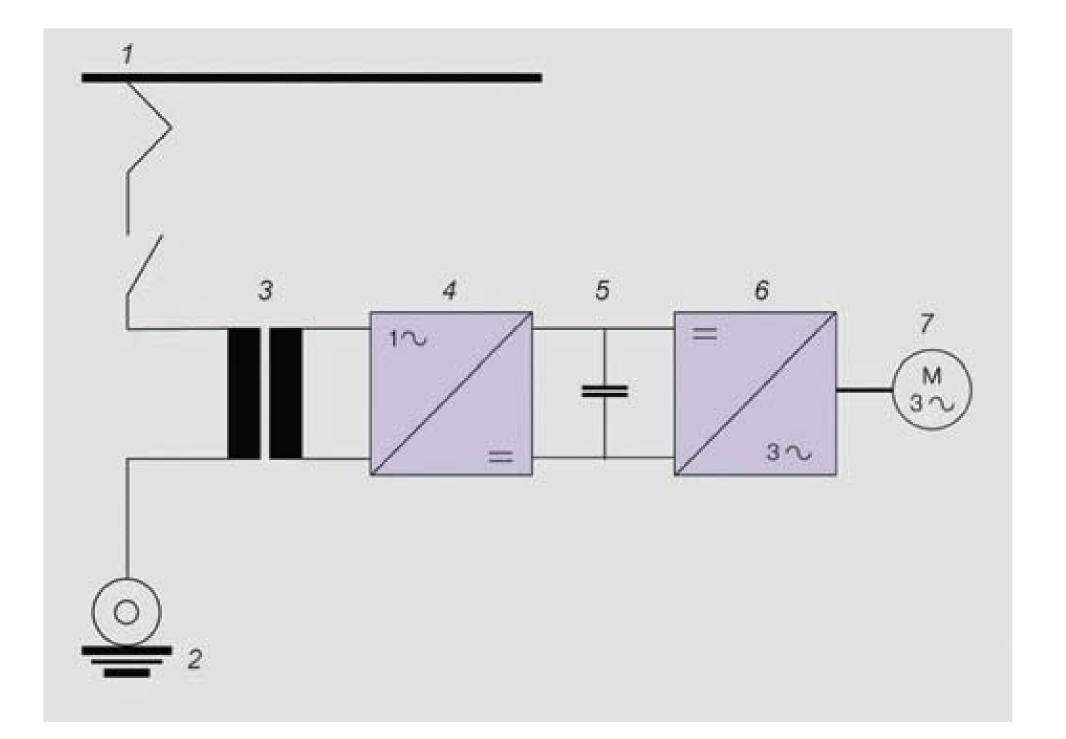
Why traction SST is not out yet?

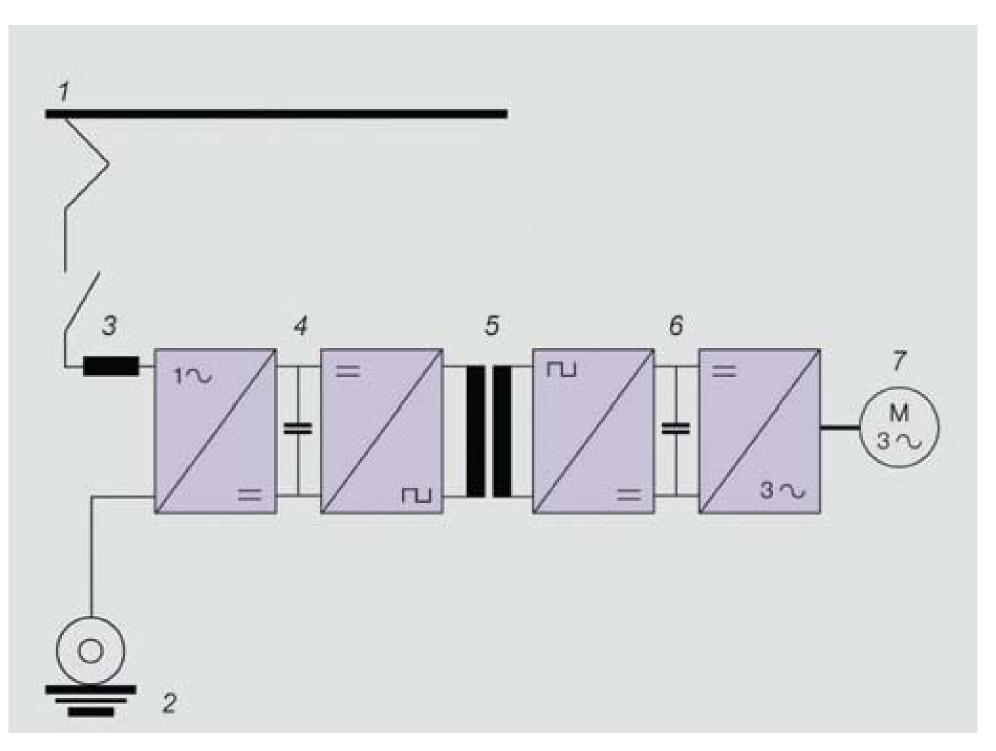
- Conservative traction market
- Lack of business case
- Reliability concerns
- Very hard to compete in 50Hz grids
- Not a major performance increase
- Increased cost compared to state-of-the-art solutions

Prototypes

- ALSTOM
- ABB
- ► BOMBARDIER

...





▲ On-board traction system evolution with SST [1]



ALSTOM - 1.5MW E-TRANSFORMER

Ratings

► Power: 1.5MW

► Input AC voltage: 15kV, 16.7Hz

Output DC voltage: 1650 V

Weight: 3.1 t (vs 6.8 t 16.7Hz LFT)

► Volume: 3.22 *m*³

► Efficiency: 94%

► Cost: 50% increase

Topology

► 4Q AC-DC + resonant DC-DC

► 8 cascaded stages on primary

Semiconductor Devices

► HV side: 6.5kV IGBTs (48x)

► LV side: 3.3kV IGBTs

MFT

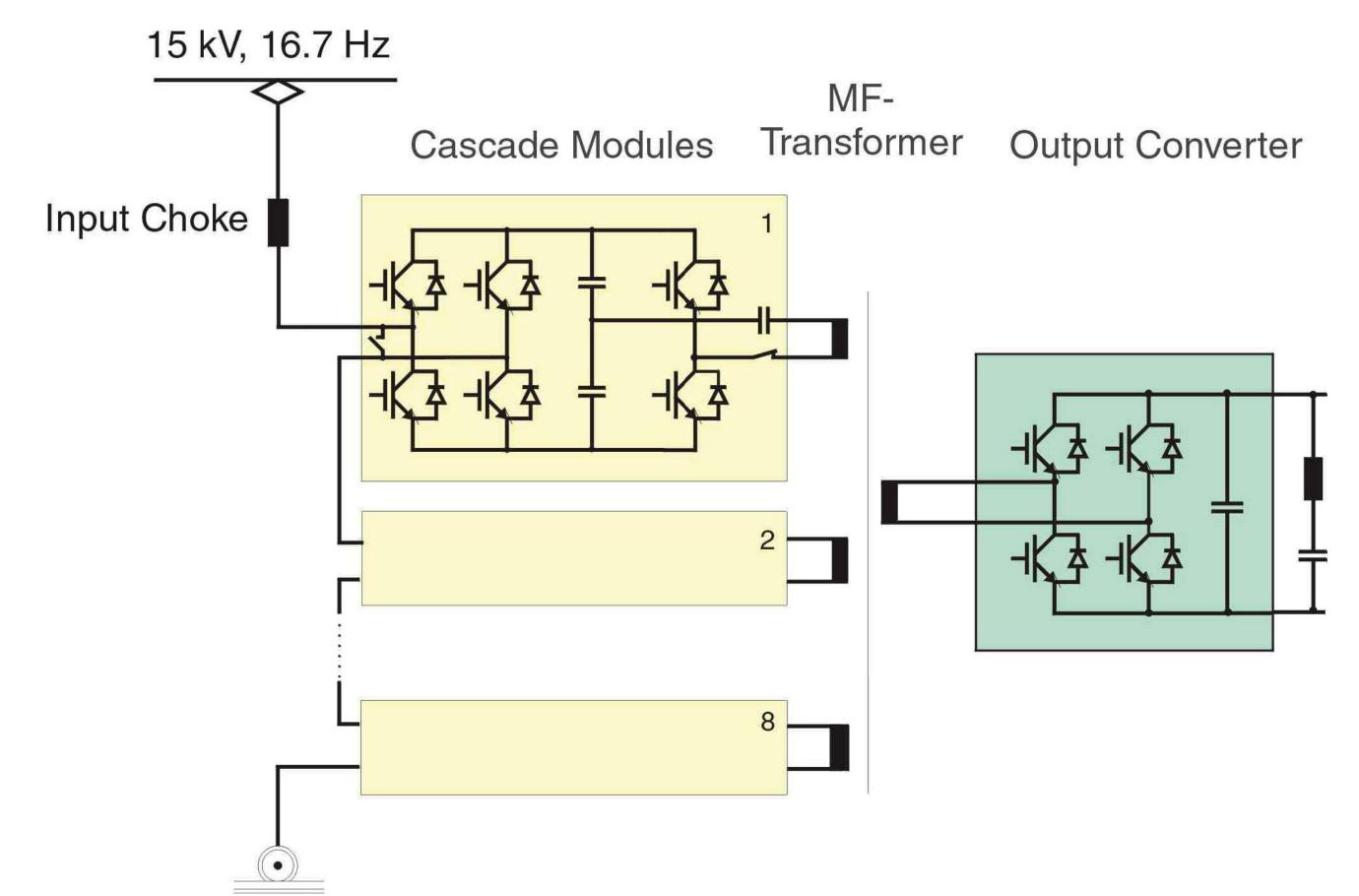
FÉDÉRALE DE LAUSANNE

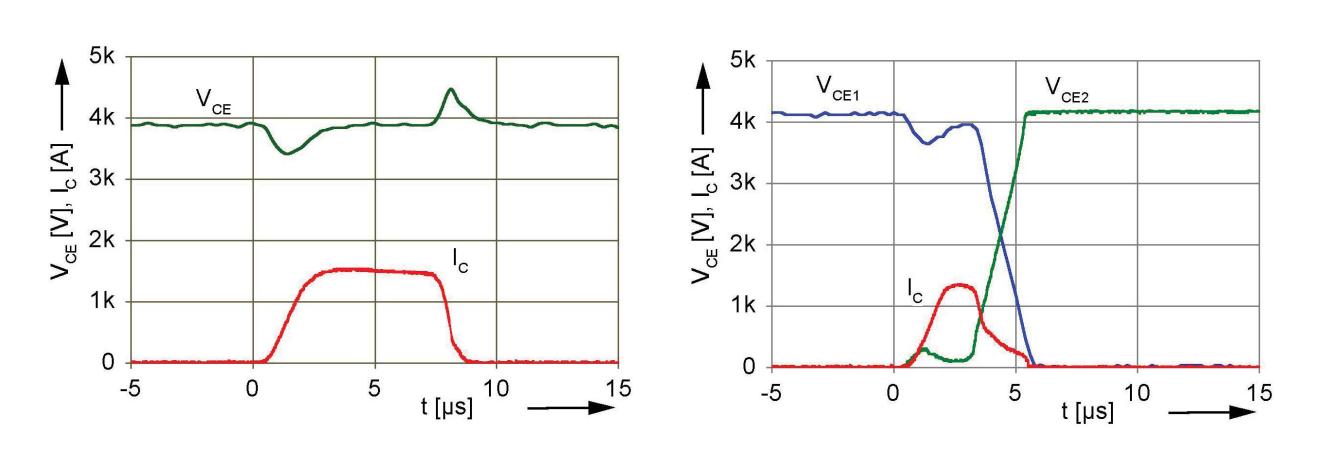
► Power: 1.5MW

Frequency: 5kHz

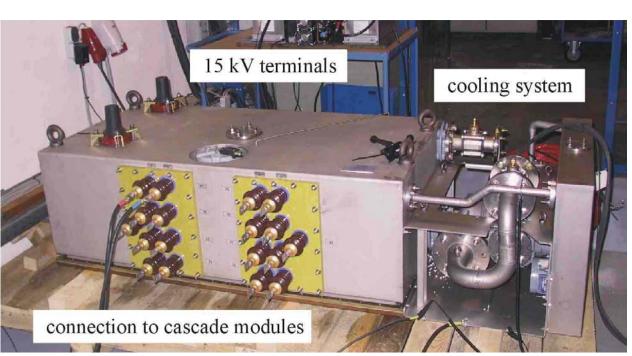
Core: Ferrite

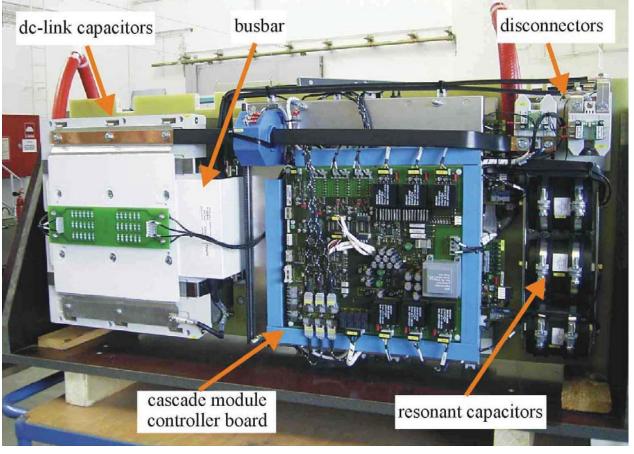
Insulation / Cooling: Oil EPE'17 - ECCE Europe, Warsaw, Poland













▲ ALSTOM reported Traction SST [3], [4]

ABB - 1.2MW POWER ELECTRONIC TRACTION TRANSFORMER - PETT_

Ratings

► Power: 1.2MW

► Input AC voltage: 15kV, 16.7Hz

Output DC voltage: 1800 V

► Efficiency: 95% (peak)

Topology

► 4Q AC-AC + AC-DC

► 16 cascaded stages

Semiconductor Devices

► HV side: 3.3kV IGBTs

► LV side: 3.3kV IGBTs

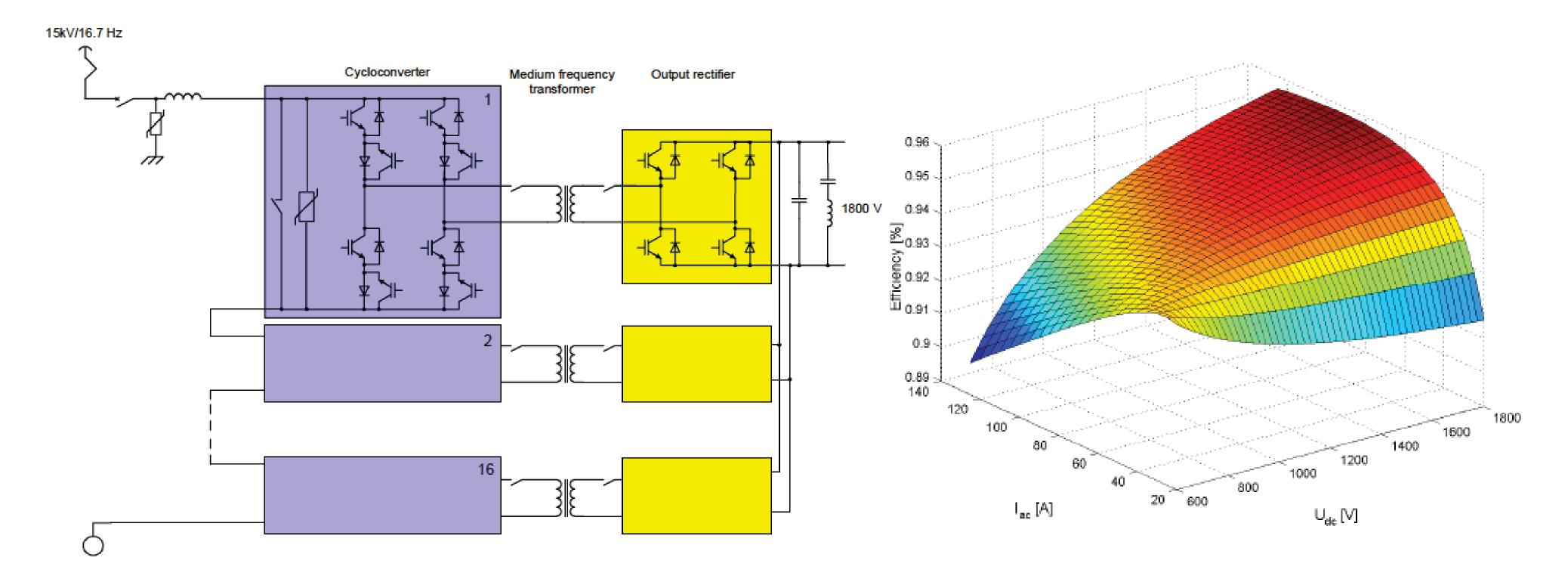
MFT

Power: 75kW per MFT

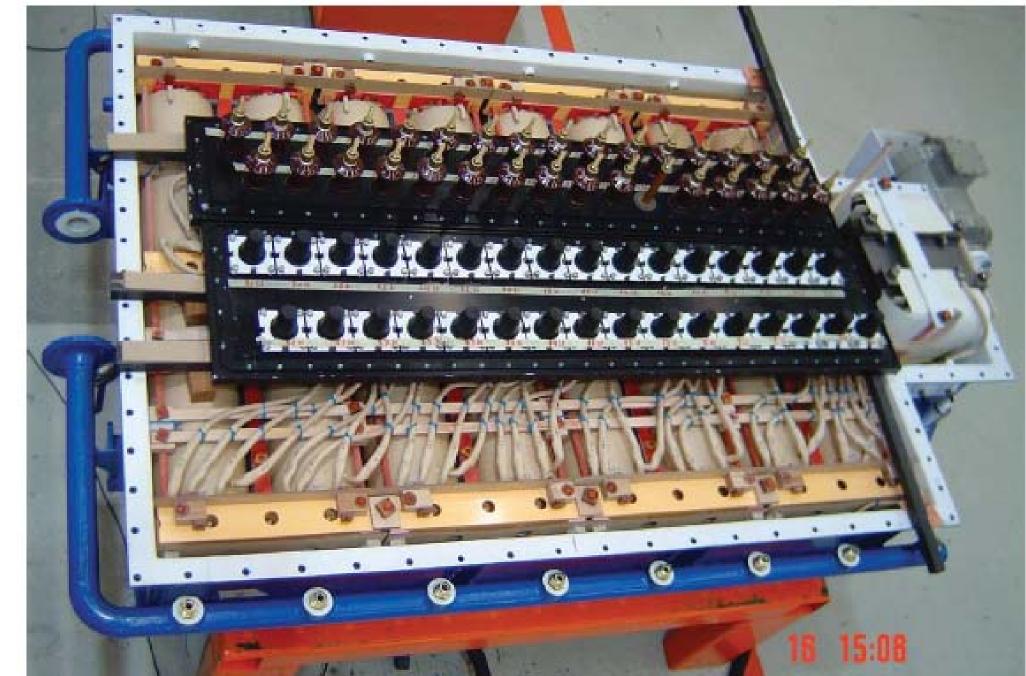
► Frequency: 400Hz

Core: SiFe

Insulation / Cooling: oil







▲ ABB reported PETT [5]



ABB - 1.2MW PETT

Characteristics

► 1-Phase MVAC to MVDC

► Power: 1.2MVA

► Input AC voltage: 15kV, 16.7Hz

Output DC voltage: 1500 V

9 cascaded stages (n + 1)

input-series output-parallel

double stage conversion

99 Semiconductor Devices

► HV PEBB: 9 x (6 x 6.5kV IGBT)

► LV PEBB: 9 x (2 x 3.3kV IGBT)

▶ Bypass: 9 x (2 x 6.5kV IGBT)

► Decoupling: 9 x (1 x 3.3kV Diode)

9 MFTs

FÉDÉRALE DE LAUSANNE

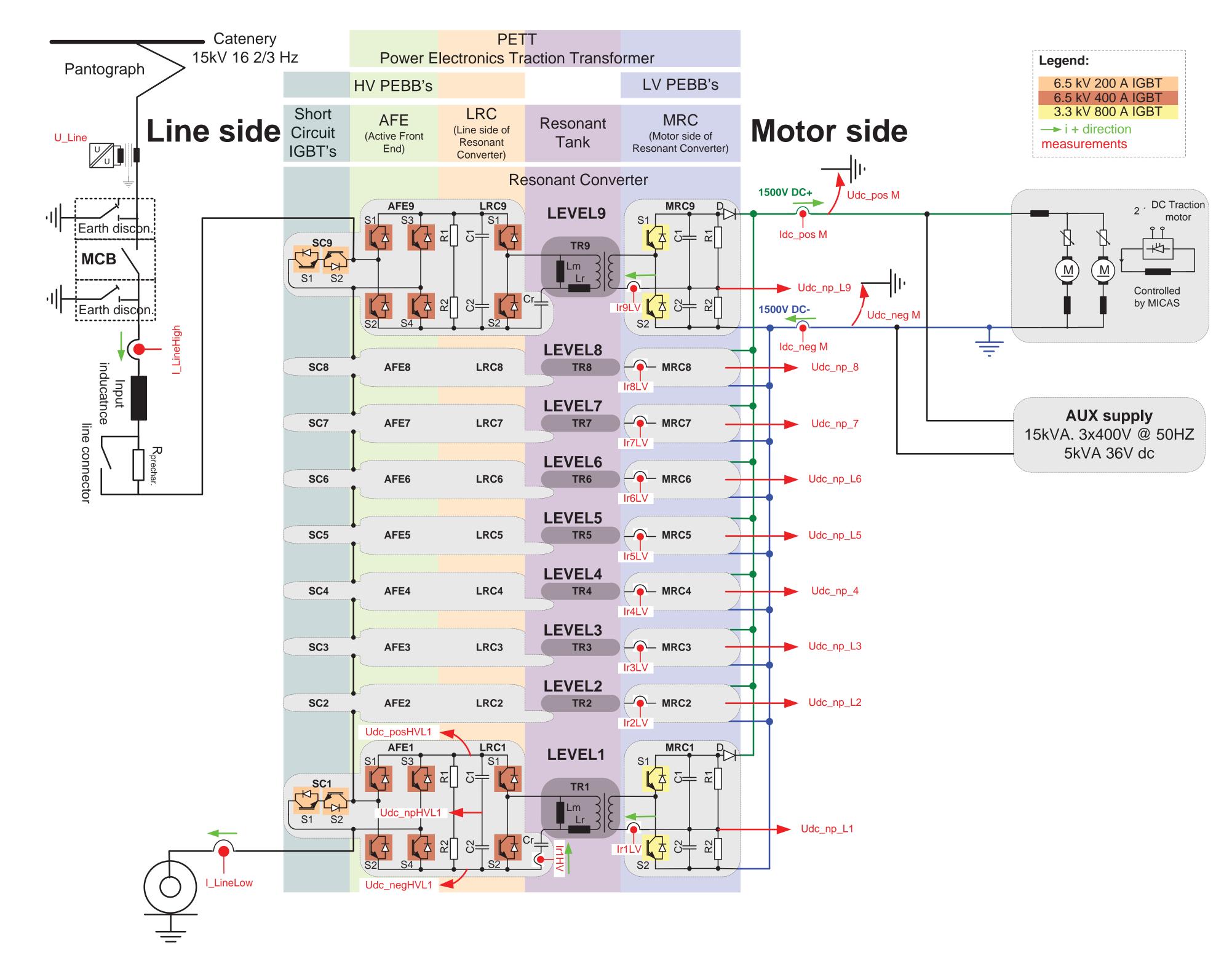
Power: 150kW

► Frequency: 1.75kHz

Core: Nanocrystalline

Winding: Litz

Insulation / Cooling: oil



▲ ABB PETT scheme [6], [7]

ABB - 1.2MW PETT DESIGN

Retrofitted to shunting locomotive

- Replaced LFT + SCR rectifier
- Propulsion motor 450kW
- ► 12 months of field service
- No power electronic failures
- Efficiency around 96%
- ► Weight: ≈ 4.5 t

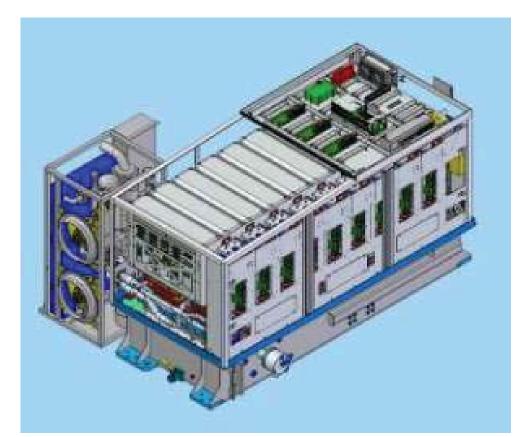
Technologies

- Standard 3.3kV and 6.5kV IGBTs
- De-ionized water cooling
- Oil cooling/insulation for MFTs
- ► n + 1 redundancy
- ► IGBT used for bypass switch

Displayed at:

- Swiss Museum of Transport
- https://www.verkehrshaus.ch

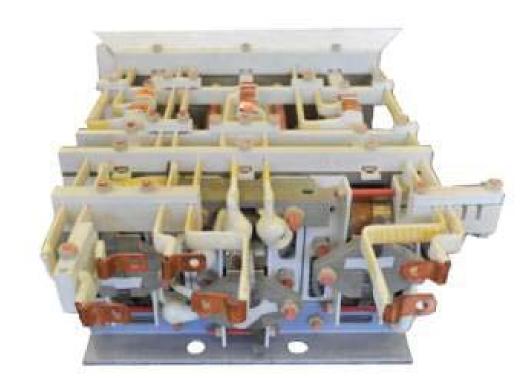


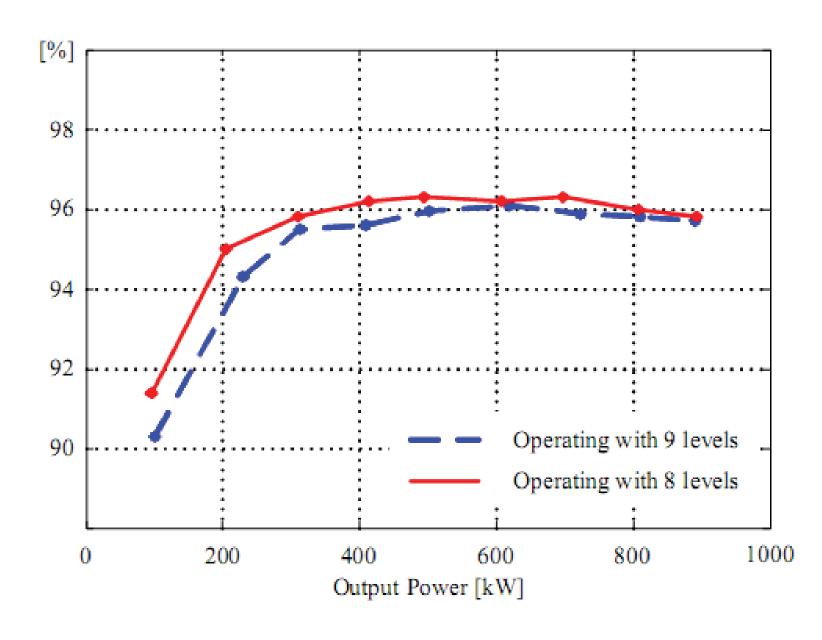














▲ ABB PETT prototype [6], [7]



UTILITY SST

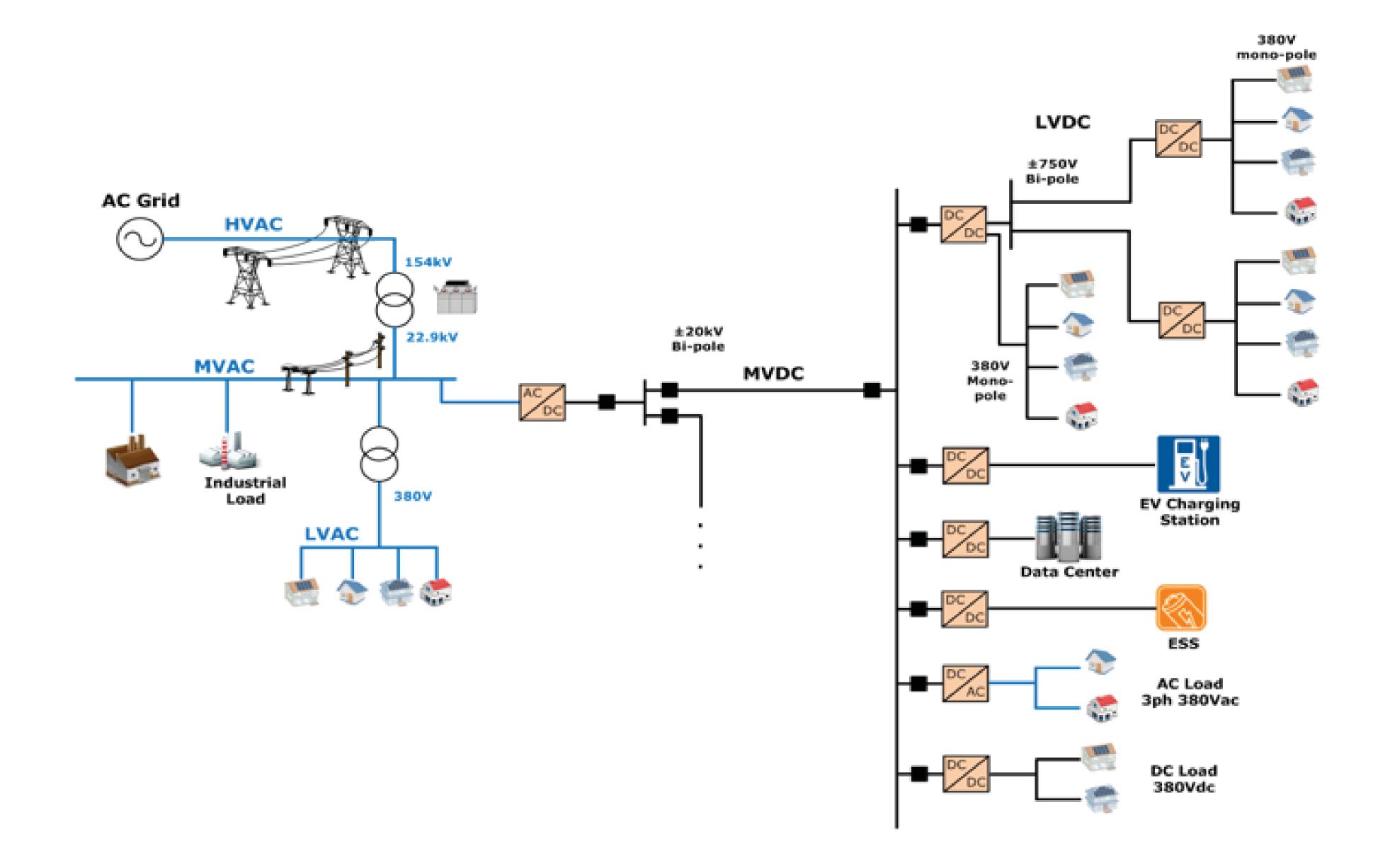
Quite different from railways

- ► 50 / 60 Hz grids
- Higher powers: MW, GW
- Much higher voltage: MV, HV
- ► High efficiency needed (> 99 %)
- High reliability needed
- High availability needed
- Weight may not be important
- Volume may not be important

Challenges

- Business case
- Cost
- Efficiency
- Reliability
- Availability

Design of a converter is the least problem!



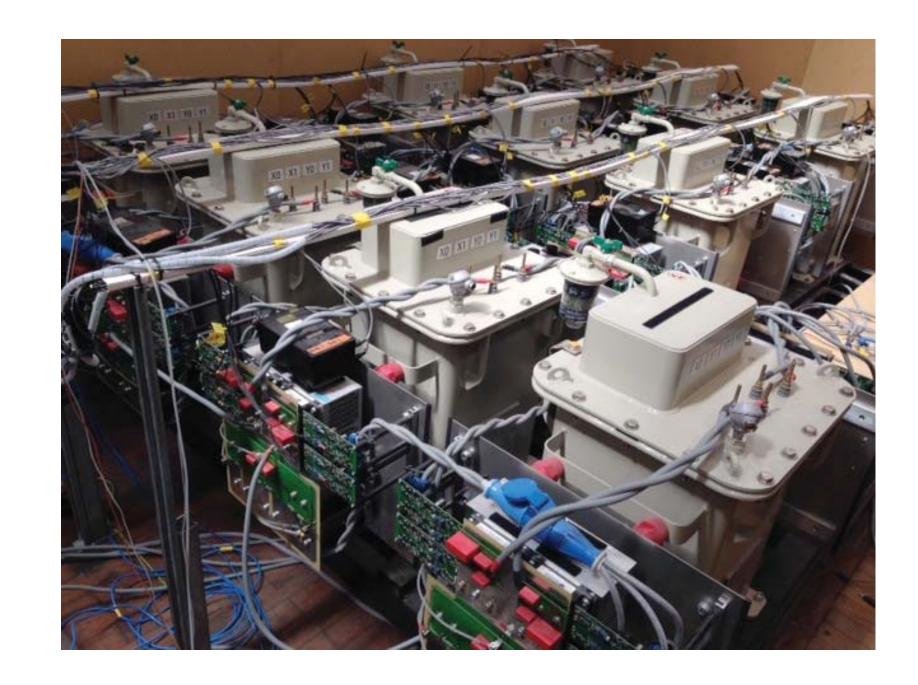
▲ Possible future grid connections (www.english.hhi.co.kr)



UTILITY SST PROJECTS

UNIFLEX-PM

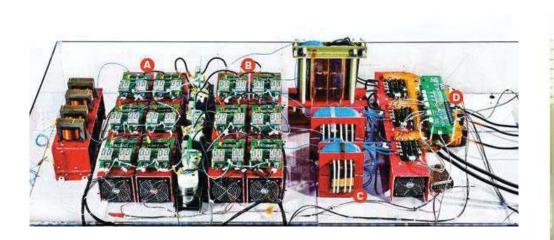
- www.eee.nott.ac.uk/uniflex/index.html
- Academic initiative
- Multiport AC-AC-AC
- Power control
- Voltage control
- Reduced scale prototypes

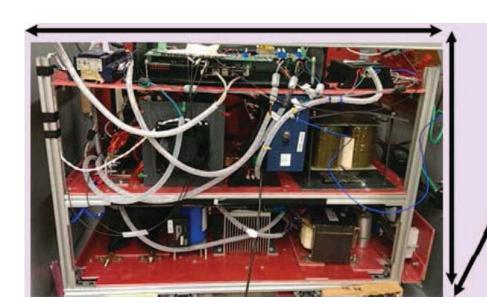


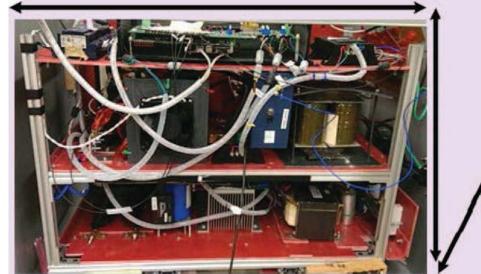
▲ UNIFLEX-PM prototype

FREEDM

- www.freedm.ncsu.edu
- Academic initiative
- ► Gen-1 SST: Si-based (6.5kV, 3kHz)
- ► Gen-2 SST: SiC-based (15kV, 10kHz)
- ► Gen-3 SST: SiC-based (15kV, 40kHz)
- Reduced scale prototypes







▲ FREEDM SSTs [8]

HEART

- www.heart.tf.uni-kiel.de/en/home
- Academic initiative
- AC grids
- Energy routing
- Control features
- Reduced scale prototypes



▲ HEART project

SUMMARY - SOLID STATE TRANSFORMER

SST Pros

- Flexible grid interface
- ► AC-DC, AC-AC, DC-DC, DC-AC
- Galvanic isolation
- Advanced control features

SST Cons

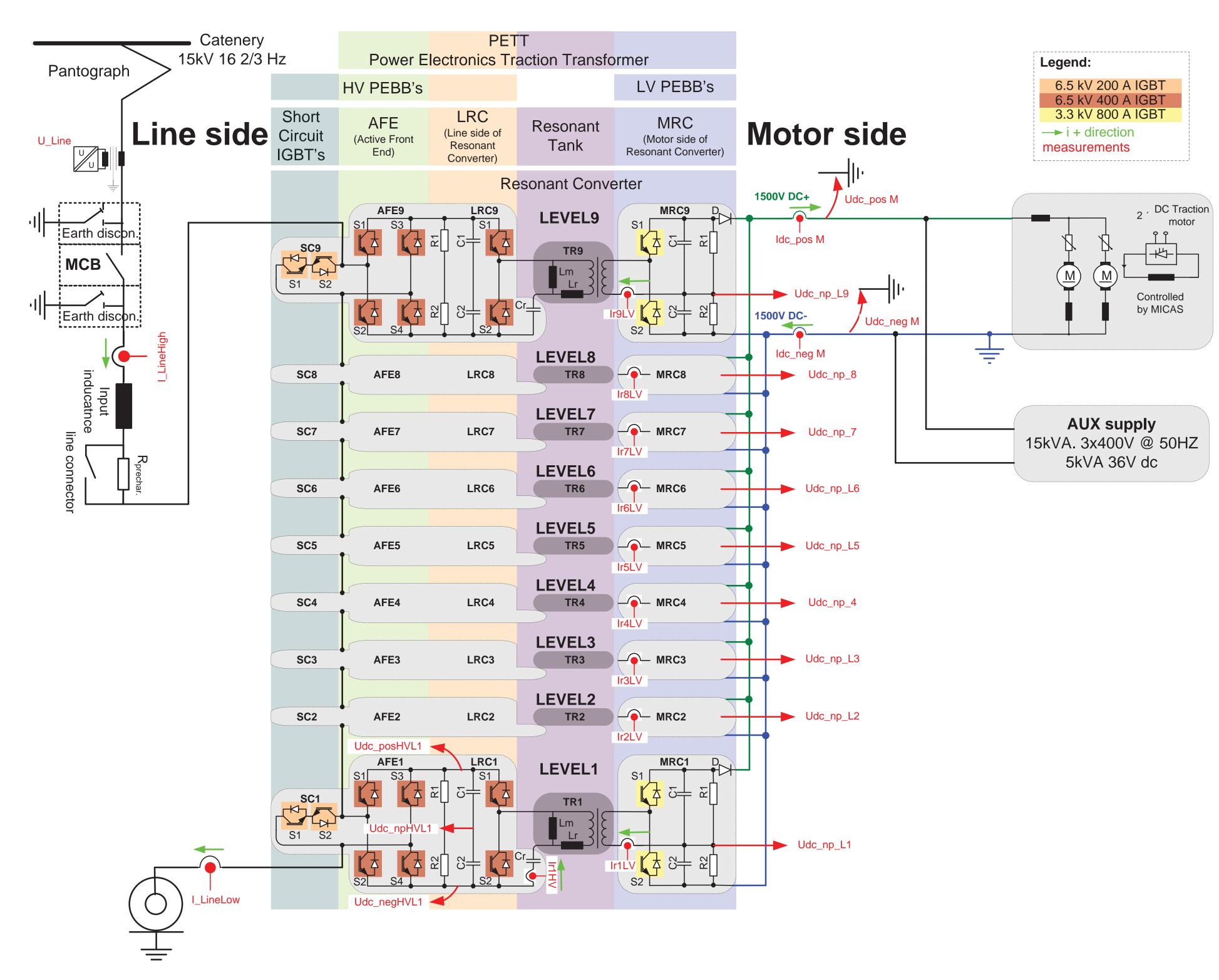
- Compromised efficiency
- Increased complexity
- Higher cost
- Reliability
- Scalability

SST Future Research

- System level optimization
- Efficiency improvements
- Insulation coordination
- Protection
- MFT design optimization

>





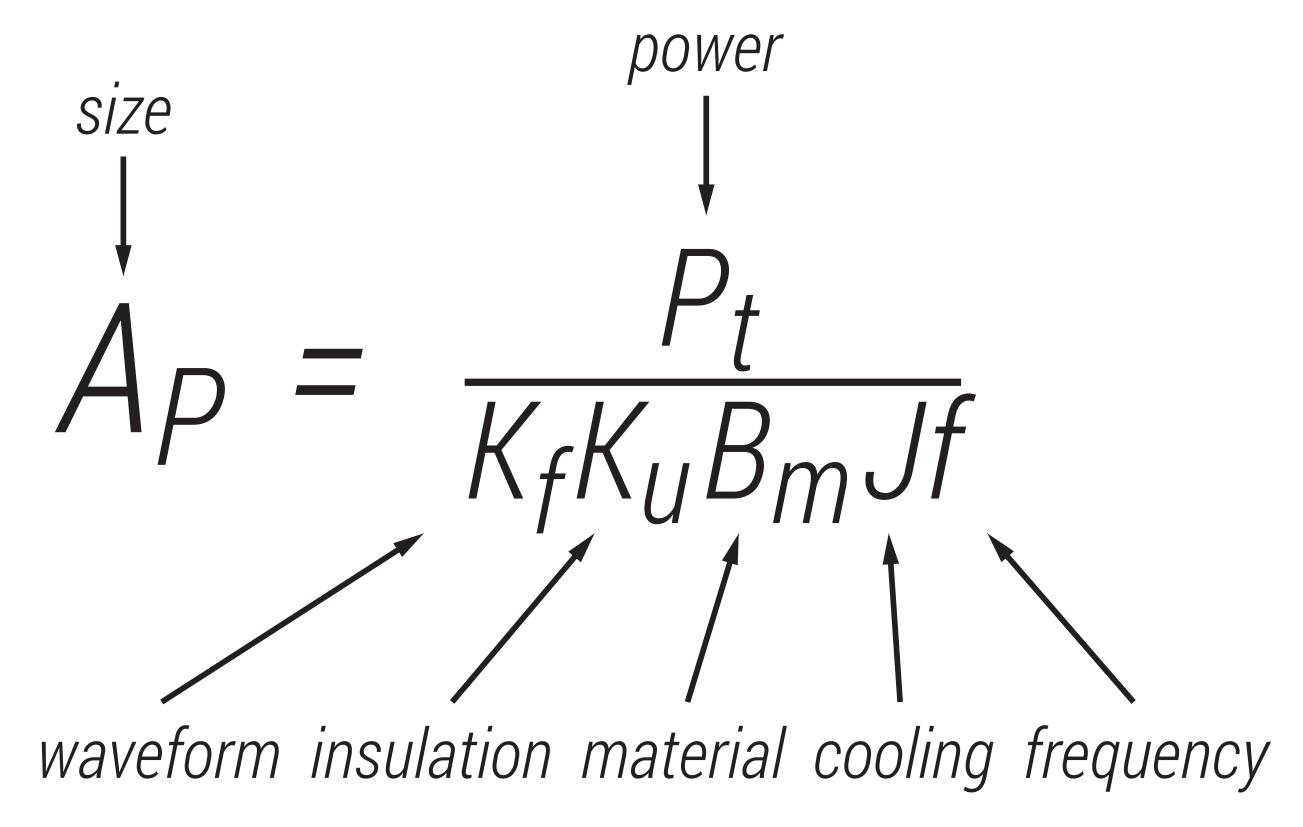
▲ ABB PETT scheme: Not that simple...

MEDIUM FREQUENCY TRANSFORMERS What are the design challenges?

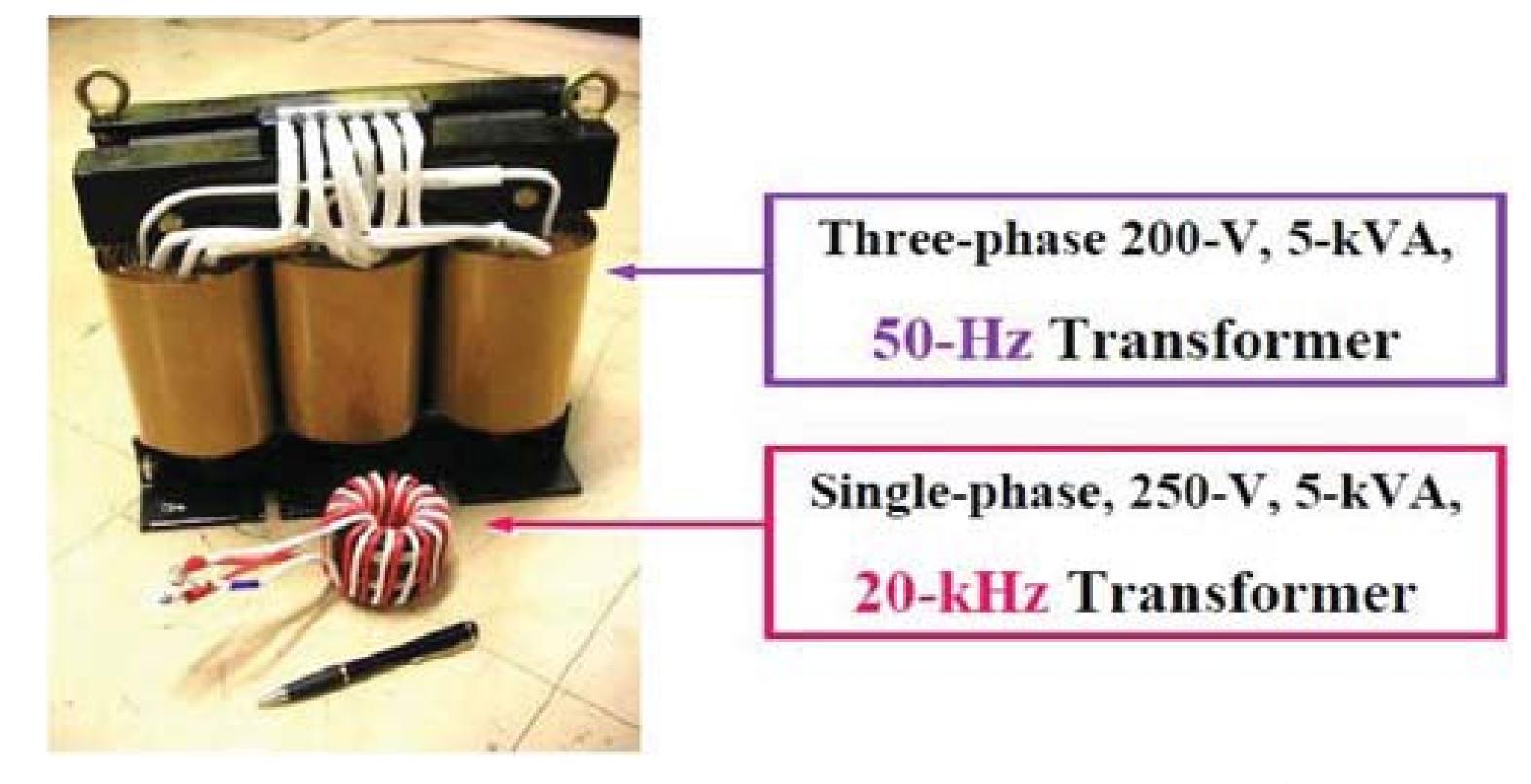


MOTIVATION

- ► Lower Volume easier system integration
- ► Lower Weight especially important for onboard traction applications
- ► Less Material lower investment cost, lower environmental footprint
- ► Improved Efficiency application specific case
- Modularity fractional power processing

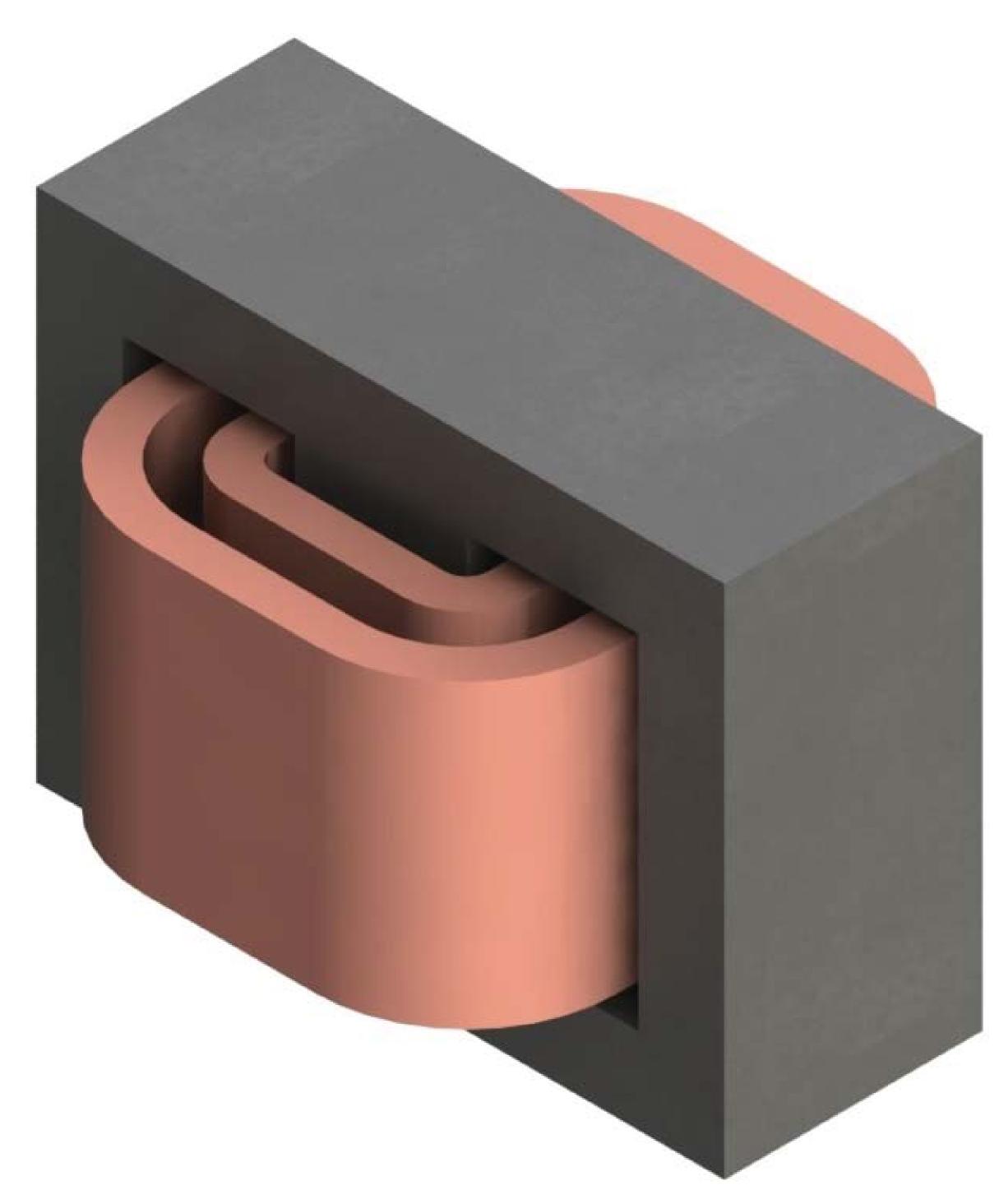


▲ Approximate transformer scaling relation



▲ Example: frequency impact on the transformer size (Prof. Akagi)

MFT SCALING LAWS



▲ Shell type MFT

MFT dimension analysis for constant B_{m} and J

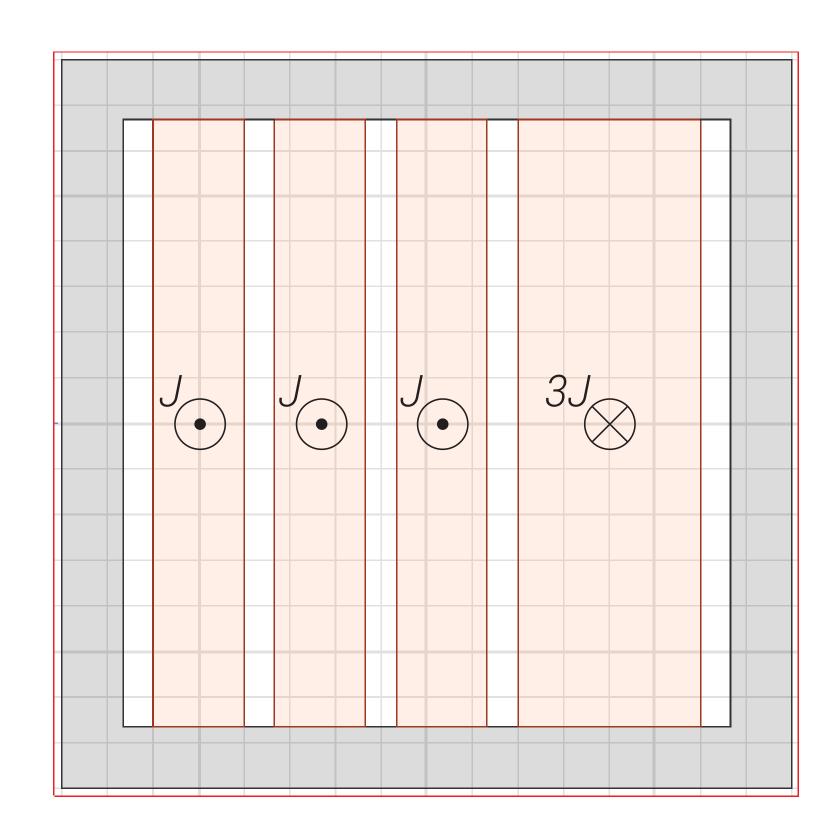
Cooling Surface	$S_c = C_1 I^2$	k^2
Volume and Mass	$M = \gamma V = C_2 I^3$	k^3
Current	$I = JS_{Cu}$	k^2
Induced Voltage	$U = C_3 f B_m S_{Fe}$	fk^2
Apparent Power	P = UI	fk^4
DC Resistance	$R = N\rho I/S_{Cu}$	1/k
Copper Losses	$P_{Cu} = FRI^2$	$F(f)k^3$
Core Losses	$P_{Fe} = Kf^a B_m^b V$	$f^a k^3$
Temperature Rise	$\Delta\theta = (P_{Cu} + P_{Fe})/(\alpha S_c)$	$k(F(f) + f^a)$
Relative Losses	$P_r = (P_{Cu} + P_{Fe})/P$	$(F(f) + f^a)/(kf)$
Relative Cost	$\varepsilon = M/P$	1/(<i>kf</i>)

Where: F(f) - skin and proximity effect correction factor

Effects

- Non-uniform current density
- Under-utilization of the conductor material
- Localized H-field distortion within the conductor volume
- Impact on conduction losses
- Impact on leakage inductance

Example of the Foil Winding MFT Geometry Cross-Section

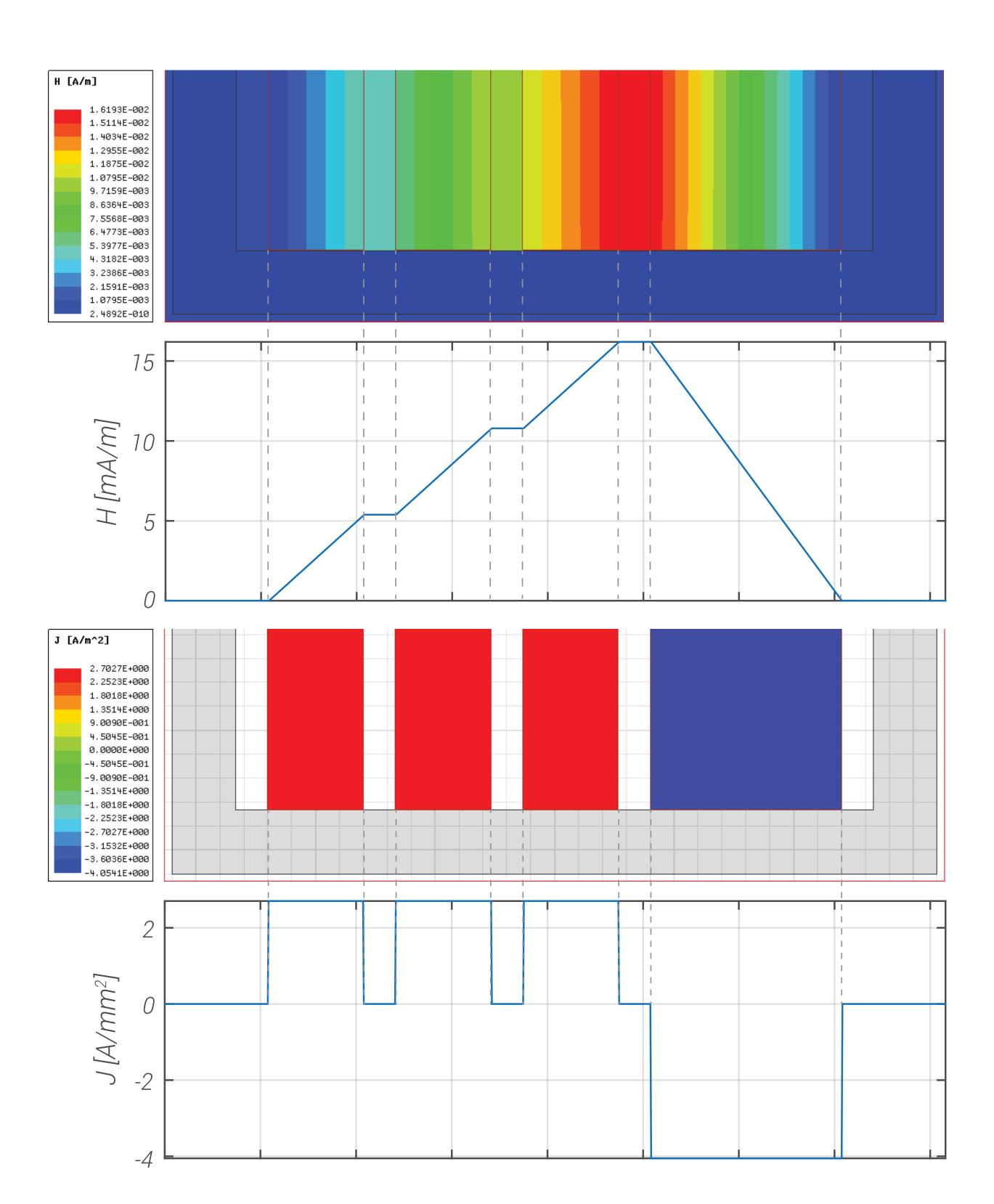


---- $0.1 [Hz] (\Delta = 0.01)$

 $^*\Delta$ - the penetration ratio





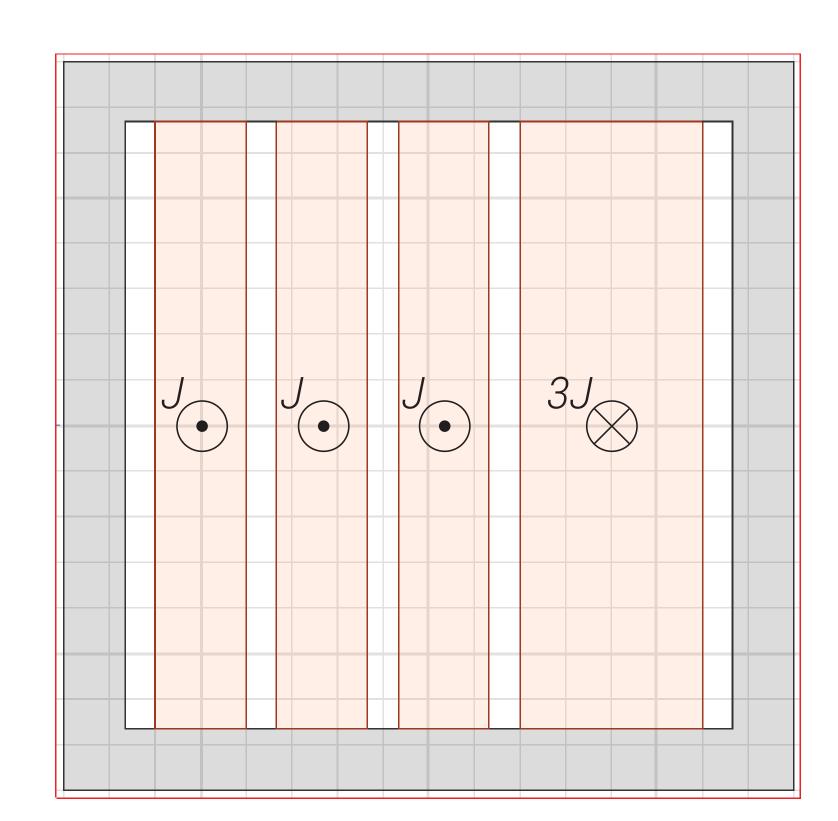


▲ H and J distribution within the core window area

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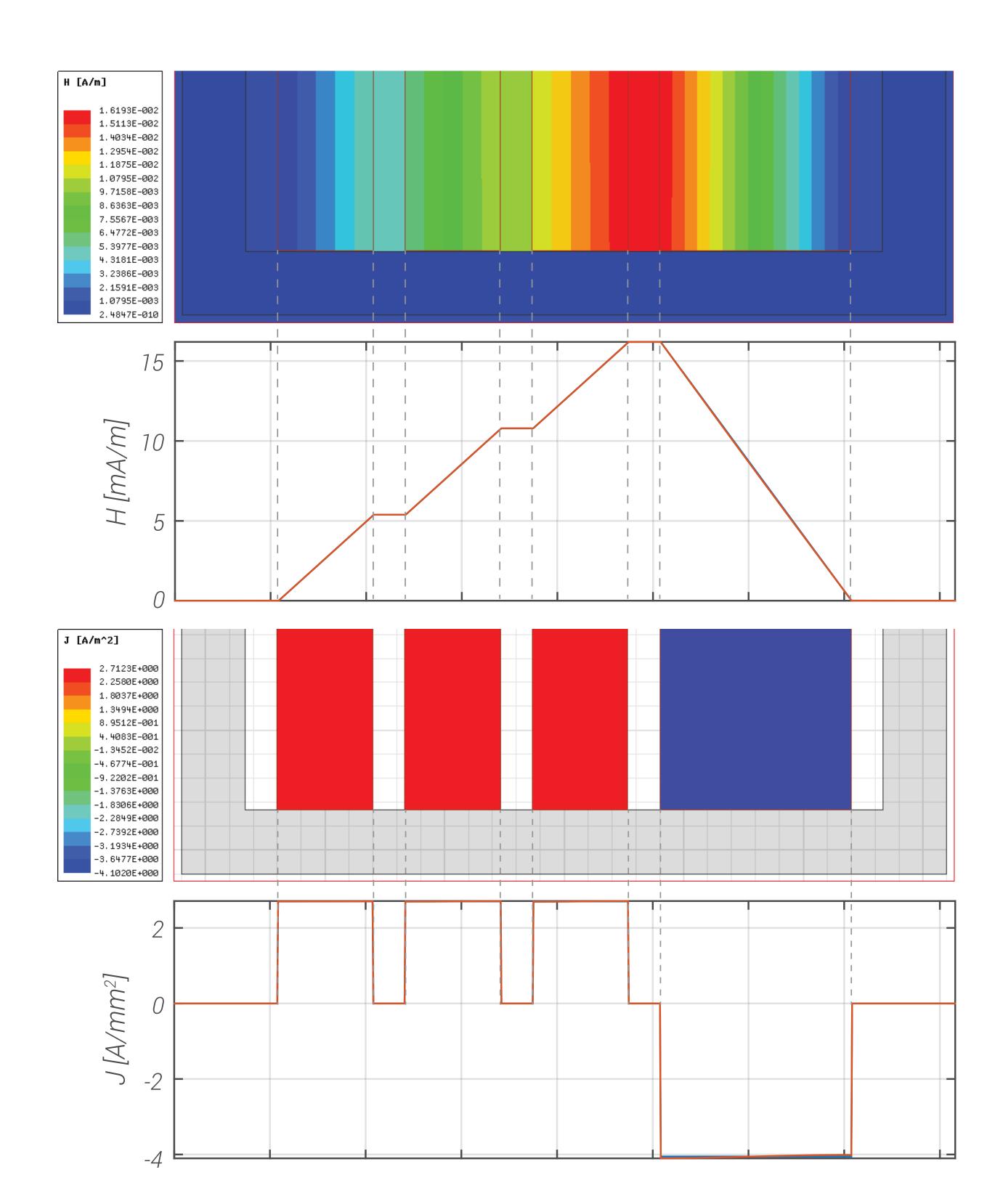


---- 0.1 [Hz] $(\Delta = 0.01)$ ---- 100 [Hz] $(\Delta = 0.3)$

 $^*\Delta$ - the penetration ratio





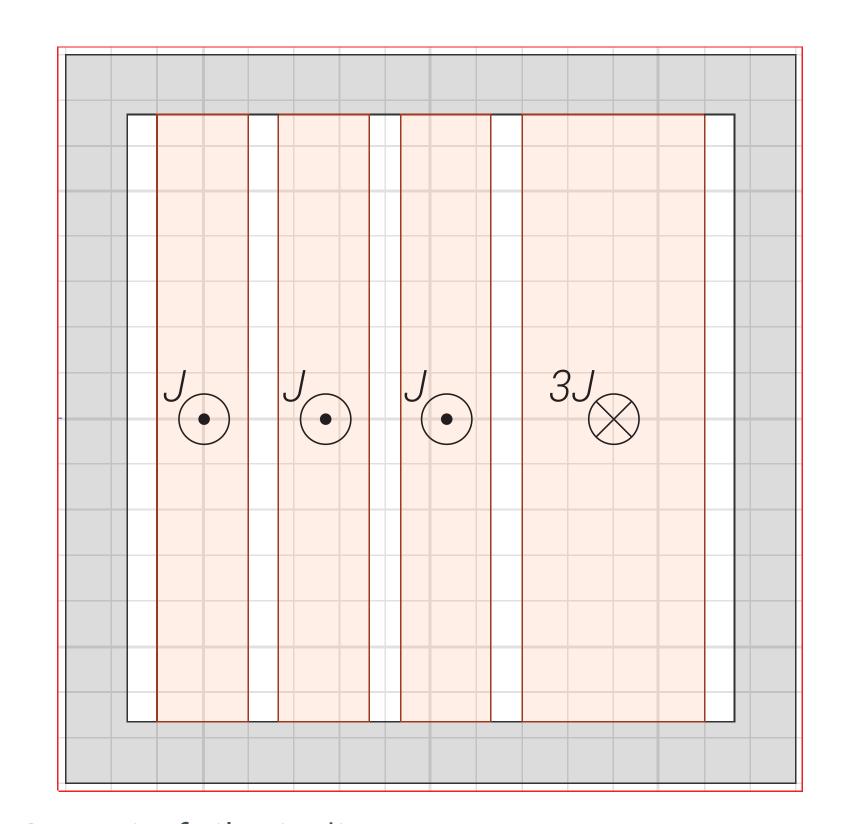


▲ H and J distribution within the core window area

Effects

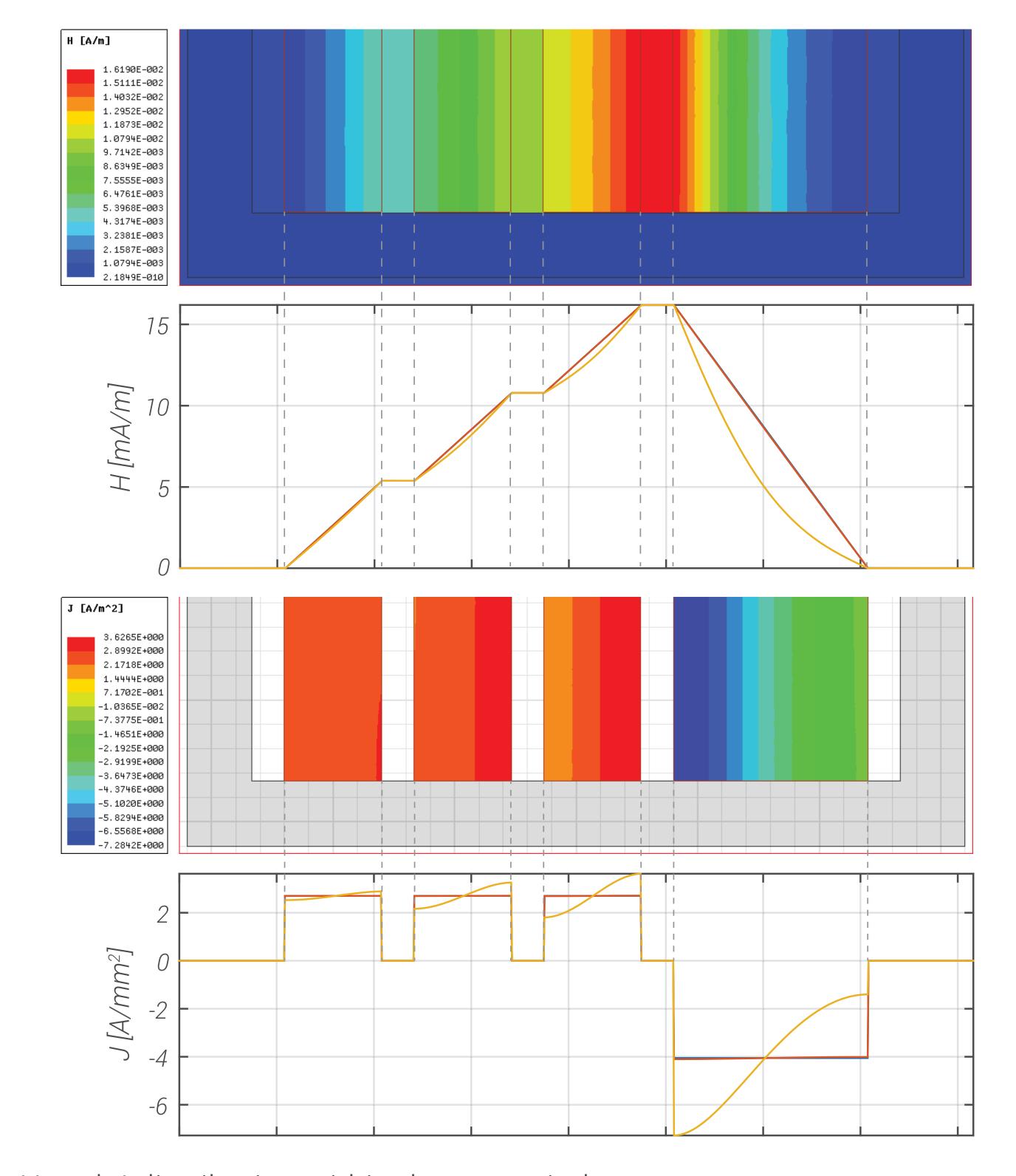
- Non-uniform current density
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- ► Localized H-field distortion within the conductor volume
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- Impact on leakage inductance

Example of the Foil Winding MFT Geometry Cross-Section



---- 0.1 [Hz] $(\Delta = 0.01)$ ---- 100 [Hz] $(\Delta = 0.3)$ ---- 1000 [Hz] $(\Delta = 1)$

 $^*\Delta$ - the penetration ratio



A H and J distribution within the core window area



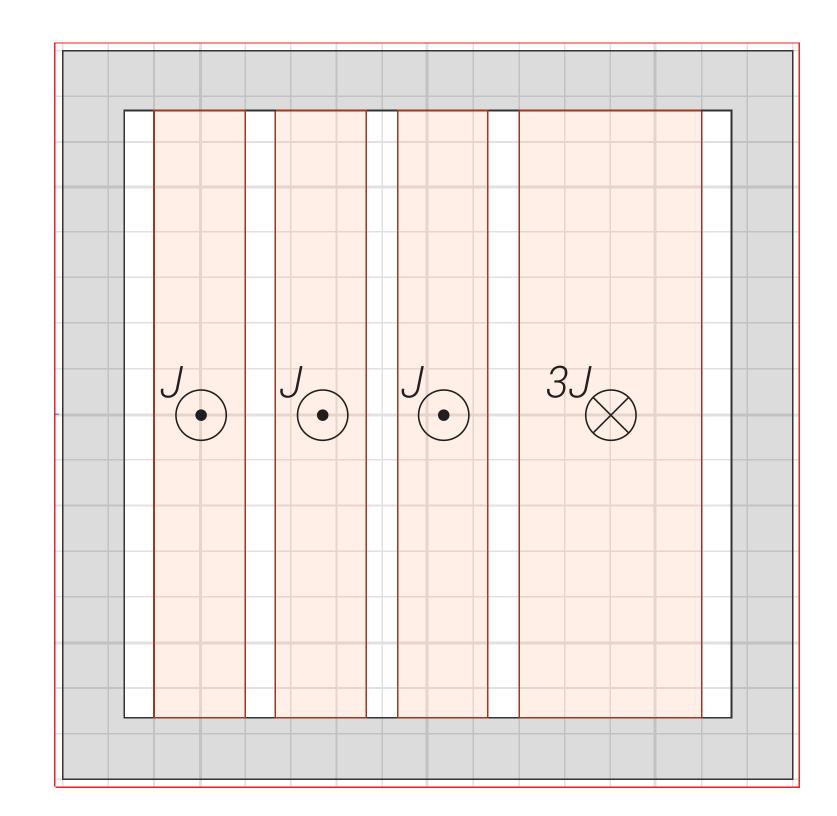


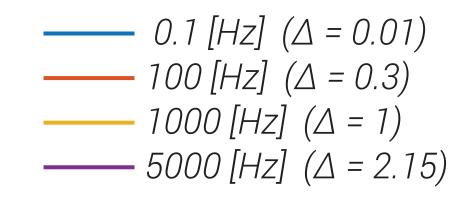
EPE'17 - ECCE Europe, Warsaw, Poland

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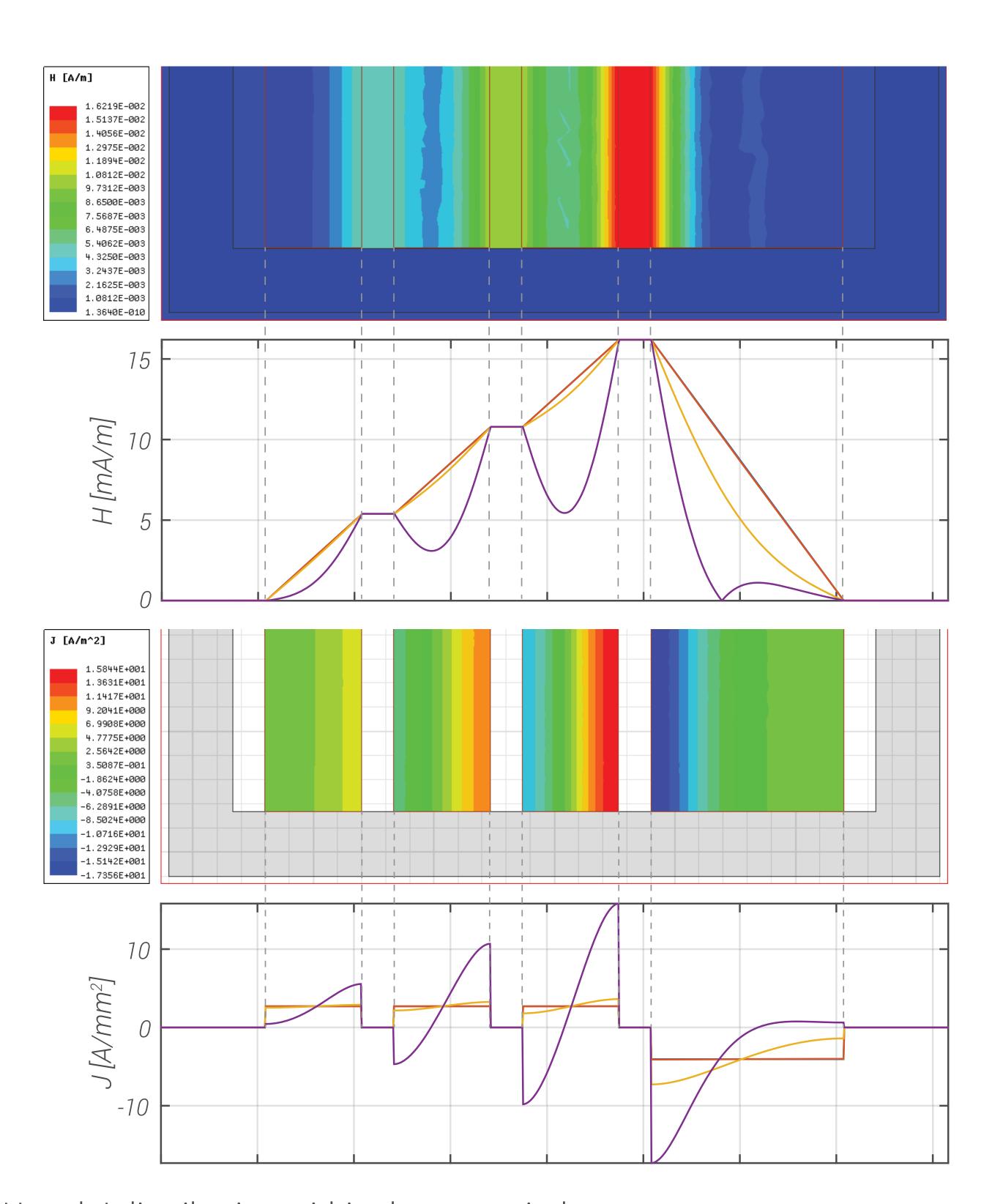




 $^*\Delta$ - the penetration ratio





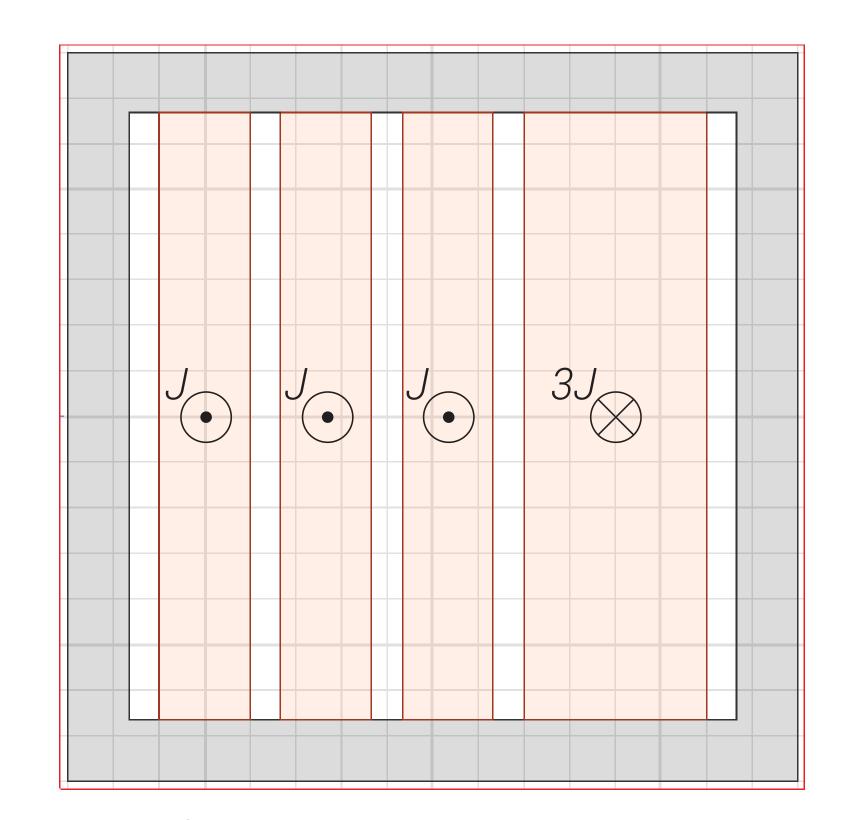


H and J distribution within the core window area

Effects

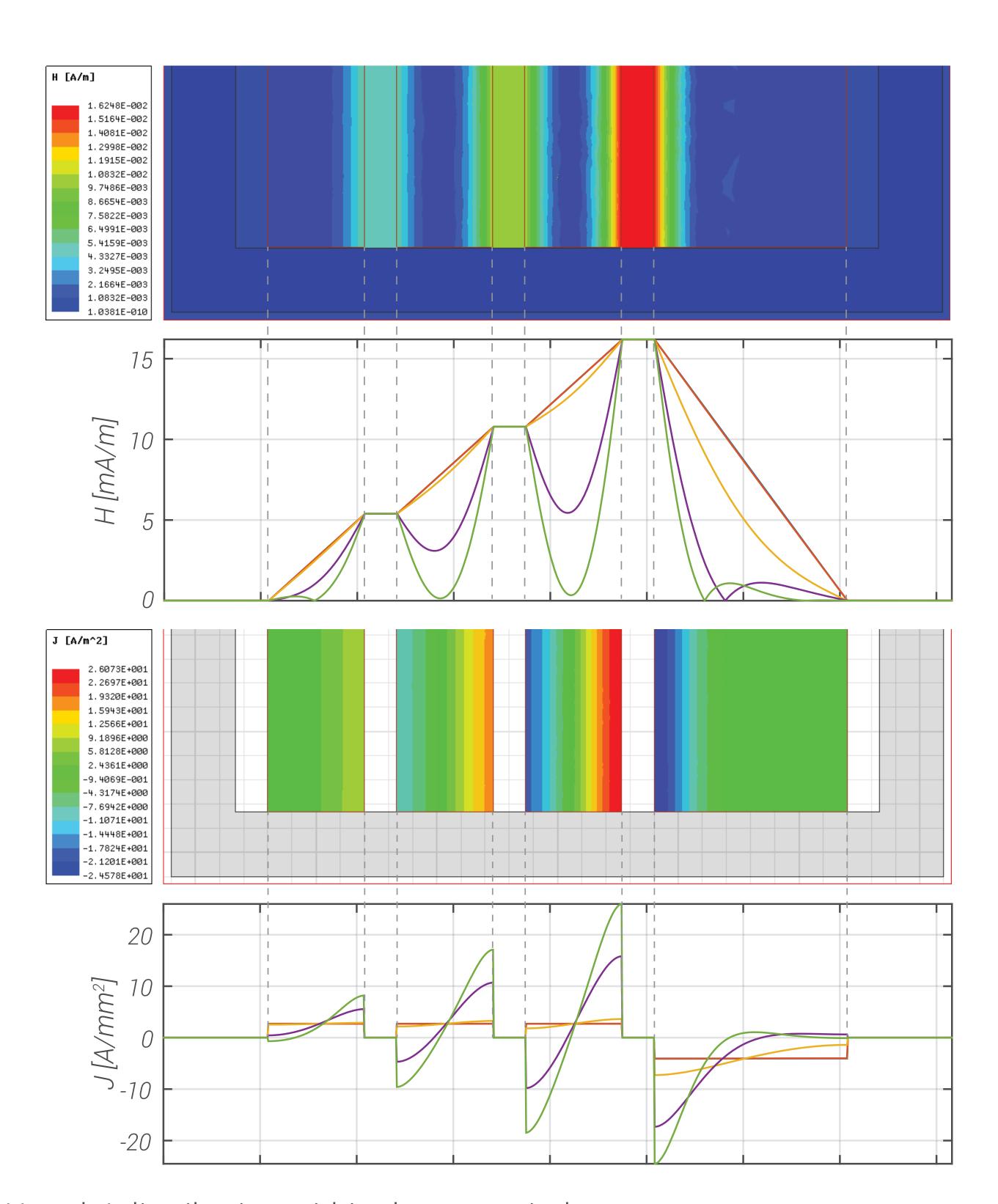
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Example of the Foil Winding MFT Geometry Cross-Section



Generic foil winding geometry



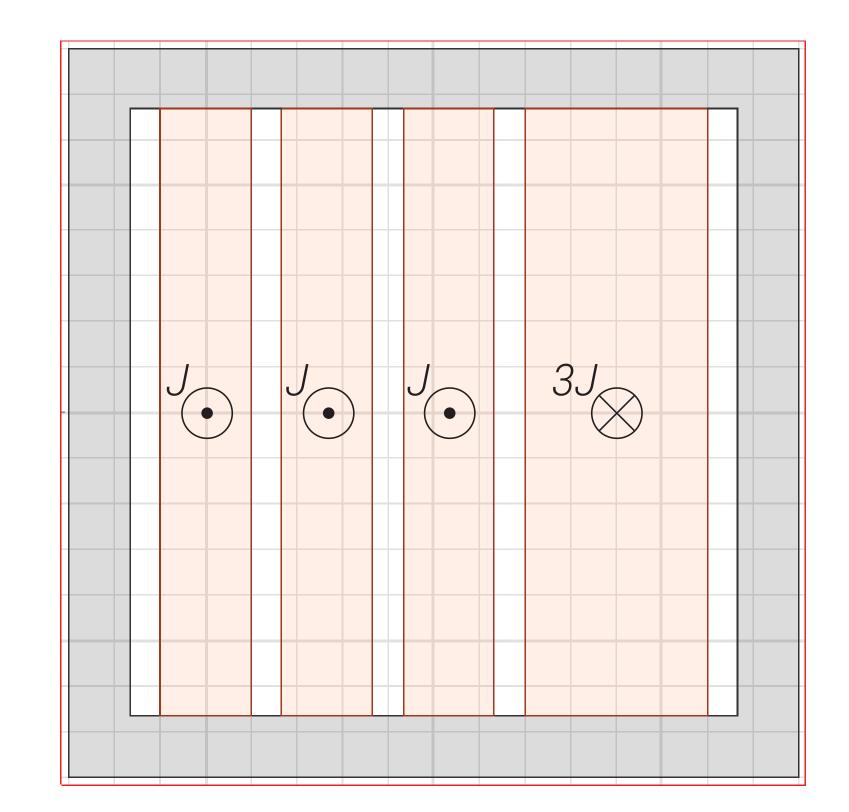


▲ H and J distribution within the core window area

Effects

- Non-uniform current density
- Under-utilization of the conductor material
- Localized H-field distortion within the conductor volume
- Impact on conduction losses
- Impact on leakage inductance

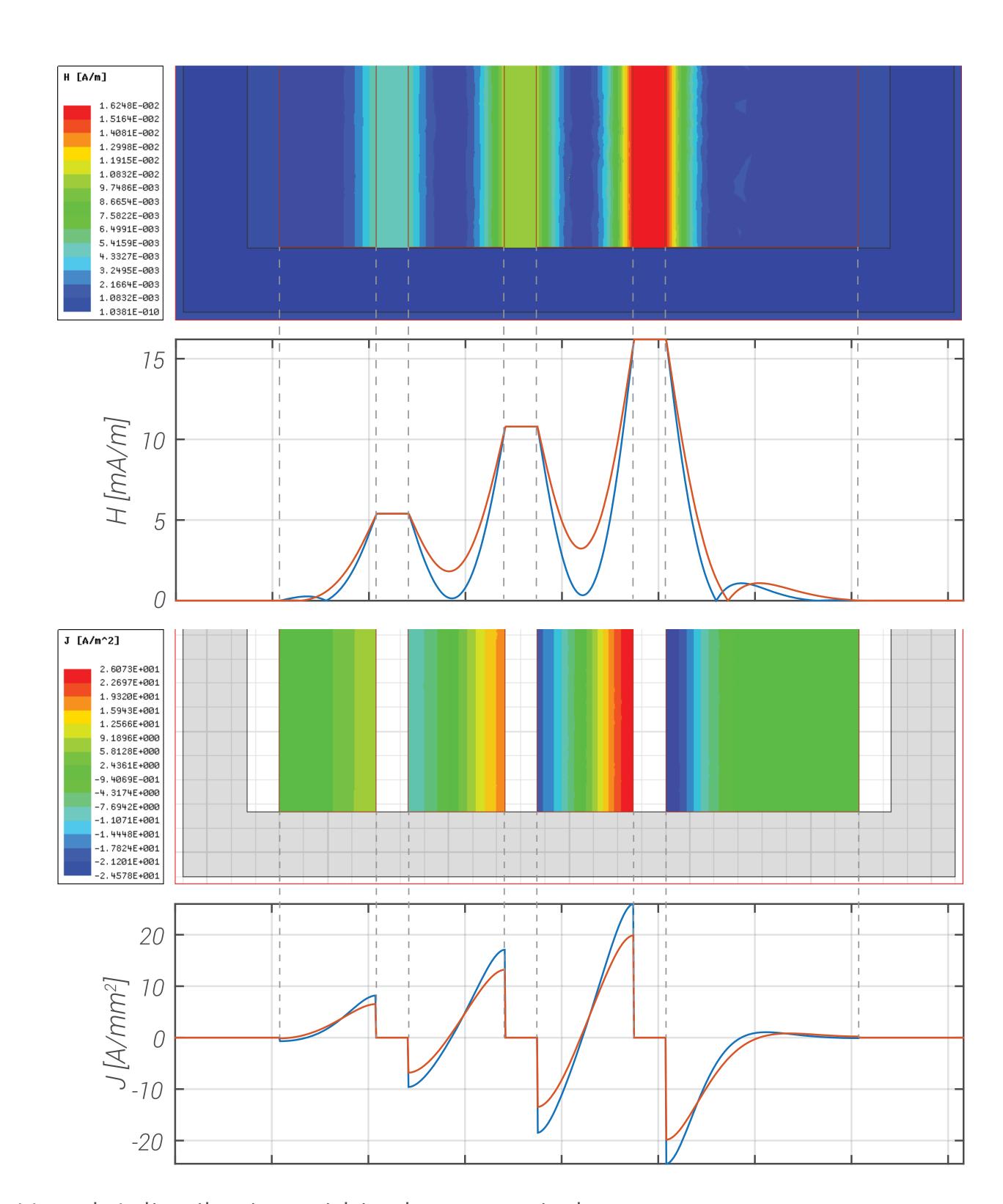
Example of the Foil Winding MFT Geometry Cross-Section





Generic foil winding geometry



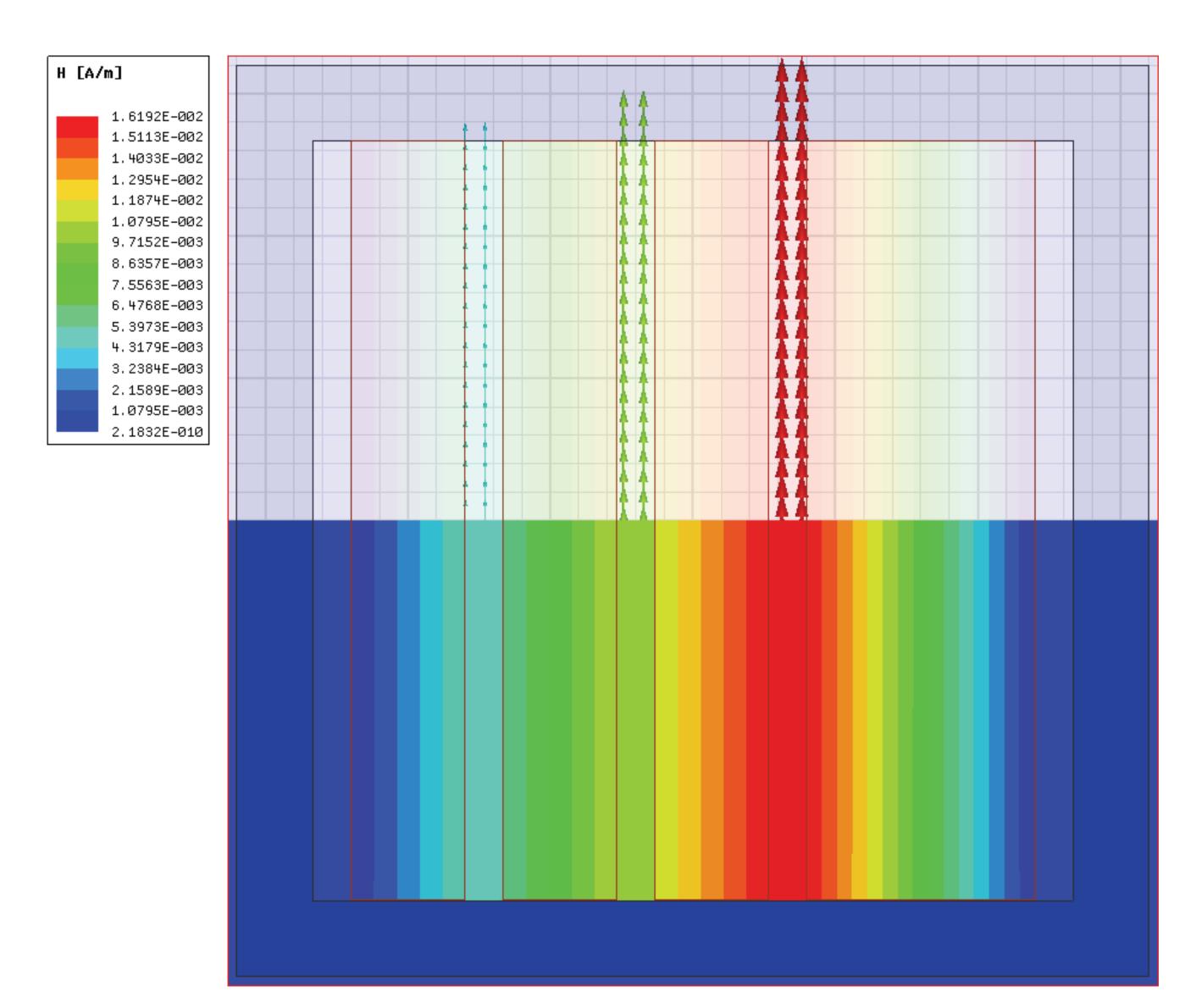


▲ H and J distribution within the core window area

EDGE EFFECT

MFT with fully filled core window height

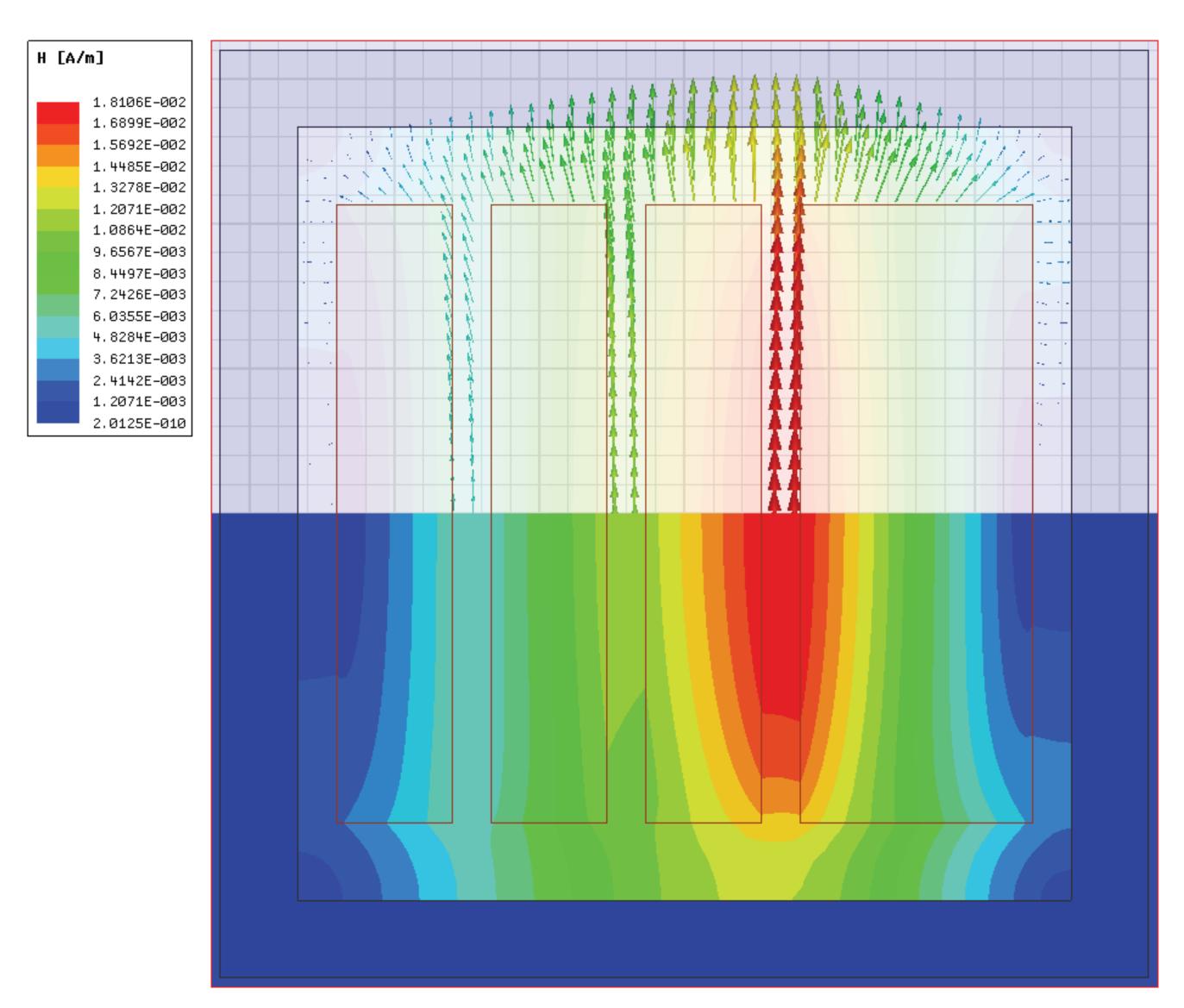
- ightharpoonup Only H_y component exists
- ► *H* field is tangential to the foil surface



Fully utilized core window height

MFT with 80% filled core window height

- ▶ Both H_X and H_Y components exists
- ► *H* field is not tangential to the foil surface



Partially utilized core window height

THERMAL COORDINATION

MFT Losses:

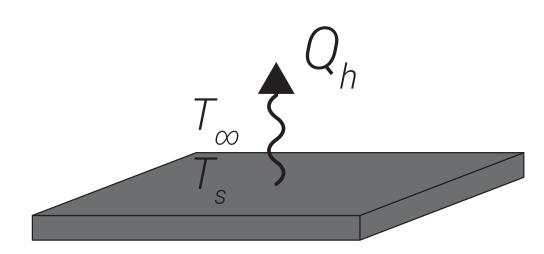
- Winding Losses
- Core Losses

Heat Transfer Mechanisms:

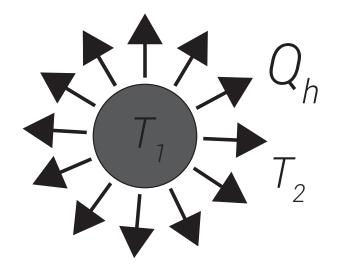
Conduction



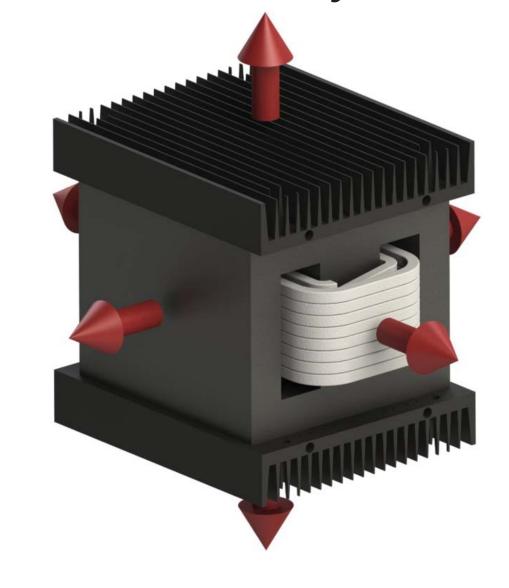
Convection

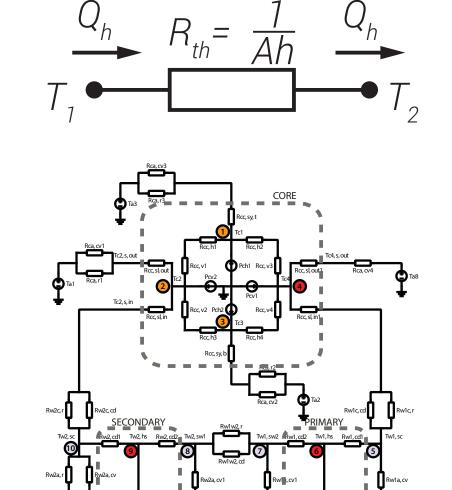


Radiation



Qualitative Analysis:





Heat transfer

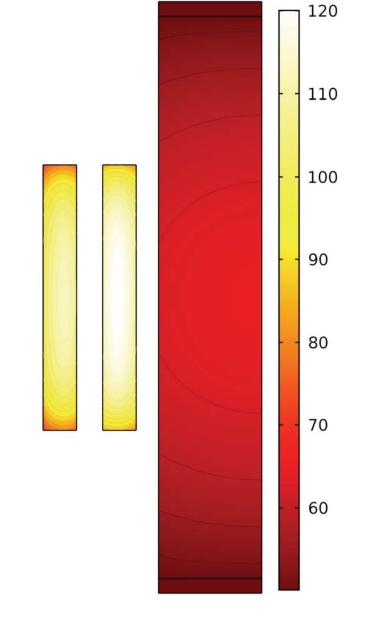
$$Q_h = hA\Delta T$$

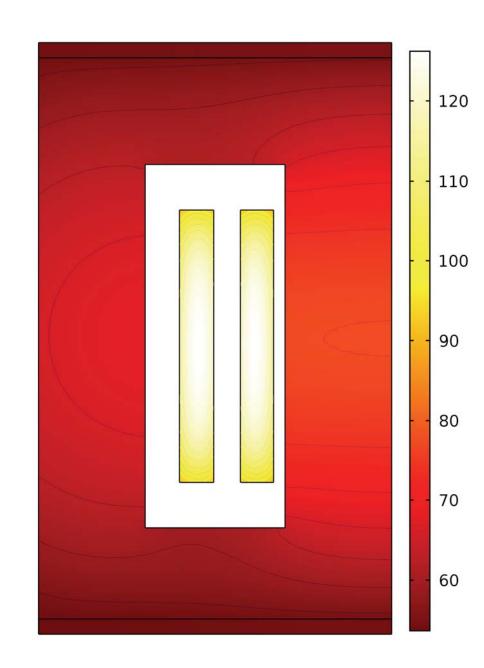
Temperature gradient

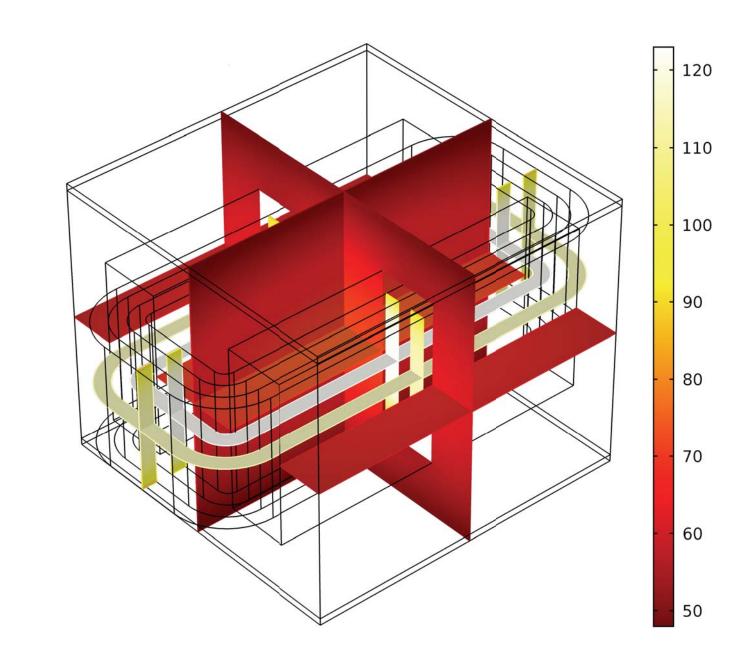
$$\Delta T = \frac{Q_h}{hA}$$

► Size decrease $(A \searrow)$ implies $\Delta T \nearrow$

Temperature Distribution Example:







THERMAL COORDINATION (CONT.)

Core Materials:

- ► Thermal conductivity varies from 4Wm/K (ferrites) to 8.35Wm/K (Nanocrystalline)
- Isotropic thermal conductivity (e.g. ferrites)
- Anisotropic thermal conductivity (laminated cores e.g. Nanocrystalline)



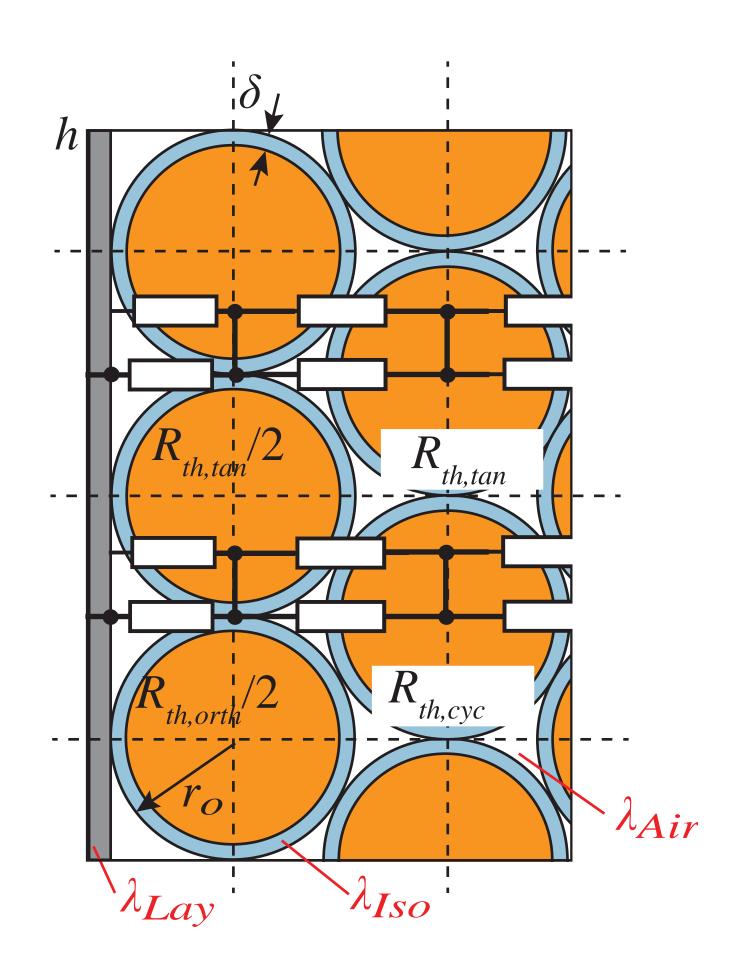
▲ Ferrite core - Isotropic



Metglas core - Anisotropic

Windings:

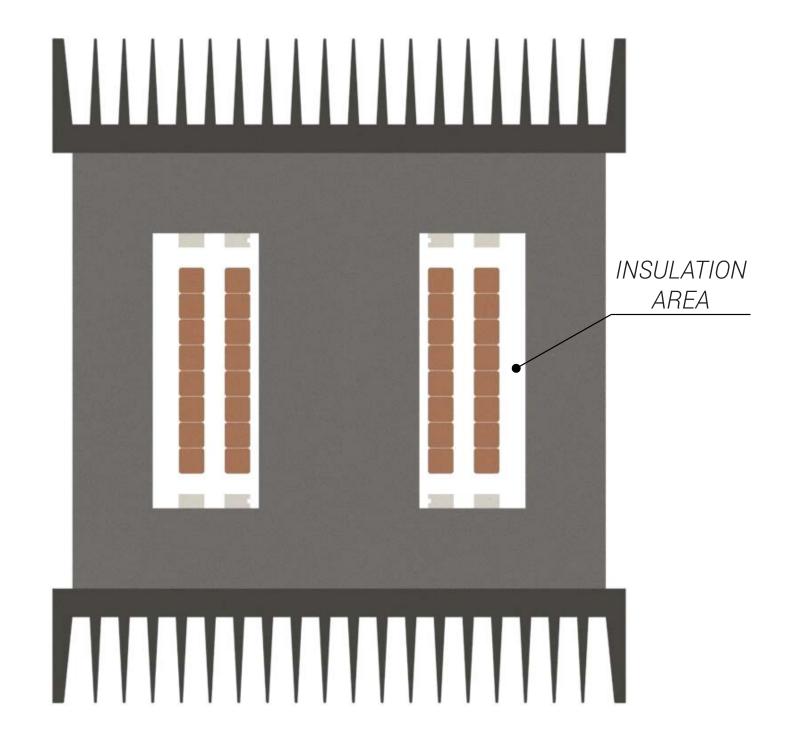
- Copper and Aluminum conductors combined with insulation
- Low R_{th} along the conductor path due low R_{th} of Cu and Al
- ► High R_{th} in radial direction due to layers of insulation with high R_{th}



▲ Cross section of a round wire winding [9]

Winding insulation and cooling:

- Much higher insulation level requirement than within the winding insulation
- Good insulators have very low thermal conductivity (solid or fluid)
- ► Fluid based insulation provides much better cooling due to convection



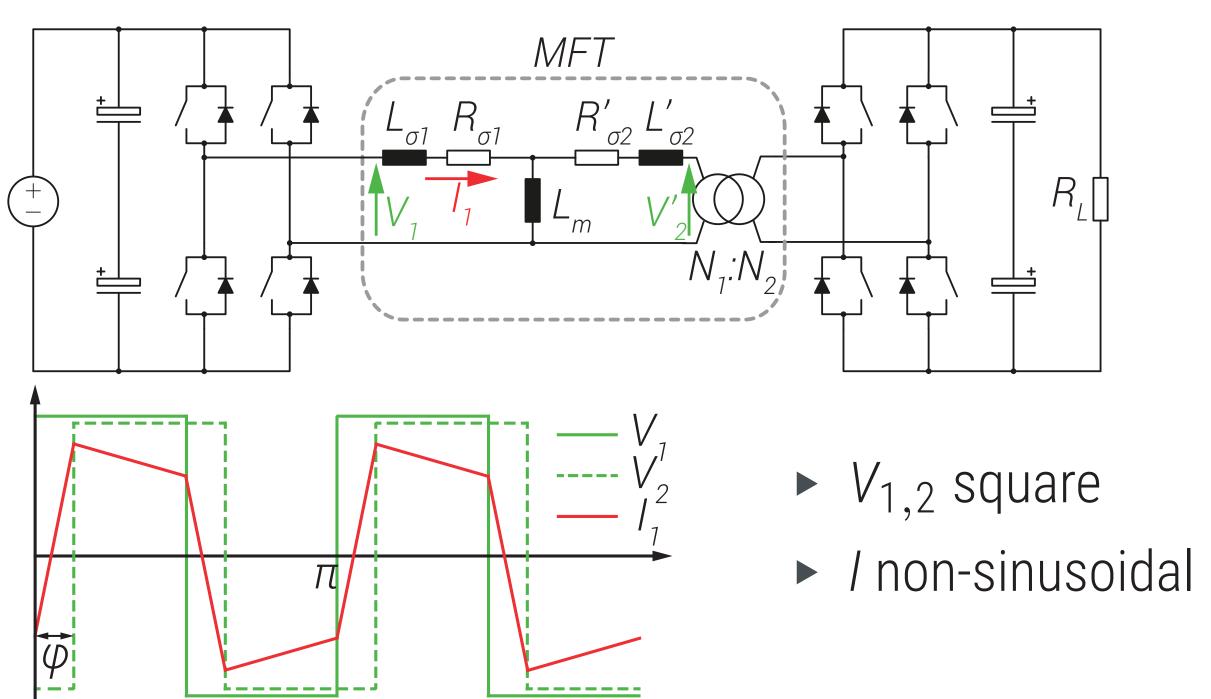
▲ MFT cross section area



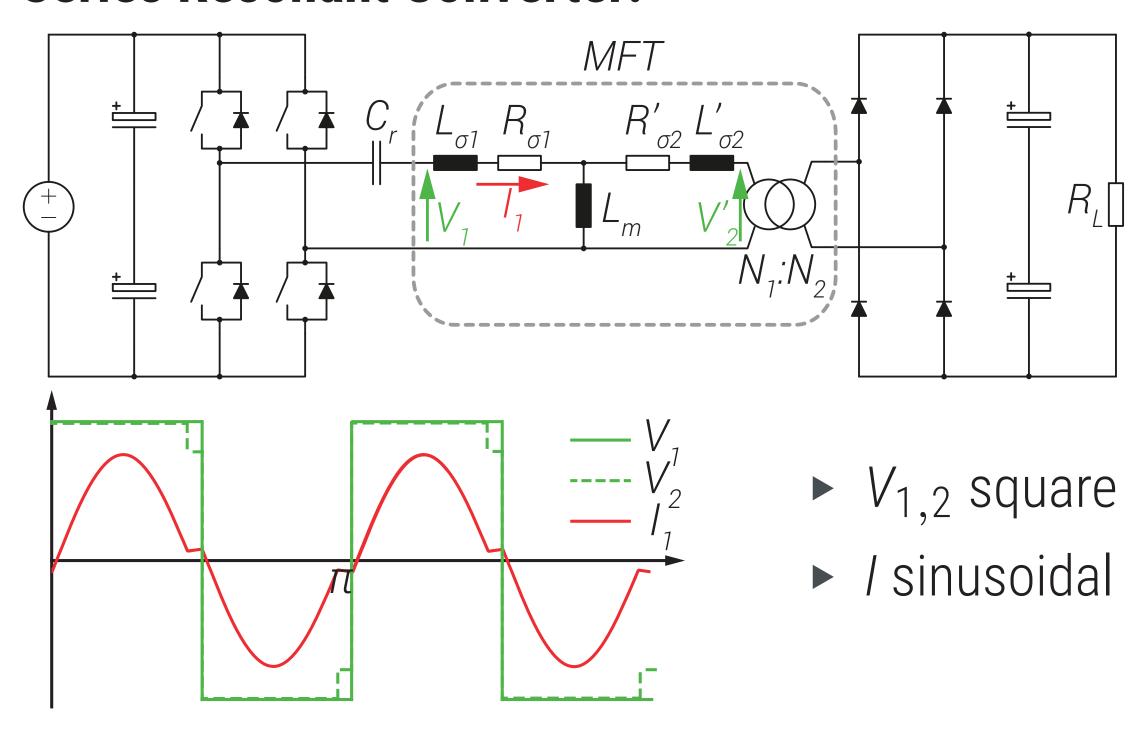
EPE'17 - ECCE Europe, Warsaw, Poland

NONSINUSOIDAL VAVEFORMS

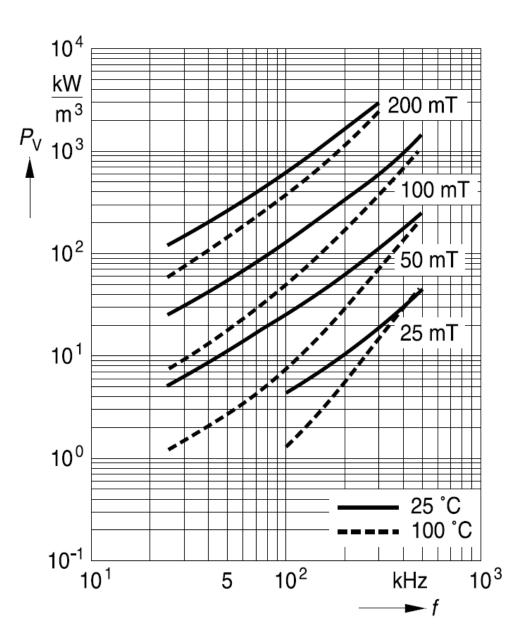
DAB Converter:



Series Resonant Converter:



Core Losses:



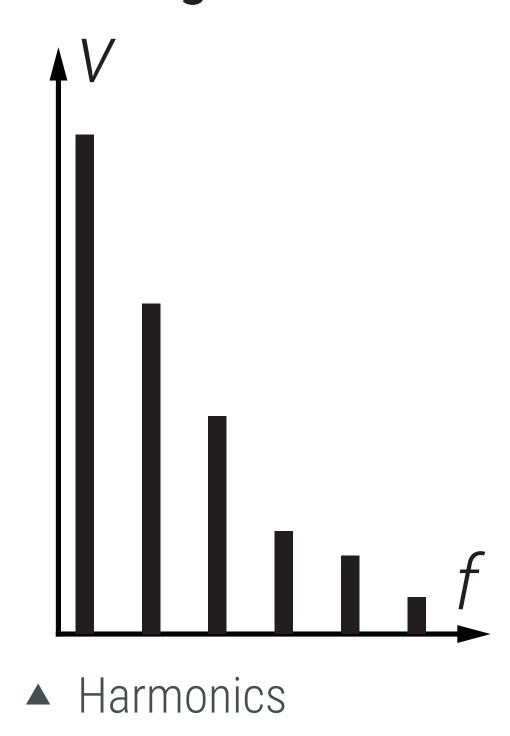
▲ AC core losses

- Data-sheet data is for sinusoidal
- ► Derived Steinmetz coefficients describe sinusoidal excitation losses
- Core is excited with square pulses
- Losses are effected

excitation

Generalization of Steinmetz model

Winding Losses:

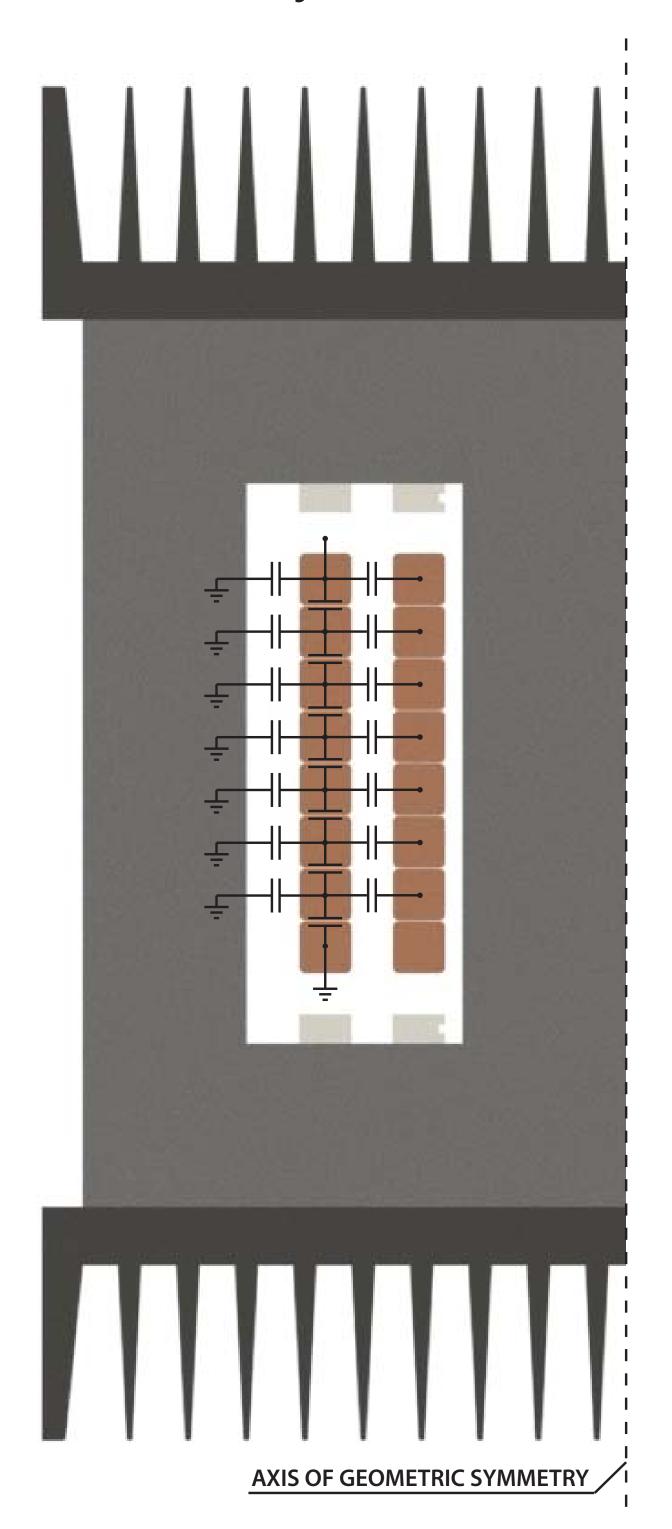


- Current waveform impacts the winding losses
- Copper is a linear material
- Losses can be evaluated in harmonic basis
- Current harmonic content must be evaluated
- ► Total losses are the sum of the individual harmonic losses

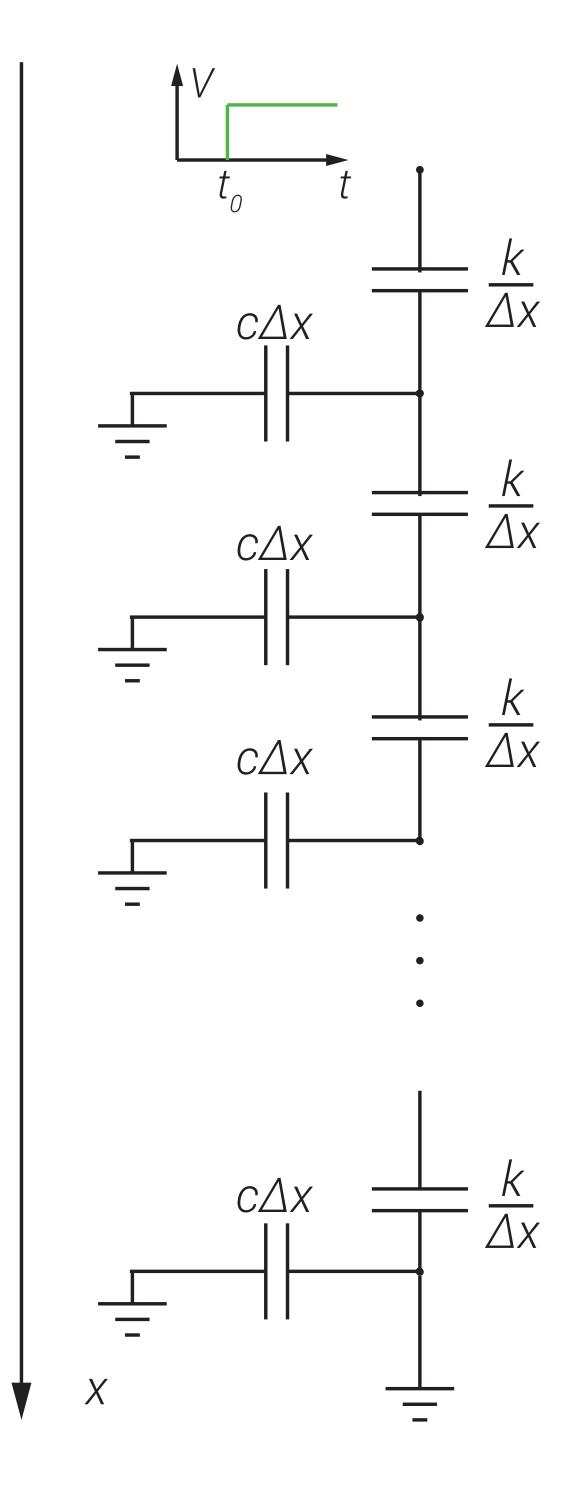
EPE'17 - ECCE Europe, Warsaw, Poland

INSULATION COORDINATION

MFT Geometry Crossection:



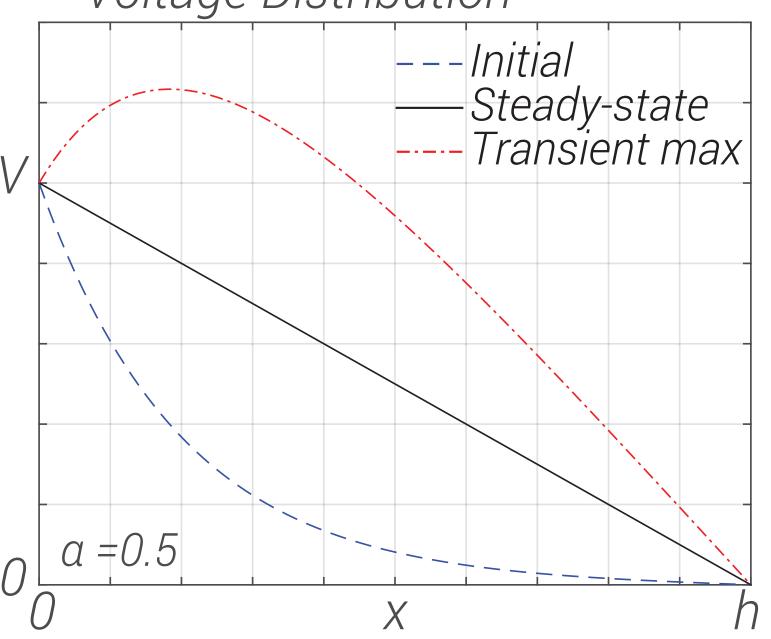
HF Winding Model:



MFT Electric Parameters:

- Parasitic capacitance cannot be neglected for HF
- Capacitances exist between turns, windings and core
- ► For pulse excitation voltage distribution is nonlinear
- Higher voltage gradient at the winding input than expected
- Damped oscillatory transient due to turn inductance
- Higher max voltage than expected during transient
- Need for overall insulation reinforcement
- ► Turn to turn insulation must especially be increased

Voltage Distribution

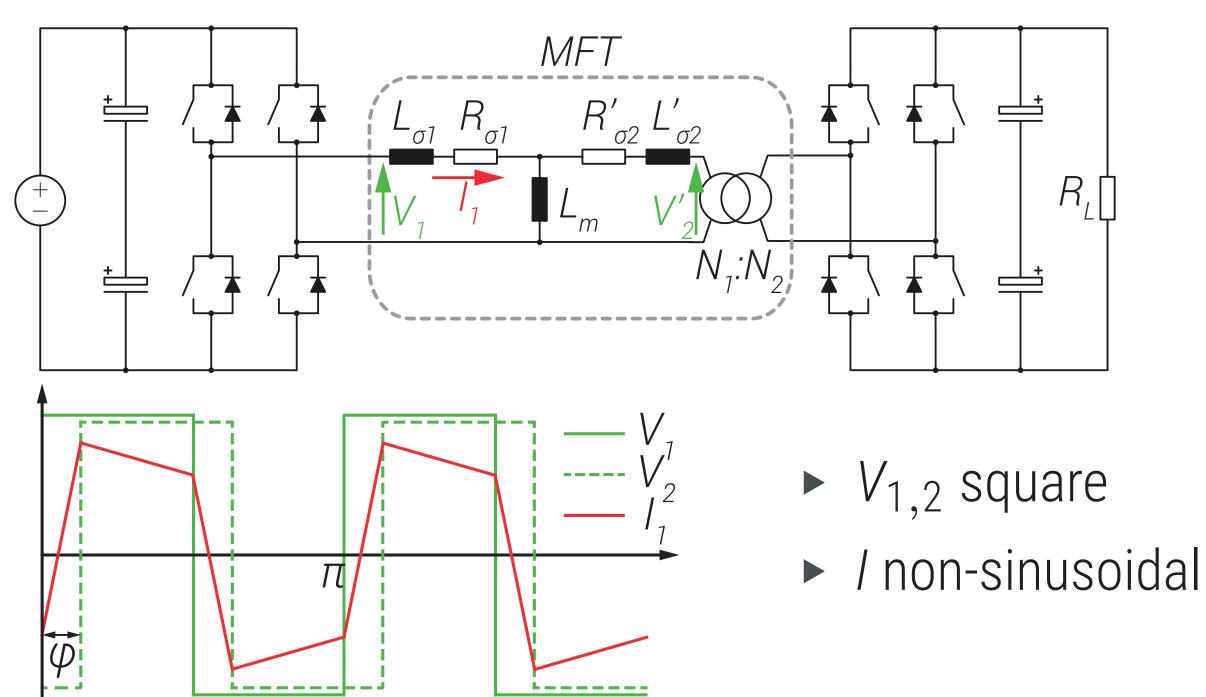


$$V(x) = V \frac{\sinh(\alpha x)}{\alpha h}$$

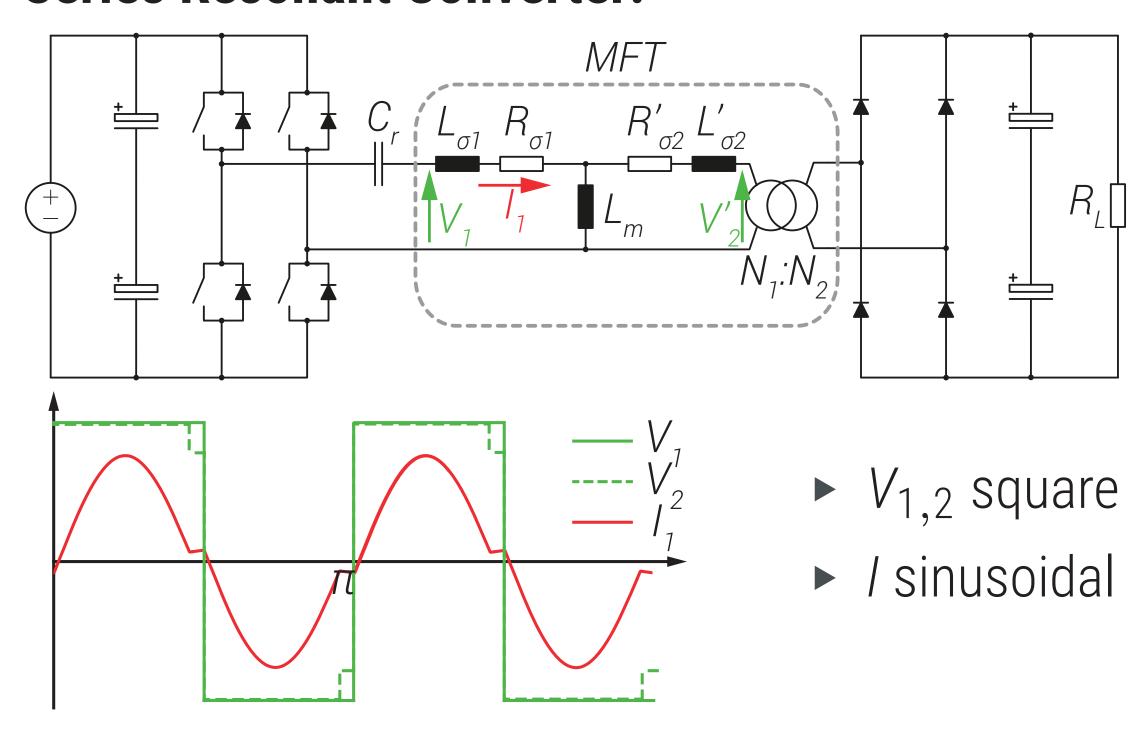
$$a = \sqrt{\frac{c}{k}}$$

ACCURATE MFT ELECTRIC PARAMETER CONTROL

DAB Converter:



Series Resonant Converter:



DAB

- Leakage Inductance
- Controllability of the power flow
- ► Higher than $L_{\sigma.min}$:

$$L_{\sigma.min} = \frac{V_{DC1}V_{DC2}\varphi_{min}(\pi - \varphi_{min})}{2P_{out}\pi^2 f_s n}$$

Magnetizing Inductance is normally high

SRC

- Leakage inductance is part of resonant circuit
- Must match the reference:

$$L_{\sigma.ref} = \frac{1}{\omega_0^2 C}$$

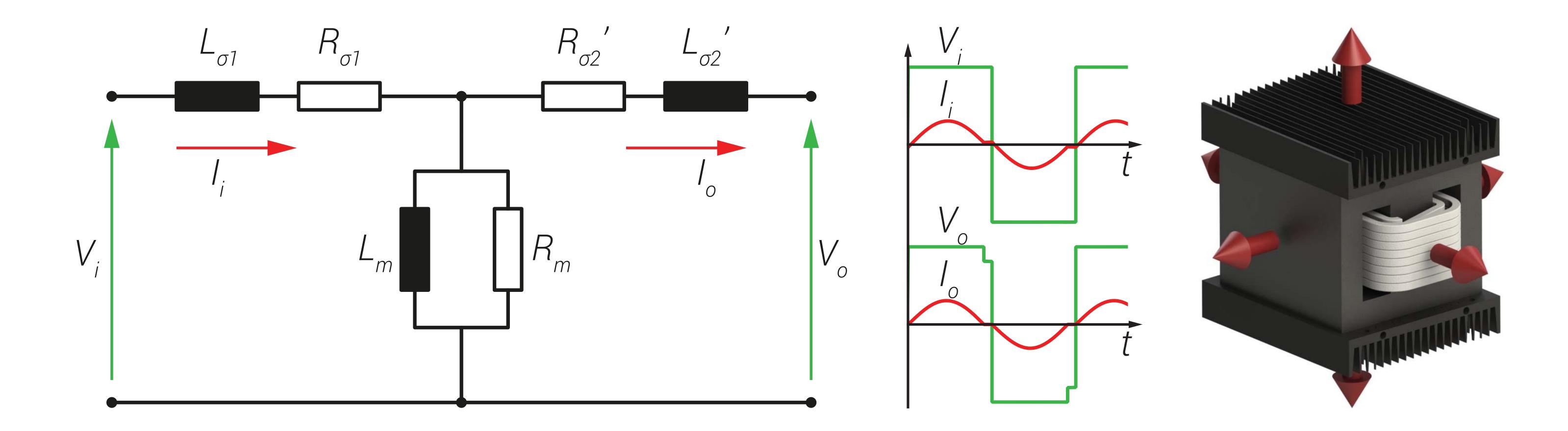
- Magnetizing inductance is normally high
- Reduced in case of LLC
- ightharpoonup Limits the magnetization current to the reference $I_{m.ref}$
- ► Limits the switch-off current and losses

$$L_m = \frac{nV_{DC2}}{4f_s I_{m.ref}}$$

 $ightharpoonup I_{m.ref}$ has to be sufficiently high to maintain ZVS

MFT CHALLENGES - SUMMARY

- ► Skin and proximity effect losses: impact on efficiency and heating
- ▶ Cooling: increase of power density \Rightarrow decrease in size \Rightarrow less cooling surface \Rightarrow higher R_{th} \Rightarrow higher temperature gradients
- ► Non-sinusoidal excitation: impact on core and winding losses and insulation
- ▶ **Insulation:** coordination and testing taking into account high $\frac{dV}{dt}$ characteristic for power electronic converters
- ► Accurate electric parameter control: especially in case of resonant converter applications





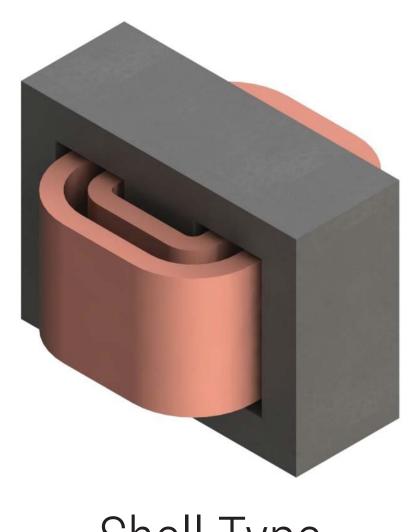
MFT Clinics Optimize at will!



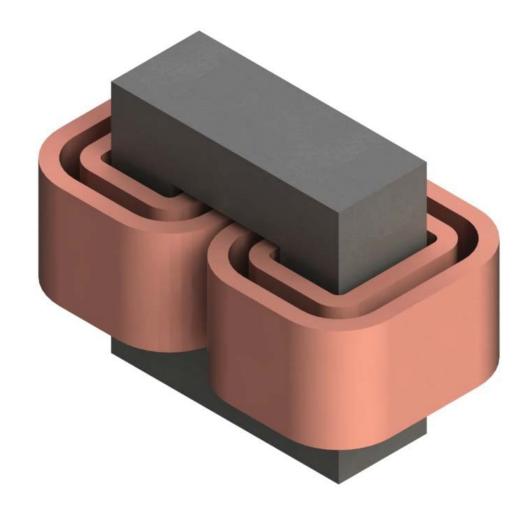
TECHNOLOGIES, MATERIALS, DESIGNS

Construction Choices:

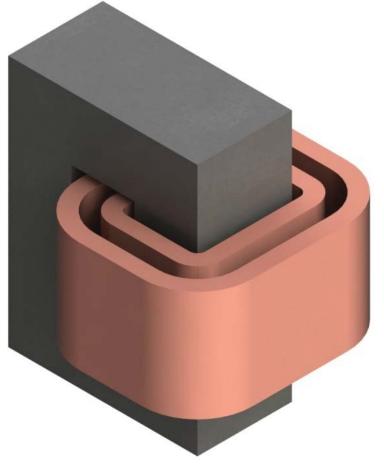
MFT Types



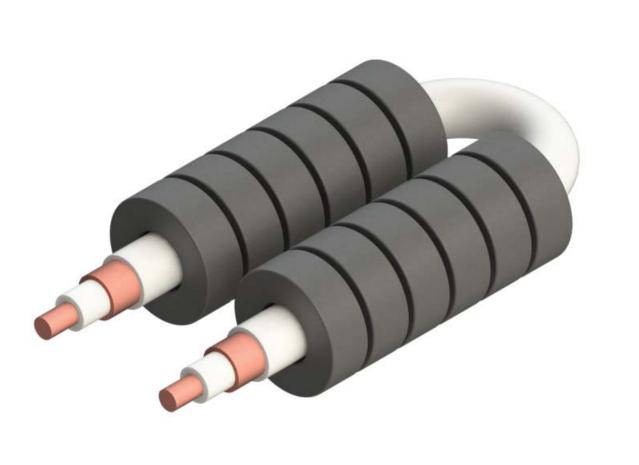
Shell Type



Core Type



C-Type



Coaxial Type

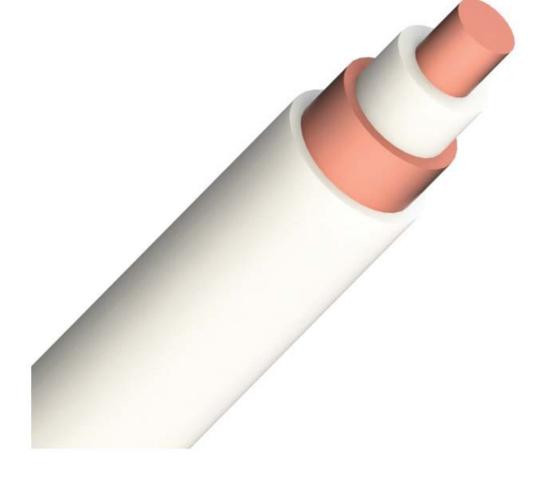
Winding Types



Litz Wire



Foil



Coaxial



Hollow

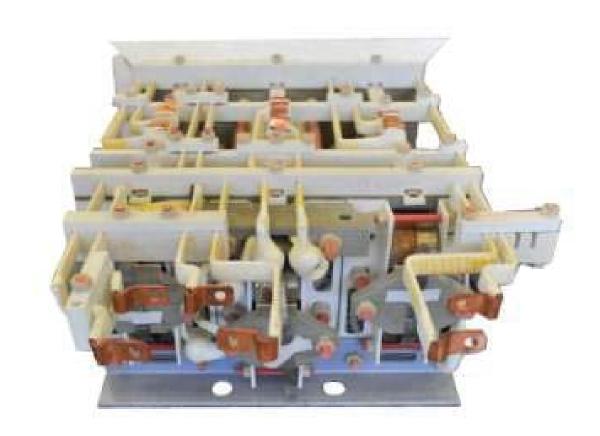
Materials:

- Magnetic Materials
 - Silicon Steel
 - Amorphous
 - Nanocrystalline
 - Ferrites
- Windings
 - Copper
 - Aluminum
- Insulation
 - ► Air
 - Solid
 - ► Oil
- Cooling
 - Air natural/forced
 - Oil natural/forced
 - Water

STATE OF THE ART: SOME OF REPORTED PROTOTYPES



ABB: 350kW, 10kHz



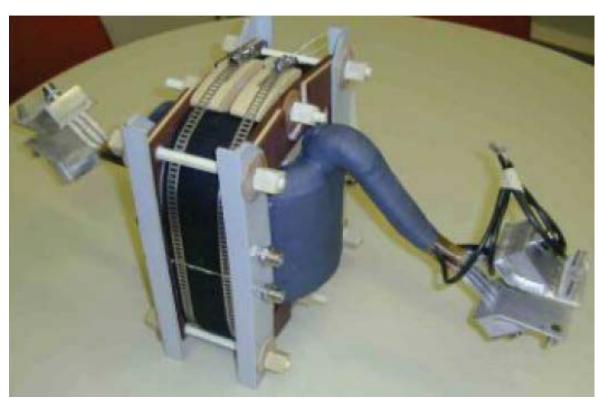
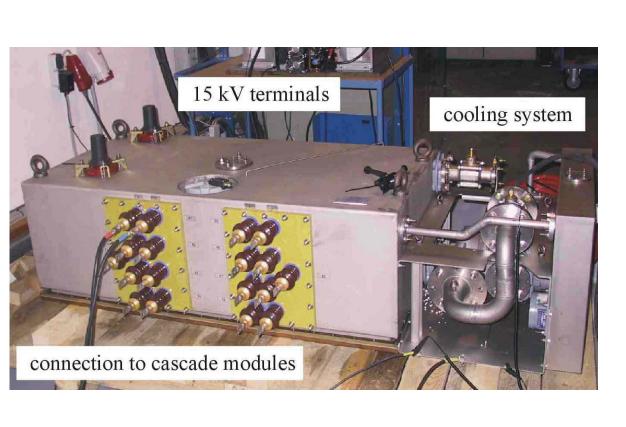
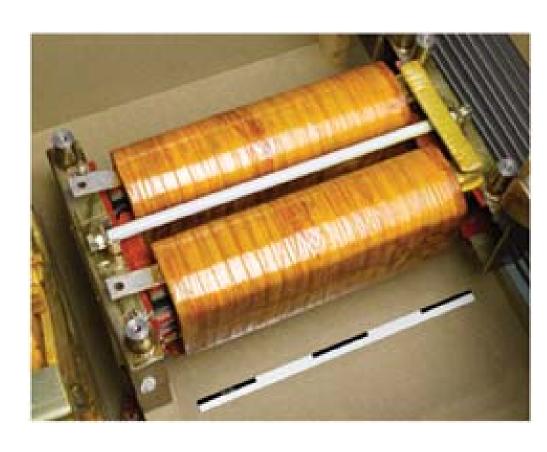


ABB: 3x150kW, 1.8kHz BOMBARDIER: 350kW, 8kHz ALSTOM: 1500kW, 5kHz





IKERLAN: 400kW, 5kHz



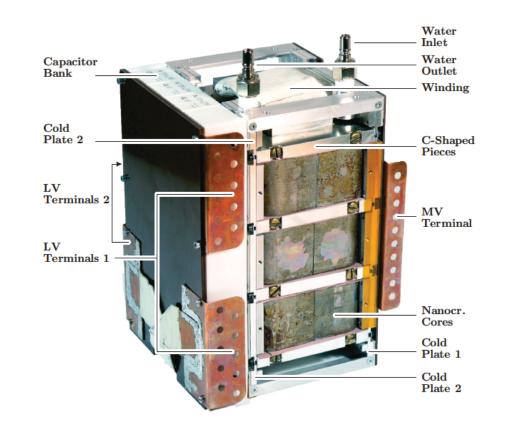
IKERLAN: 400kW, 1kHz



FAU-EN: 450kW, 5.6kHz



CHALMERS: 50kW, 5kHz



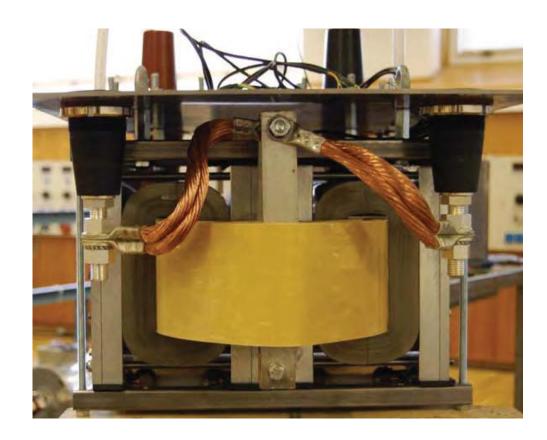
ETHZ: 166kW, 20kHz



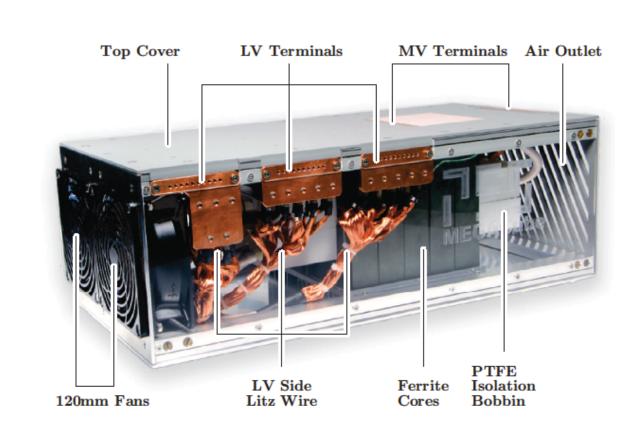
EPFL: 300kW, 2kHz



STS: 450kW, 8kHz



KTH: 170kW, 4kHz



ETHZ: 166kW, 20kHz



EPFL: 100kW, 10kHz



ACME: ???kW, ???kHz



ABB MFT - 2002

Construction

- Shell Type
- Coaxial winding

Electrical Ratings

- ► Power: 350kW
- Frequency: 10kHz
- ► Input Voltage: ±3000V
- ► Output Voltage: ±3000V

Core Material

- VAC Vitroperm 500F
- U cores

Windings

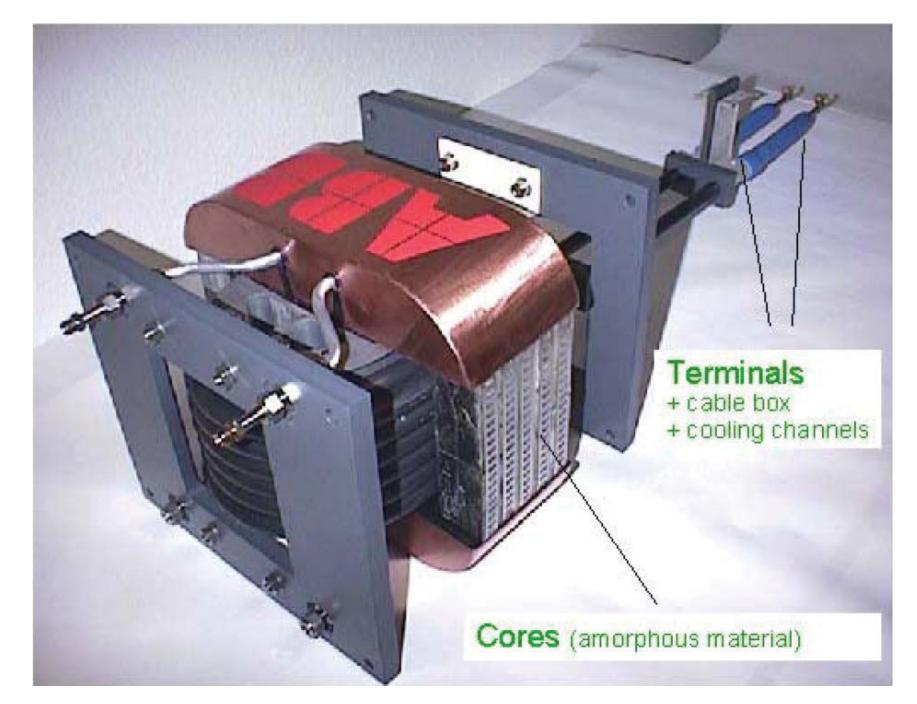
Coaxial (Al inside, Cu outside)

Cooling

- Winding De-ionized water
- Core Air

Insulation

Solid



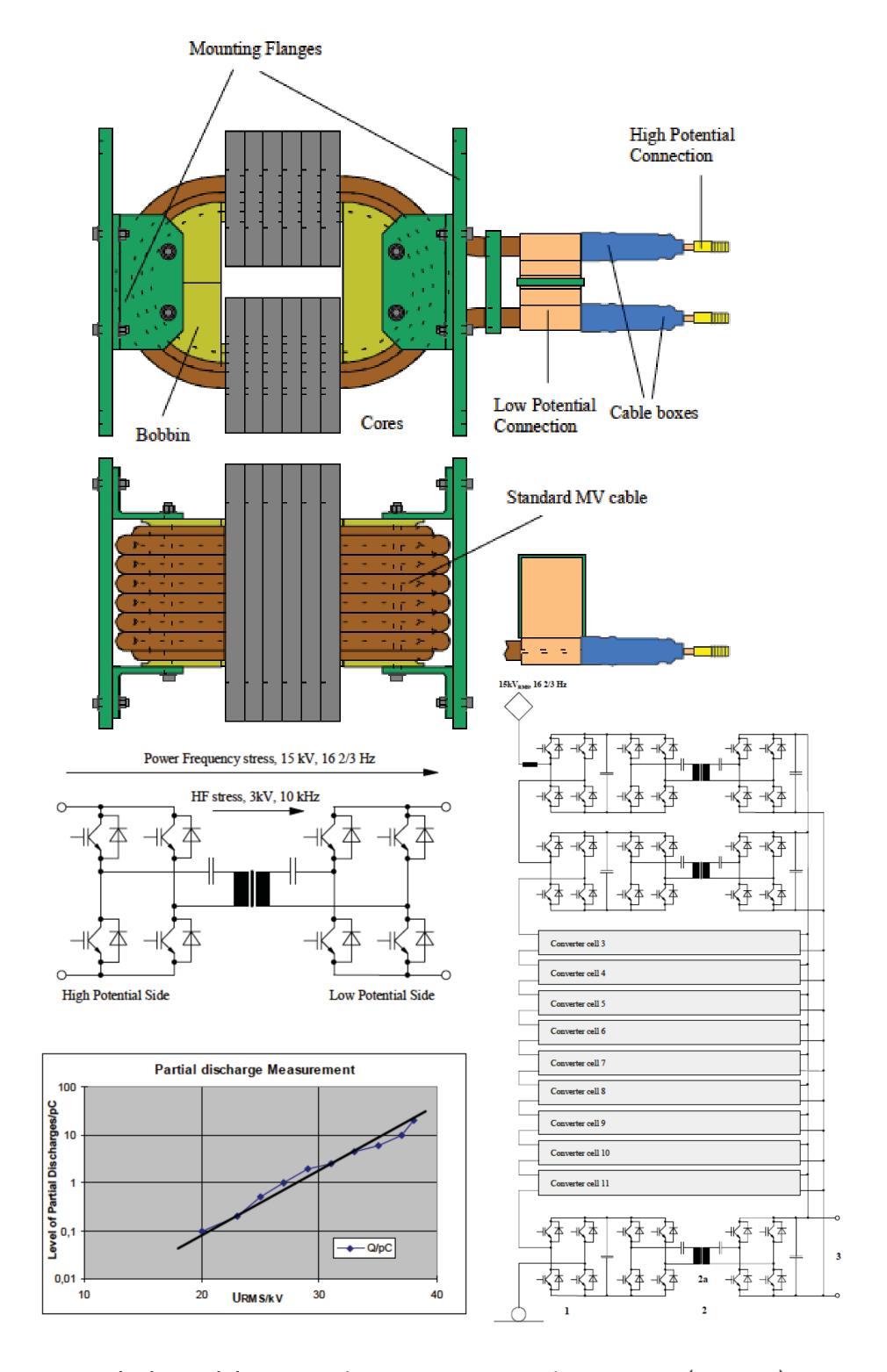
▲ 350kW MFT by ABB [10]

MFT dimensions

- Volume: not reported
- V-Density: not reported
- ► Weight: < 50 kg
- ▶ W-Density: ≈ 7 kW/kg

Insulation Tests

- ► PD: 38kV, 50Hz, 1 min
- ► BIL: 95 kV (peak), 10 shots



▲ Multilevel line side converter by ABB (2002)

ALSTOM MFT - 2003

Construction

Single core with multiple windings

Electrical Ratings

► Power: 1.5MW

Frequency: 5kHz

► Input Voltage: ±1800V

► Output Voltage: ±1650V

Core Material

Ferrite

Size and shape unclear

Windings

Litz wire

Cooling

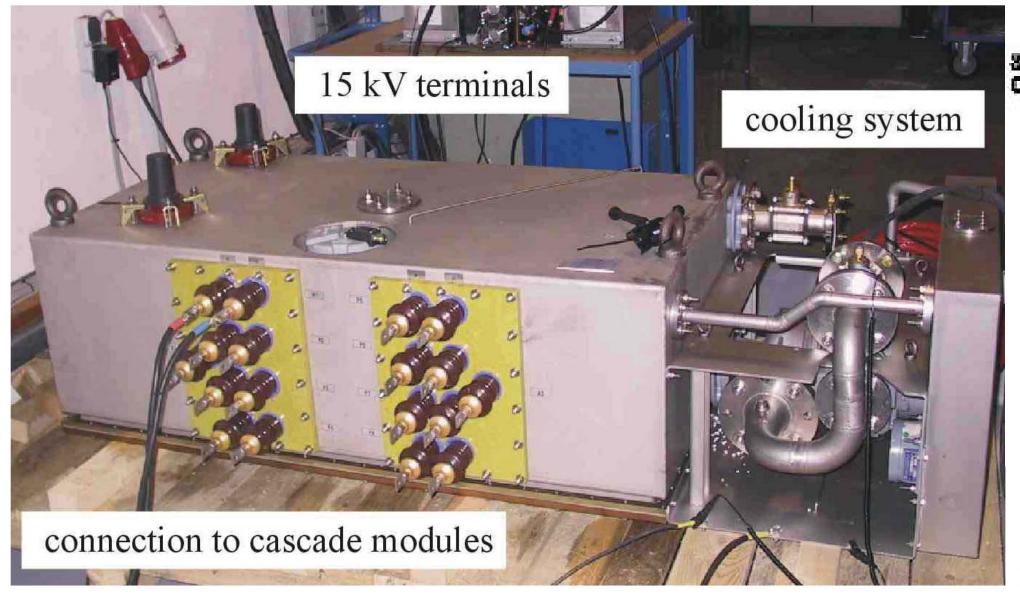
Oil (MIDEL)

Common with power electronics

Insulation

Oil (MIDEL)

Immersed



▲ 1.5MW MFT by ALSTOM

MFT dimensions

Volume: $0.72 \, m^3 \, (2.0 \times 0.73 \times 0.49) \, m$

► V-Density: 2.1 kW/l

Weight: < 1 t (estimation)</p>

► W-Density: < 1.5 kW / kg (estimation)

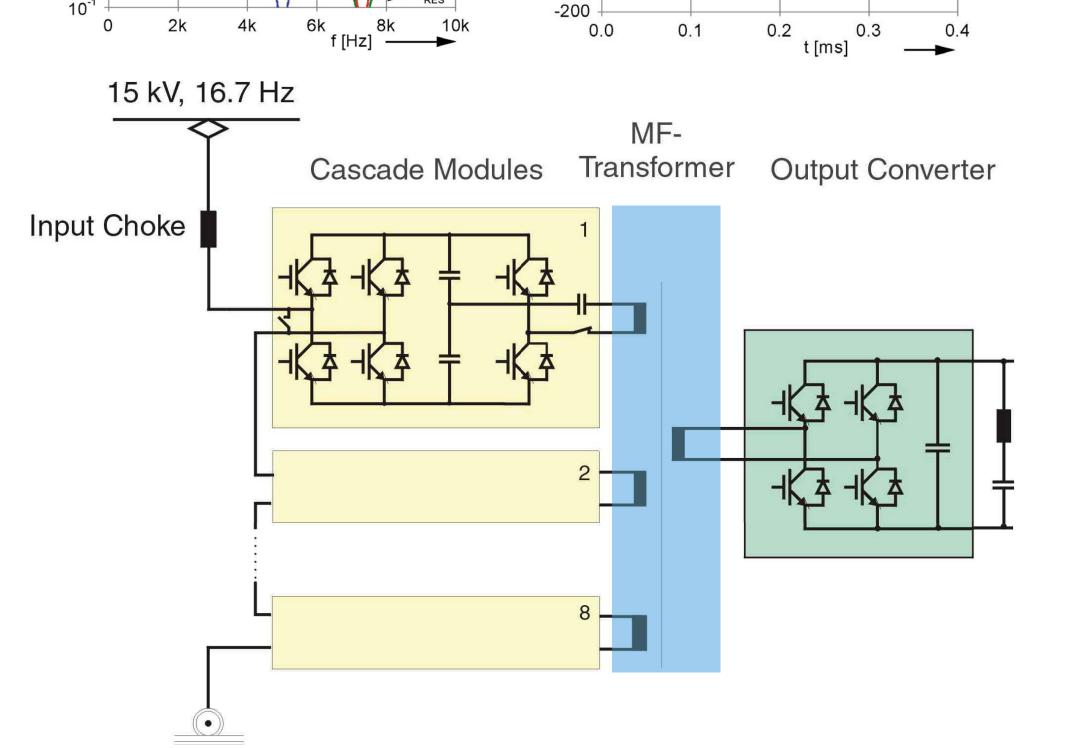
e-Transformer dimensions

 \triangleright (2.1 x 2.62 x 0.58) m

► Volume: 3.22 *m*³

Weight: 3.1 t (50% less)





◆ e-Transformer by ALSTOM [3], [4]



ABB MFT - 2007

Construction

C-type

Electrical Ratings

Power: 75kW (x16)

► Frequency: 400Hz

► Input Voltage: ±1800V

► Output Voltage: ±1800V

Core Material

SiFe

Custom made sheets

Windings

Bar wire

Cooling

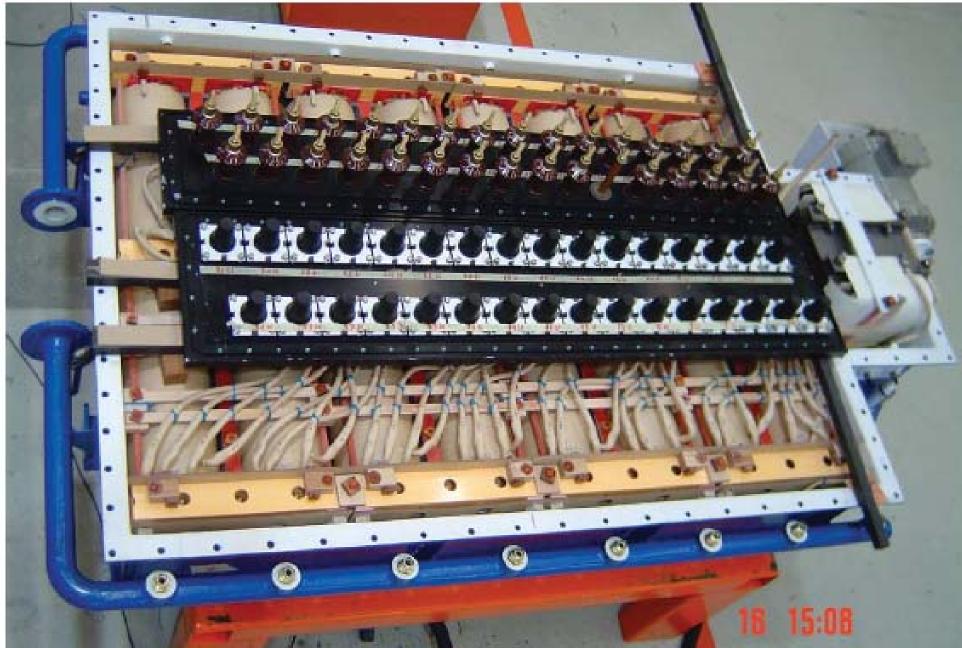
► Oil

Common with power electronics

Insulation

► Oil

Immersed



▲ Enclosure with 16 MFTs by ABB

MFT dimensions

Volume: not reported

V-Density: ? kW/l

Weight: not reported

W-Density: ? kW/kg

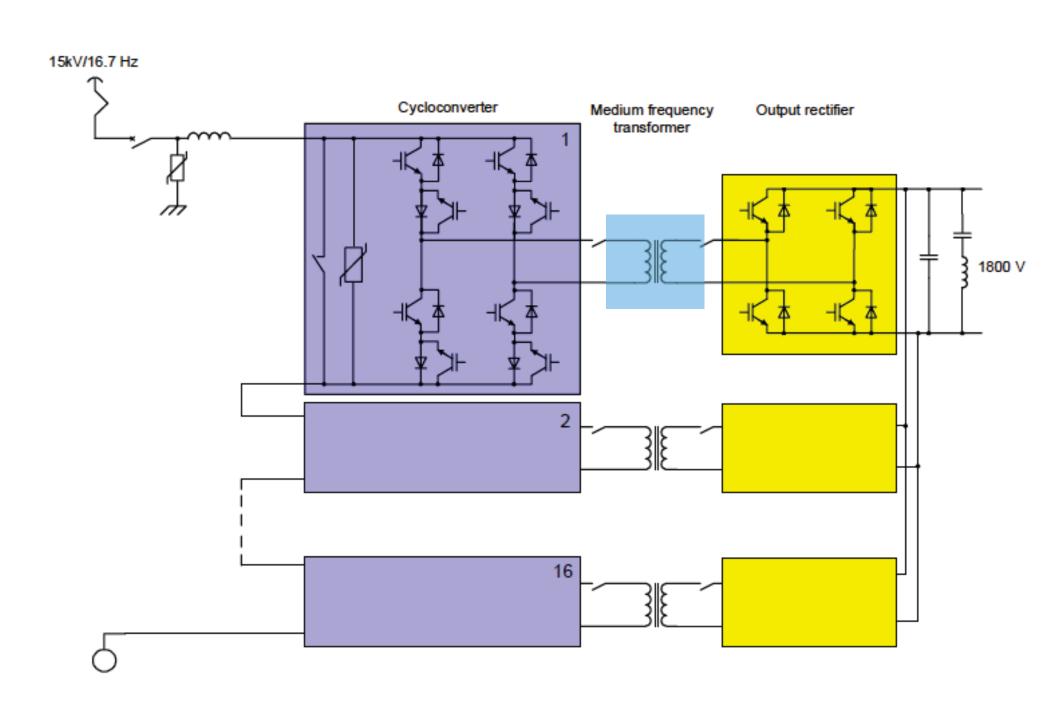
PETT dimensions

Volume: 20% less

Weight: 50% less

► Efficiency: 3% increase





▲ PETT by ABB [5]



BOMBARDIER MFT - 2007

Construction

Core Type

Hollow conductors

Electrical Ratings

Power: 350kW (500kW peak)

Frequency: 8kHz

► Input Voltage: ±1000V

► Output Voltage: ±1000V

Core Material

Nanocrystalline

U cores

Windings

Hollow tubes

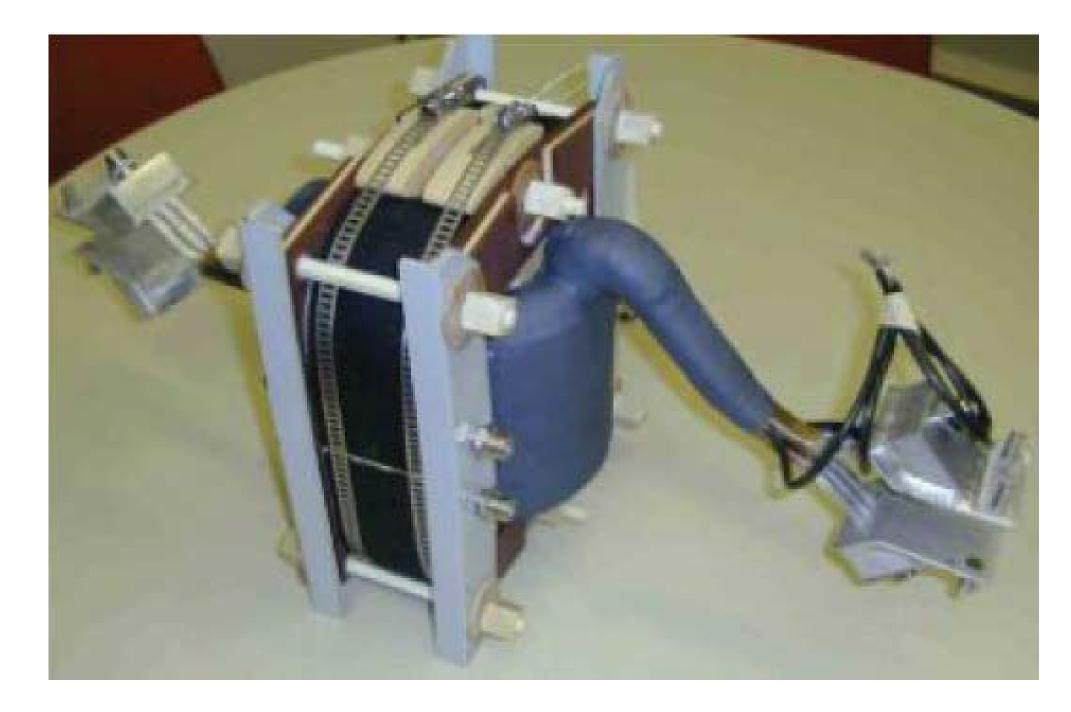
Cooling

Winding - De-ionized water

Core - Water cooled heatsink

Insulation

Solid



▲ 350kW MFT by Bombardier [11]

MFT dimensions

Volume: not reported

V-Density: ? kW/l

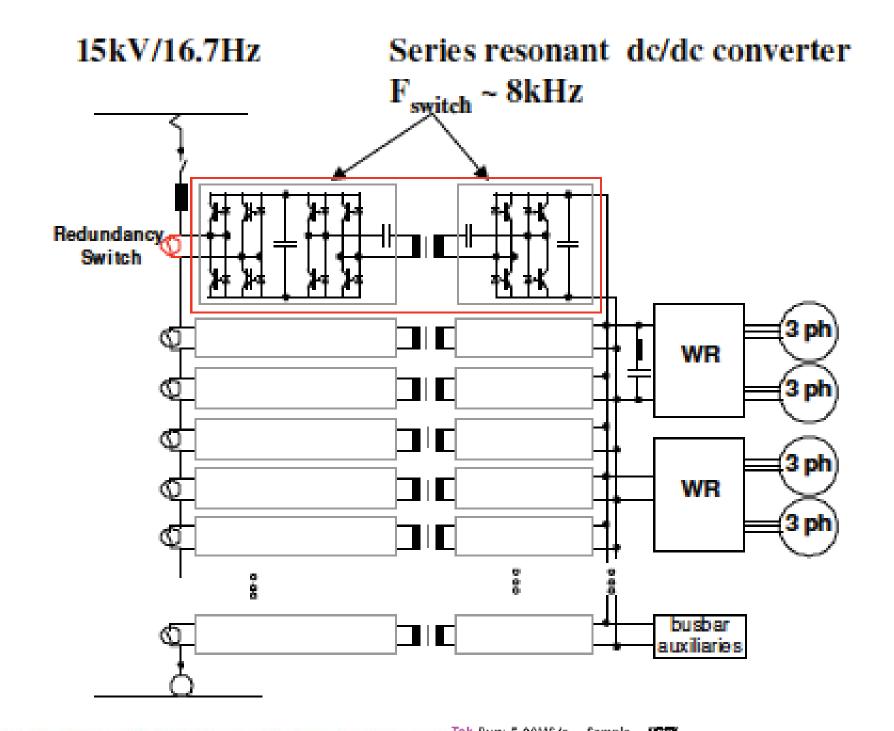
Weight: 18 kg

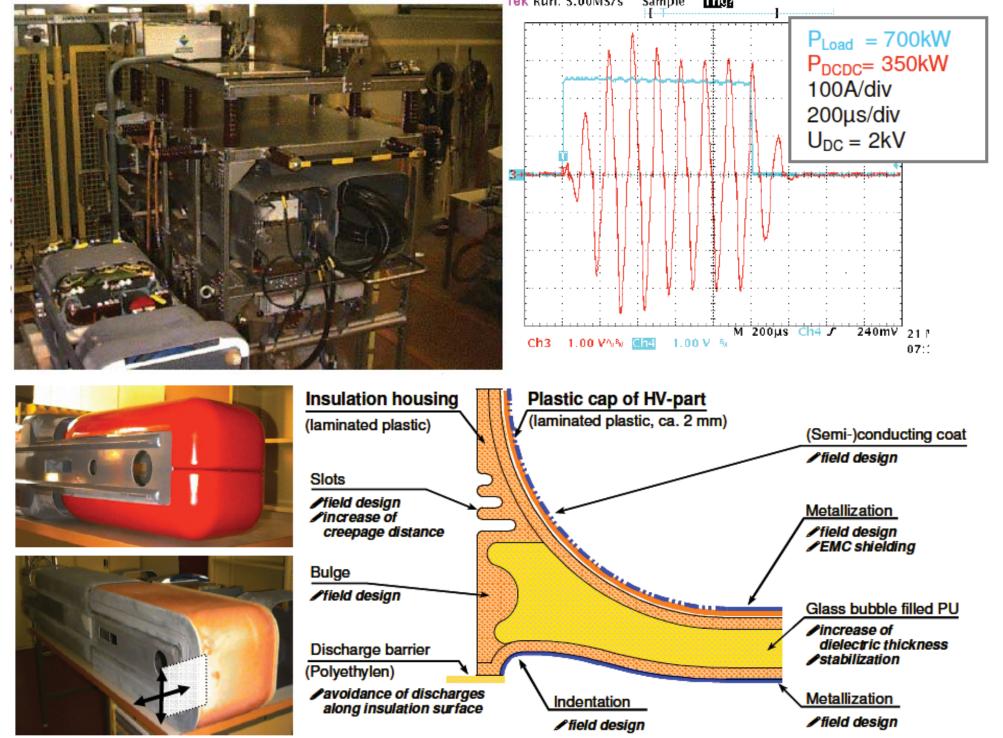
▶ Density: ≈ 7 kW/kg

Insulation Tests

► PD: 33kV, 50Hz

► BIL: 100 kV (1.2/50)





Medium frequency topology by Bombardier



ABB MFT - 2011

Construction

C-core

Assembly with 3 MFTs

Electrical Ratings

► Power: 150kW

► Frequency: 1.75kHz

► Input Voltage: ±1800V

► Output Voltage: ±750V

Core Material

Nanocrystalline

C-cut cores

Windings

Bar wire

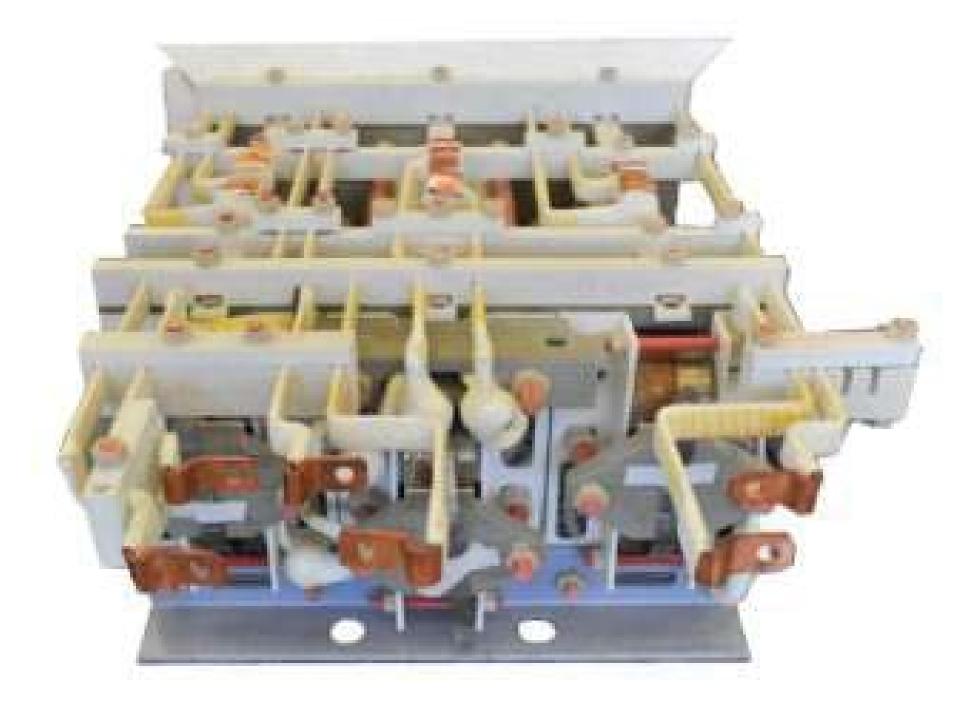
Cooling

► Oil

Insulation

► Oil

Immersed



▲ 3 x 150kW MFT by ABB

MFT dimensions

► Volume: ≈ 80 l

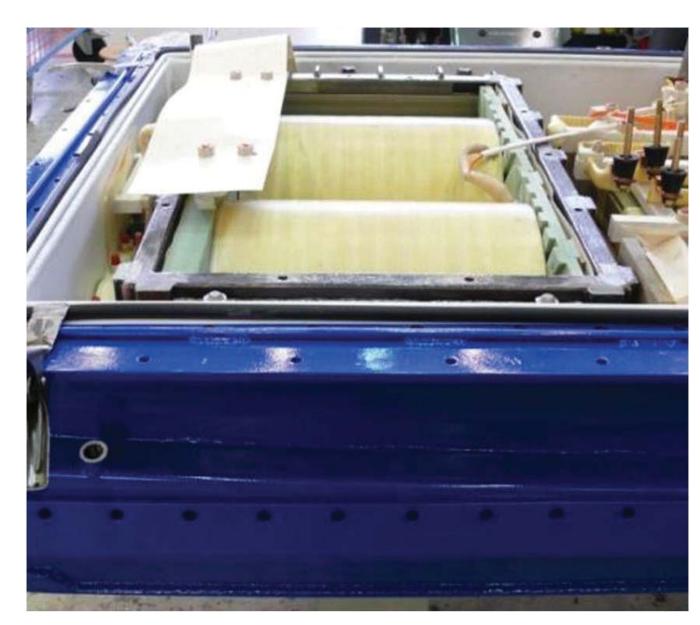
► V-Density: ≈ 2.4 kW/l

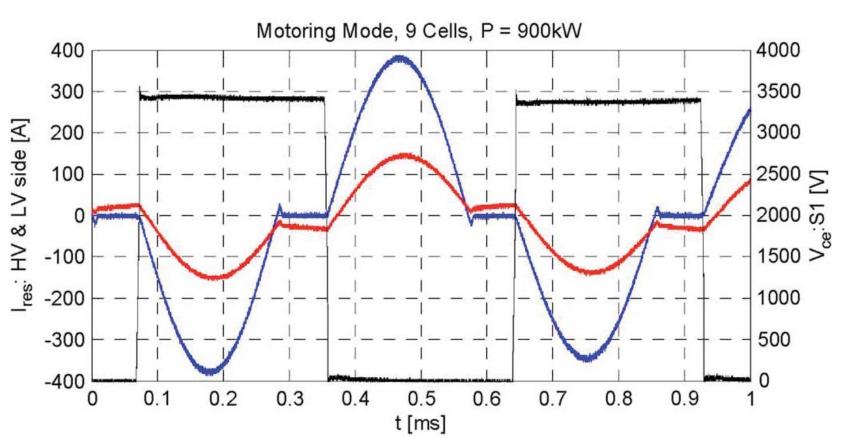
► Weight: ≈ 170 kg

► W-Density: ≈ 1.1 kW/kg

PETT dimensions

► Weight: 4.5 t







▲ PETT tank with magnetics by ABB [6], [7]



UEN MFT - 2011

Construction

Core Type

Electrical Ratings

► Power: 450kW

► Frequency: 5.6kHz

► Input Voltage: ±3600V

► Output Voltage: ±3600V

Core Material

Nanocrystalline VITROPERM 500F

U cores

Windings

Aluminum

Hollow profiles

Cooling

Winding - de-ionized water

Core - Oil

Insulation

Oil - Immersed (primary to secondary)

► NOMEX - between turns



▲ 450kW MFT by UEN [12], [13], [14]

MFT dimensions

Volume: not reported

V-Density: ? kW/l

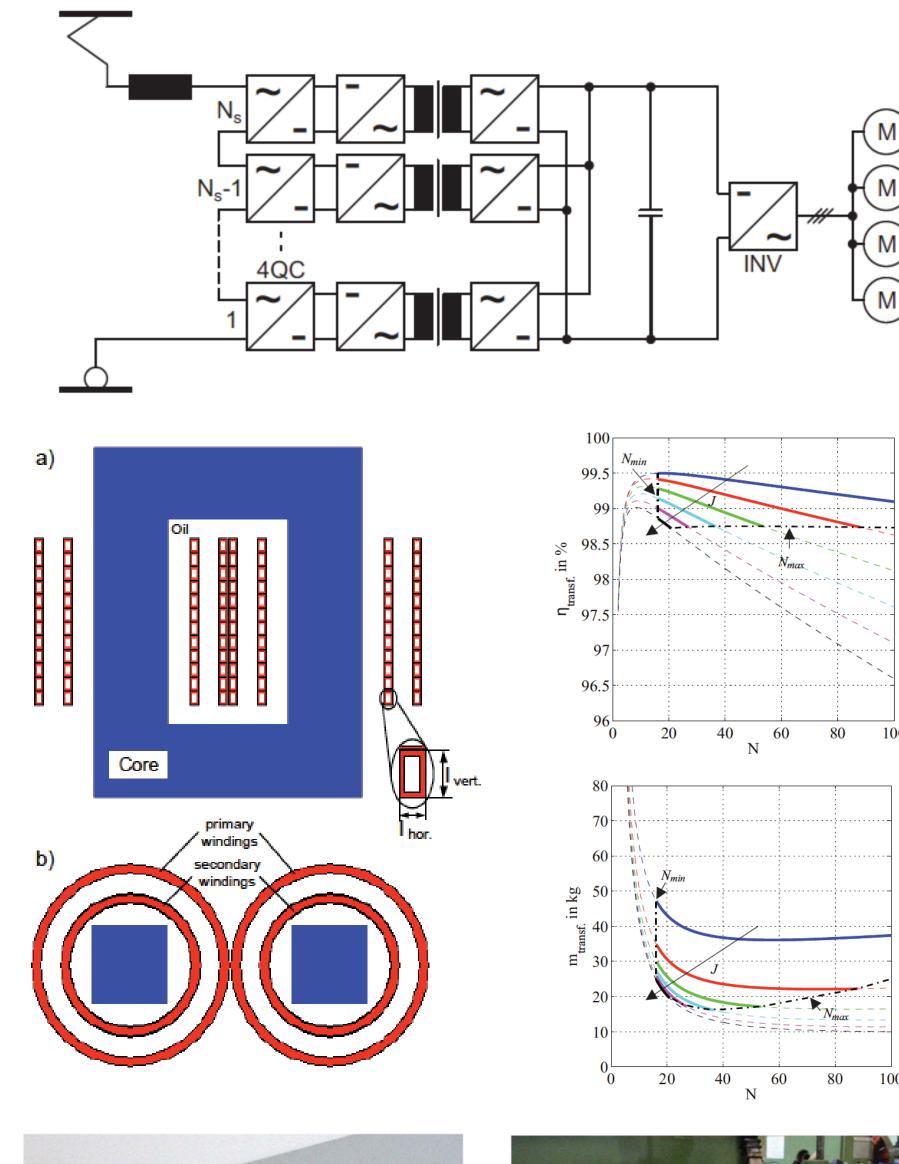
Weight: 24 - 38.2 kg

► W-Density: ≈ 18.8 - 11.8 kW/kg

Insulation Tests

Designed for 25kV railway lines

► PD, BIL: not reported





▲ MFT by UEN



ETHZ PES MFT - 2014

Construction

- Shell Type
- ► for the use with HC-DCM-SRC

Electrical Ratings

- ► Power: 166kW
- ► Frequency: 20kHz
- ► Input Voltage: ±1000V
- ► Output Voltage: ±400V

Core Material

- Nanocrystalline Vitroperm 500F
- C-cores

Windings

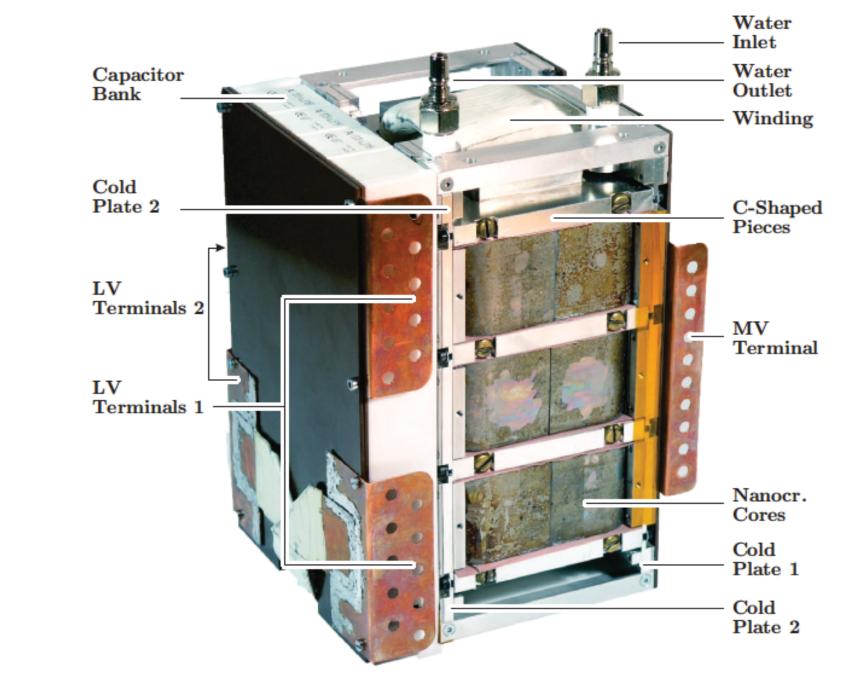
Square Litz Wire

Cooling

Water-cooled heat sinks

Insulation

- Solid
- Mica tape



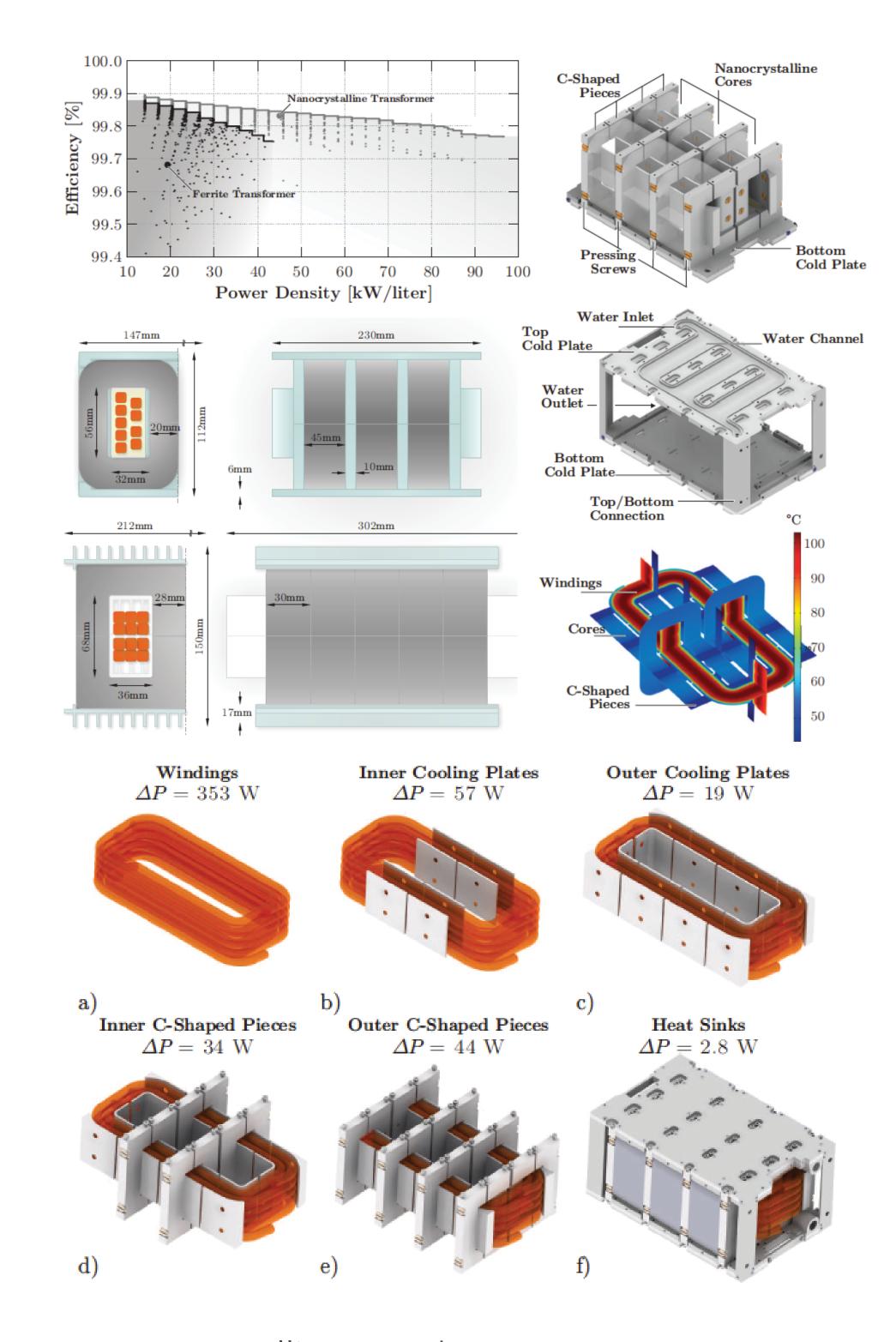
▲ 166kW MFT by ETH [15], [16], [17]

MFT dimensions

- ► Volume: ≈ 5 l
- ► V-Density: ≈ 32.7 kW/l
- ► Weight: ≈ 10 kg
- ► W-Density: ≈ 16.6 kW/kg

Insulation Tests

No details provided



Nanocrystalline MFT by ETHZ

ETHZ PES MFT - 2014 (CONT.)

Construction

- Shell Type
- ► for the use with TCM-DAB

Electrical Ratings

- ► Power: 166kW
- ► Frequency: 20kHz
- ► Input Voltage: ±750V
- ► Output Voltage: ±750V

Core Material

- ► Ferrite N87
- ► U-cores U96/76/30

Windings

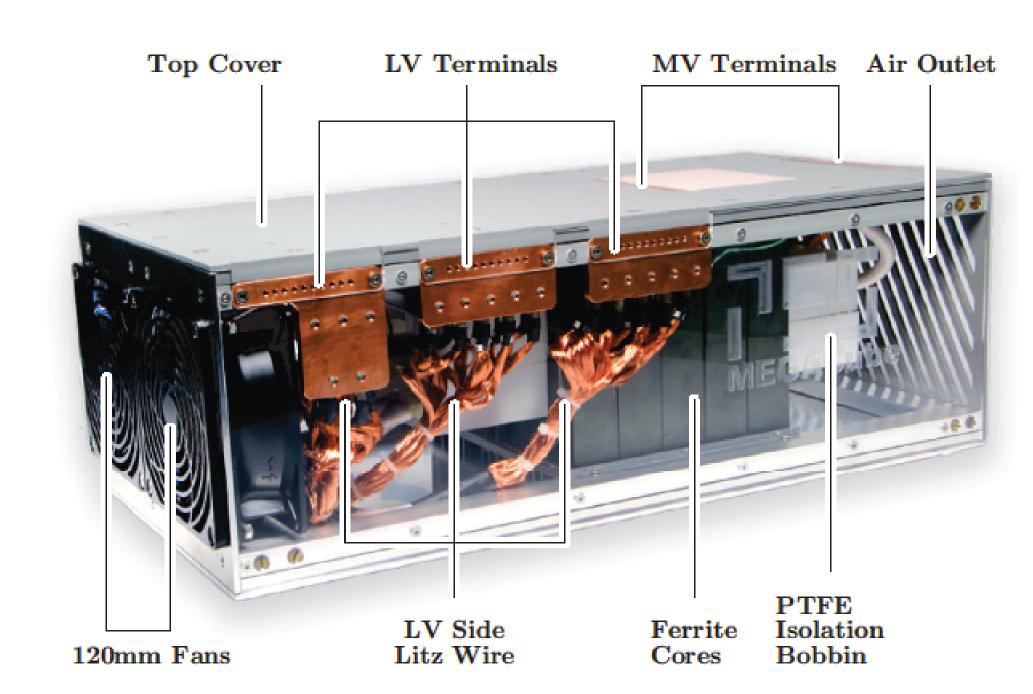
Square Litz Wire

Cooling

- Winding Forced air
- Core Heatsinks (Forced air)

Insulation

PTFE (teflon)



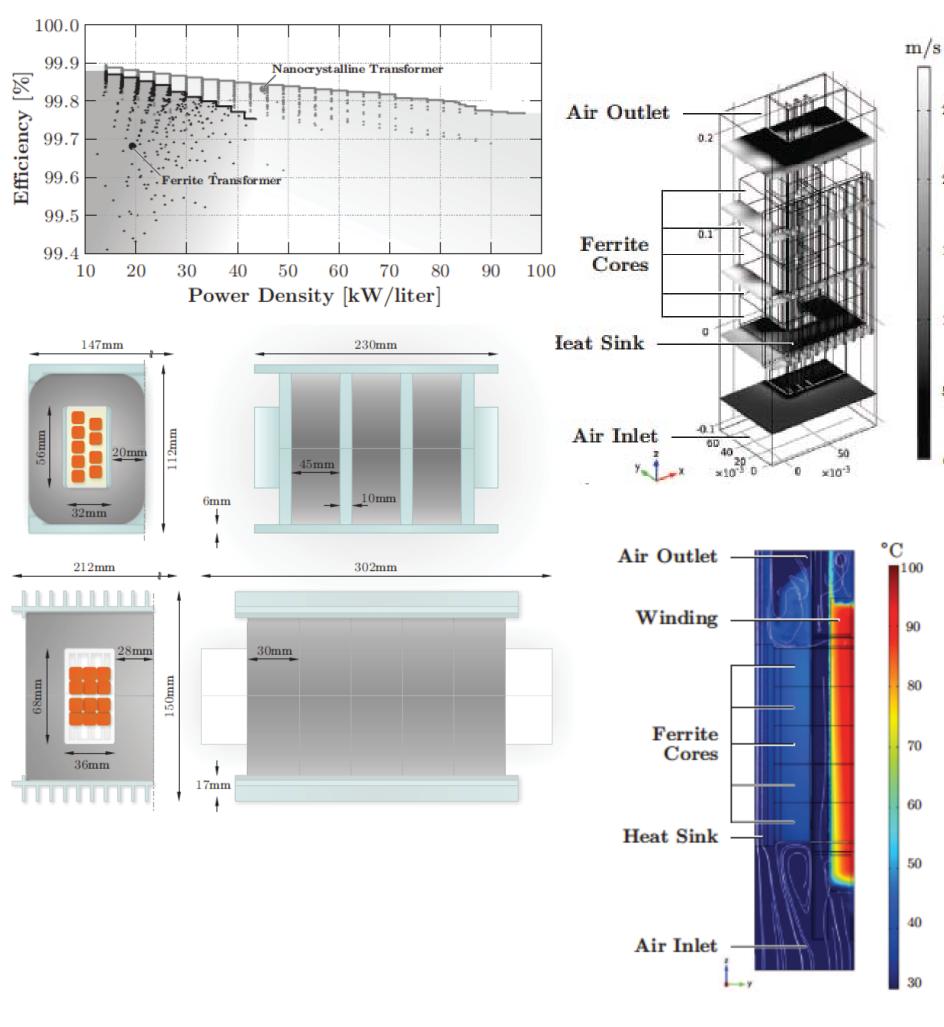
▲ 166kW MFT by ETH [15]

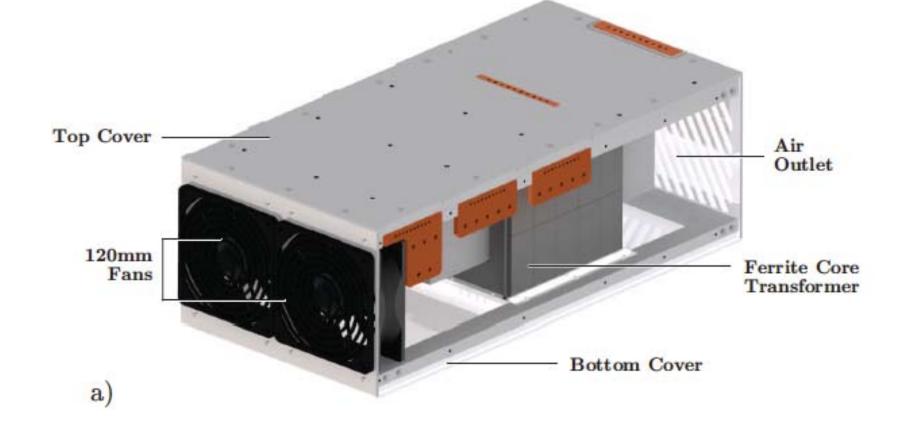
MFT dimensions

- ► Volume: ≈ 20 l
- ► V-Density: ≈ 8.21 kW/l
- Weight: not reported
- W-Density: not reported

Insulation Tests

No details provided





▲ Ferrite MFT by ETHZ



EPFL PEL MFT - 2017

Construction

Core Type

Electrical Ratings

Power: 100kW

► Frequency: 10kHz

► Input Voltage: ±750V

► Output Voltage: ±750V

Core Material

► SiFerrite (UU9316 - CF139)

U cores

Windings

Square Litz Wire

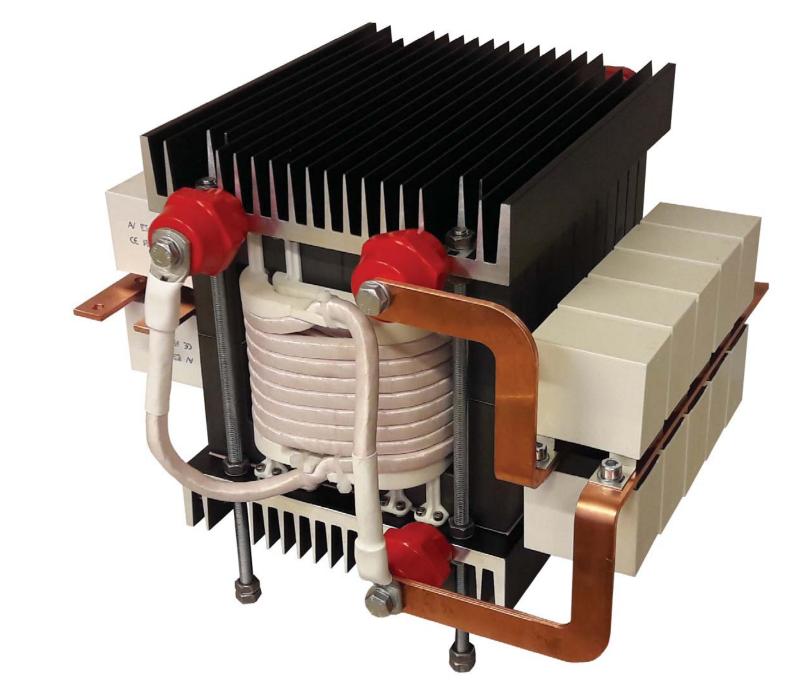
Cooling

Winding - Air

Core - Air cooled heatsink

Insulation

Air



▲ 100kW MFT by EPFL [18]

MFT dimensions

► Volume: 12.2 l

► V-Density: ≈ 8.2 kW/l

Weight: 28 kg

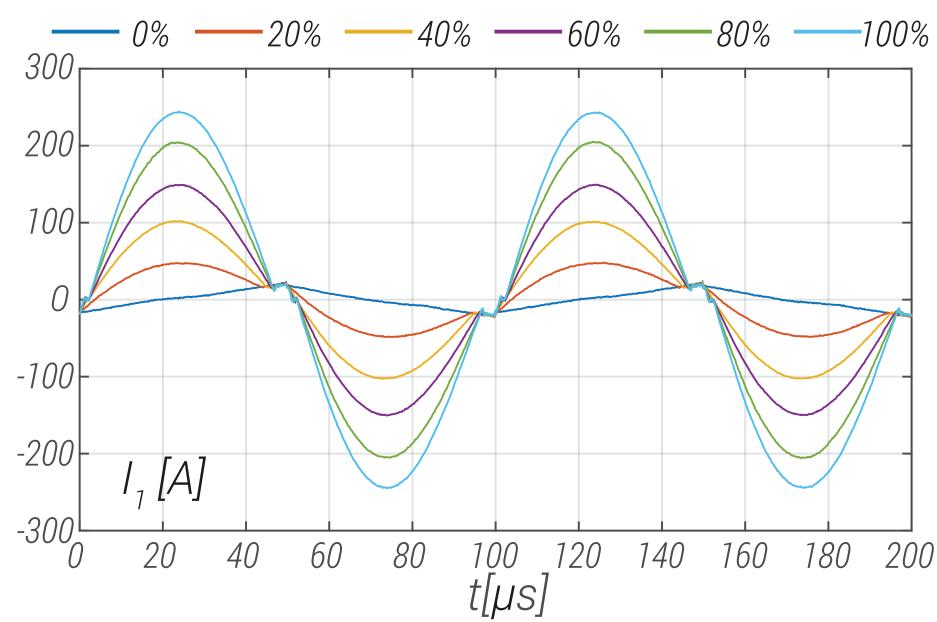
► W-Density: ≈ 3.6 kW/kg

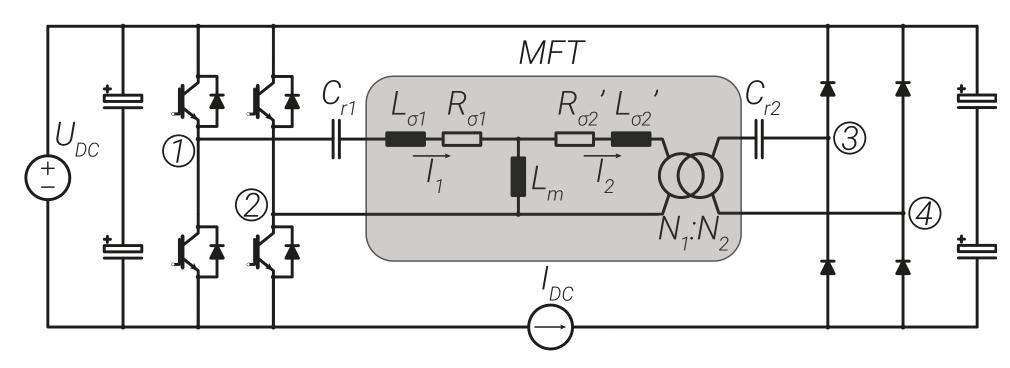
Insulation Tests

► PD: 6kV, 50Hz

BIL: not performed







▲ MFT by EPFL



SUMMARY - MFT DESIGNS

Variety of MFT designs

- Shell Type, Core Type, C-Type
- Copper, Aluminum
- ► Solid wire, Hollow conductors, Litz wire, Foil
- ► SiFe, Nannocrystalline, Amorphous, Ferrite

Integration with Power Electronics

- Insulation coordination
- Cooling
- Electrical parameters
- Choice of core materials
- Form factor constraints
- Optimization at the system level

Custom designs prevail

There is no best design...

Limited commercial options. Example: $STS \Rightarrow$



P _n kVA	Freq. kHz	U _{iso} kV	Core mat.*	Cooling method	Tran. Power density [†]	Eff.* %	Struct./ Wind.+
50	50	N/A	Ferr.	Air	12(wt)	99.4 ^{a,c}	Coaxial/ Cable
150	10	N/A	Amor.	Air	N/A	N/A	Core/ Ro. Litz
120	20.4	N/A	Ferr.	Water	59.5(vol)	99.6 ^{a,c}	Coaxial/ Cable
350	10	15	Nano.	Water	>7(wt) [‡]	N/A	Coaxial/ Cable
75	0.4	15	Si-Fe	Oil	N/A	>95 ^{b,c}	So. Cu
150	1.75	15	Nano.	Oil	N/A	≈96 ^{b,c}	Ro. Litz
170	4	30	Amor.	Water Oil	3.45(wt)	99 ^{<i>a,c</i>}	Shell/ Ro. Litz Foil
50	25	N/A	Nano.	Water	≈50(vol)	>97 ^{b,c}	Shell/ Foil
500	8	15	Nano.	Water	27.8(wt)	N/A	Shell/ Hol. Al
450	5.6	25	Nano.	Water Oil	N/A	N/A	Core/ Hol. Al
10	3	15	Amor.	Air	N/A	96.76 ^{a,c} 97.3 ^{a,c} 97.16 ^{a,c}	Core/ Ro. Litz
30	20	9.5	Nano.	Air	N/A	99.5 ^{a,d}	Coaxial/ Ro. Litz So. Cu
25	2	8	Amor.	Air	2.5(vol)	99.13 ^{a,d}	Shell/ Rec. Litz
400	<1	10	Si-Fe	Air	3.41(vol)	99.36 ^{a,d}	Shell
400	>5	10	Nano.	Fan	14.88(vol)	99.76 ^{a,d}	Core
166	20	N/A	Nano.	Water	32.7(vol)	99.5 ^{a,c}	Shell/
2.00			Ferr.	Fan		99.4 ^{<i>a</i>,<i>c</i>}	Rec. Litz
25	50	N/A	Ferr.	Air	13.3(vol)	N/A	Matrix/ Litz
En		c	Nano.	Air	15.1(vol)	99.66 ^{a,c}	Shell/
50	5	b	Ferr.	Air	11.5(vol)	99.58 ^{a,c}	Rec. Litz
450	8	>30	N/A	Oil Air	9(wt)	99.7 ^{a,c}	Shell/ Litz
	kVA 50 150 120 350 75 150 170 50 500 450 10 25 400 25 50	kVA kHz 50 50 150 10 120 20.4 350 10 75 0.4 150 1.75 50 25 500 8 450 5.6 10 3 30 20 25 2 400 >5 166 20 25 50 83 50 5	kVA kHz kV 50 N/A 150 10 N/A 120 20.4 N/A 350 10 15 75 0.4 15 150 1.75 15 170 4 30 50 25 N/A 500 8 15 450 5.6 25 10 3 15 30 20 9.5 25 2 8 400 <1	kVA kHz kV mat.* 50 50 N/A Ferr. 150 10 N/A Amor. 120 20.4 N/A Ferr. 350 10 15 Nano. 75 0.4 15 Si-Fe 150 1.75 15 Nano. 170 4 30 Amor. 50 25 N/A Nano. 500 8 15 Nano. 450 5.6 25 Nano. 10 3 15 Amor. 30 20 9.5 Nano. 25 2 8 Amor. 400 >5 Nano. Nano. 166 20 N/A Ferr. 25 50 N/A Ferr. 50 83 Nano. Ferr.	kVA kHz kV mat.* method 50 50 N/A Ferr. Air 150 10 N/A Amor. Air 120 20.4 N/A Ferr. Water 350 10 15 Nano. Water 75 0.4 15 Si-Fe Oil 150 1.75 15 Nano. Oil 170 4 30 Amor. Water 50 25 N/A Nano. Water 500 8 15 Nano. Water 450 5.6 25 Nano. Water 450 3 15 Amor. Air 30 20 9.5 Nano. Air 400 2 8 Amor. Air 400 2 18 Si-Fe Air Nano. Fan Nano. Water 50 8 <t< td=""><td>P_{n} kVA Freq. kHz U_{iso} kV Core mat.* Cooling method Power density† 50 50 N/A Ferr. Air 12(wt) 150 10 N/A Amor. Air N/A 120 20.4 N/A Ferr. Water 59.5(vol) 350 10 15 Nano. Water 59.5(vol) 75 0.4 15 Si-Fe Oil N/A 150 1.75 15 Nano. Oil N/A 170 4 30 Amor. Water Oil 3.45(wt) 50 25 N/A Nano. Water 250(vol) 500 8 15 Nano. Water 27.8(wt) 450 5.6 25 Nano. Water N/A 400 3 15 Amor. Air N/A 400 4 3 Amor. Air 2.5(vol) 30<</td><td>P_{N} Freq. kHz U_{iso} Core mat.* Cooling method Power density† Eff.* % 50 50 N/A Ferr. Air 12(wt) $99.4^{a,c}$ 150 10 N/A Amor. Air N/A N/A 120 20.4 N/A Ferr. Water $59.5(vol)$ $99.6^{a,c}$ 350 10 15 Nano. Water $57(wt)^{\frac{1}{2}}$ N/A 75 0.4 15 Si-Fe Oil N/A $99.6^{a,c}$ 150 1.75 15 Nano. Oil N/A $296^{b,c}$ 170 4 30 Amor. Water $250(vol)$ $99.7^{b,c}$ 50 25 N/A Nano. Water $27.8(wt)$ N/A 450 5.6 25 Nano. Water $27.8(wt)$ N/A 10 3 15 Amor. Air N/A $99.5^{a,c}$ 30 20</td></t<>	P_{n} kVA Freq. kHz U_{iso} kV Core mat.* Cooling method Power density† 50 50 N/A Ferr. Air 12(wt) 150 10 N/A Amor. Air N/A 120 20.4 N/A Ferr. Water 59.5(vol) 350 10 15 Nano. Water 59.5(vol) 75 0.4 15 Si-Fe Oil N/A 150 1.75 15 Nano. Oil N/A 170 4 30 Amor. Water Oil 3.45(wt) 50 25 N/A Nano. Water 250(vol) 500 8 15 Nano. Water 27.8(wt) 450 5.6 25 Nano. Water N/A 400 3 15 Amor. Air N/A 400 4 3 Amor. Air 2.5(vol) 30<	P_{N} Freq. kHz U_{iso} Core mat.* Cooling method Power density† Eff.* % 50 50 N/A Ferr. Air 12(wt) $99.4^{a,c}$ 150 10 N/A Amor. Air N/A N/A 120 20.4 N/A Ferr. Water $59.5(vol)$ $99.6^{a,c}$ 350 10 15 Nano. Water $57(wt)^{\frac{1}{2}}$ N/A 75 0.4 15 Si-Fe Oil N/A $99.6^{a,c}$ 150 1.75 15 Nano. Oil N/A $296^{b,c}$ 170 4 30 Amor. Water $250(vol)$ $99.7^{b,c}$ 50 25 N/A Nano. Water $27.8(wt)$ N/A 450 5.6 25 Nano. Water $27.8(wt)$ N/A 10 3 15 Amor. Air N/A $99.5^{a,c}$ 30 20

▲ Another overview of MFTs reported in literature [19]



COFFEE BREAK



MATERIALS

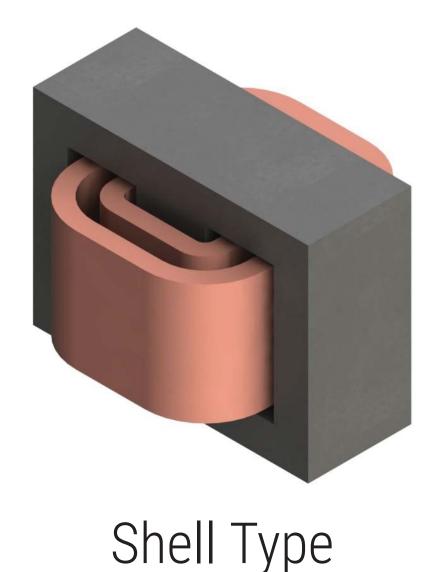
What design choices are available?



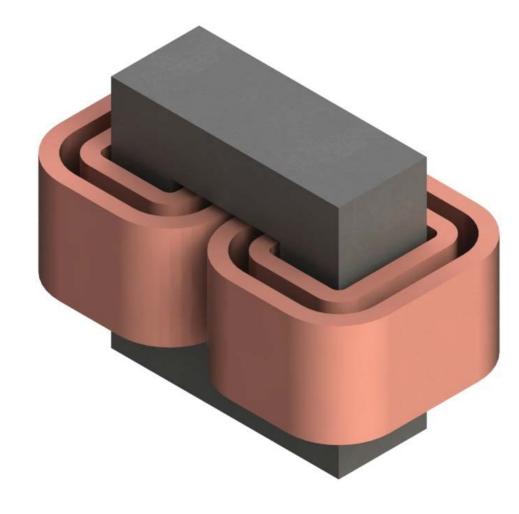
TECHNOLOGIES AND MATERIALS

Construction Choices:

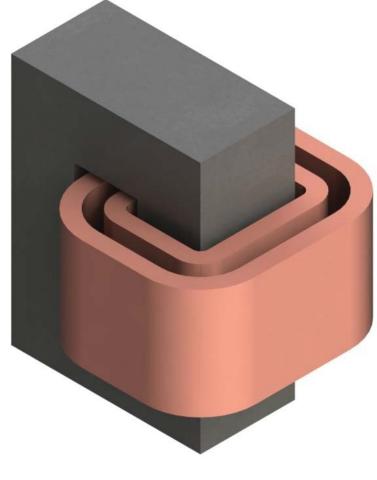
MFT Types



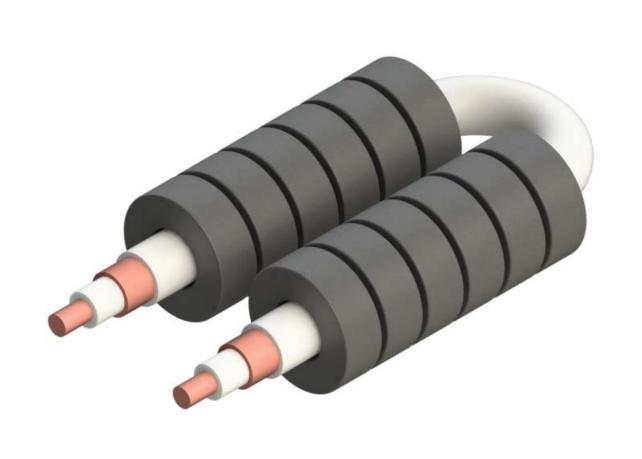
Shell Type



Core Type



C-Type



Coaxial Type

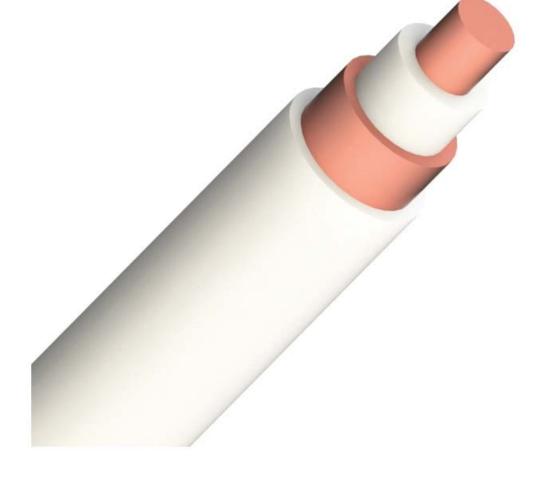
Winding Types



Litz Wire



Foil



Coaxial



Hollow

Materials:

- Magnetic Materials
 - Silicon Steel
 - Amorphous
 - Nanocrystalline
 - Ferrites
- Windings
 - Copper
 - Aluminum
- Insulation
 - ► Air
 - Solid
 - ► Oil
- Cooling
 - Air natural/forced
 - Oil natural/forced
 - Water

MAGNETIC MATERIALS - SILICON STEEL

Ferromagnetic - Silicon Steel

- Iron based alloy of Silicon provided as isolated laminations
- Mostly used for line frequency transformers

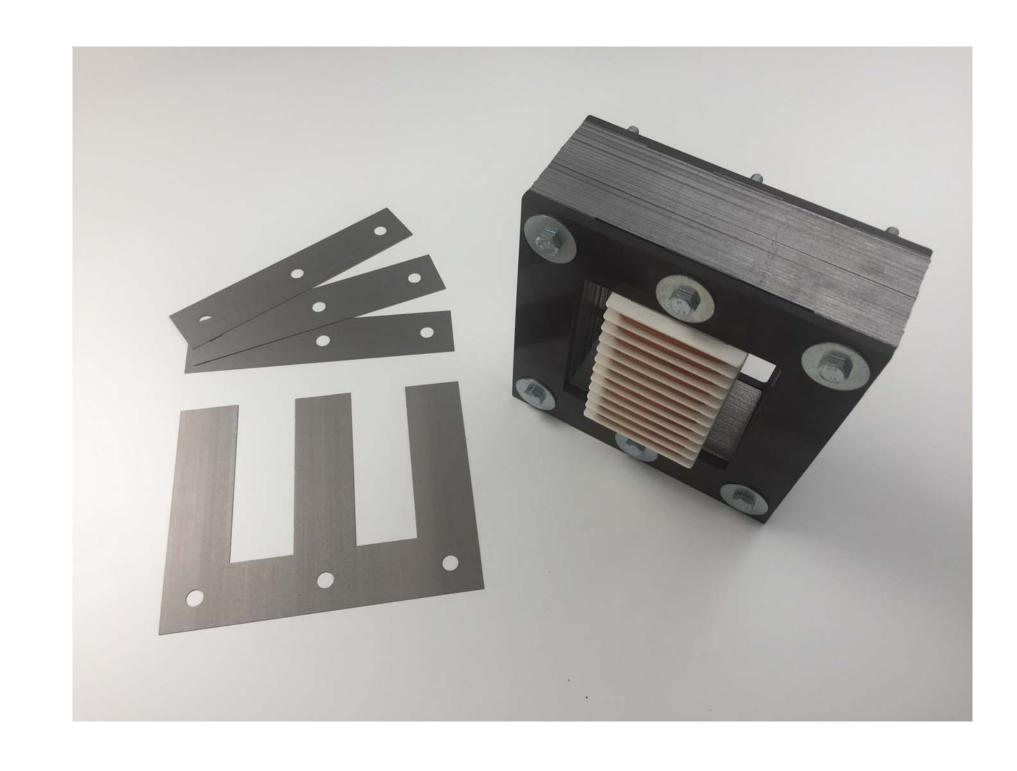
Advantages

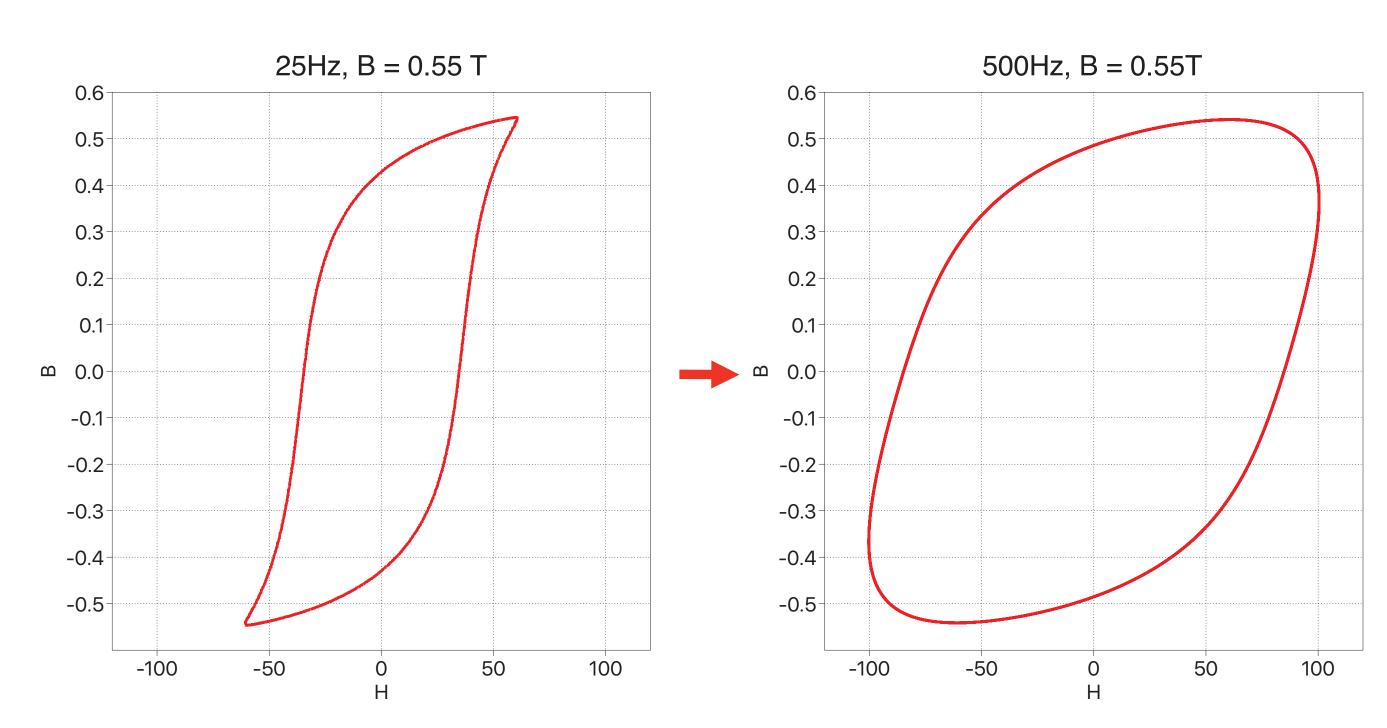
- Wide initial permeability range
- High saturation flux density
- High Curie-termpature
- Relatively low cost
- Mechanically robust
- Various core shapes available (easy to form)

Disadvantages

- High hysteresis loss (irreversible magnetisation)
- High eddy current loss (high electric conductivity)
- Acoustic noise (magnetostriction)

Saturation B	Init. permeability	Core loss (10 kHz, 0.5T)	Conductivity
0.8 ~ 2.2 T	$0.6 \sim 100 \cdot 10^3$	50 ~ 250 W/kg	$2 \cdot 10^7 \sim 5 \cdot 10^7 \text{ S/m}$





▲ Example: Measured B-H curve of M330-35 laminate



MAGNETIC MATERIALS - AMORPHOUS ALLOY

Ferromagnetic - Amorphous Alloy

- ► Iron based alloy of Silicon as thin tape without crystal structure
- For both line frequency and switching frequency applications

Advantages

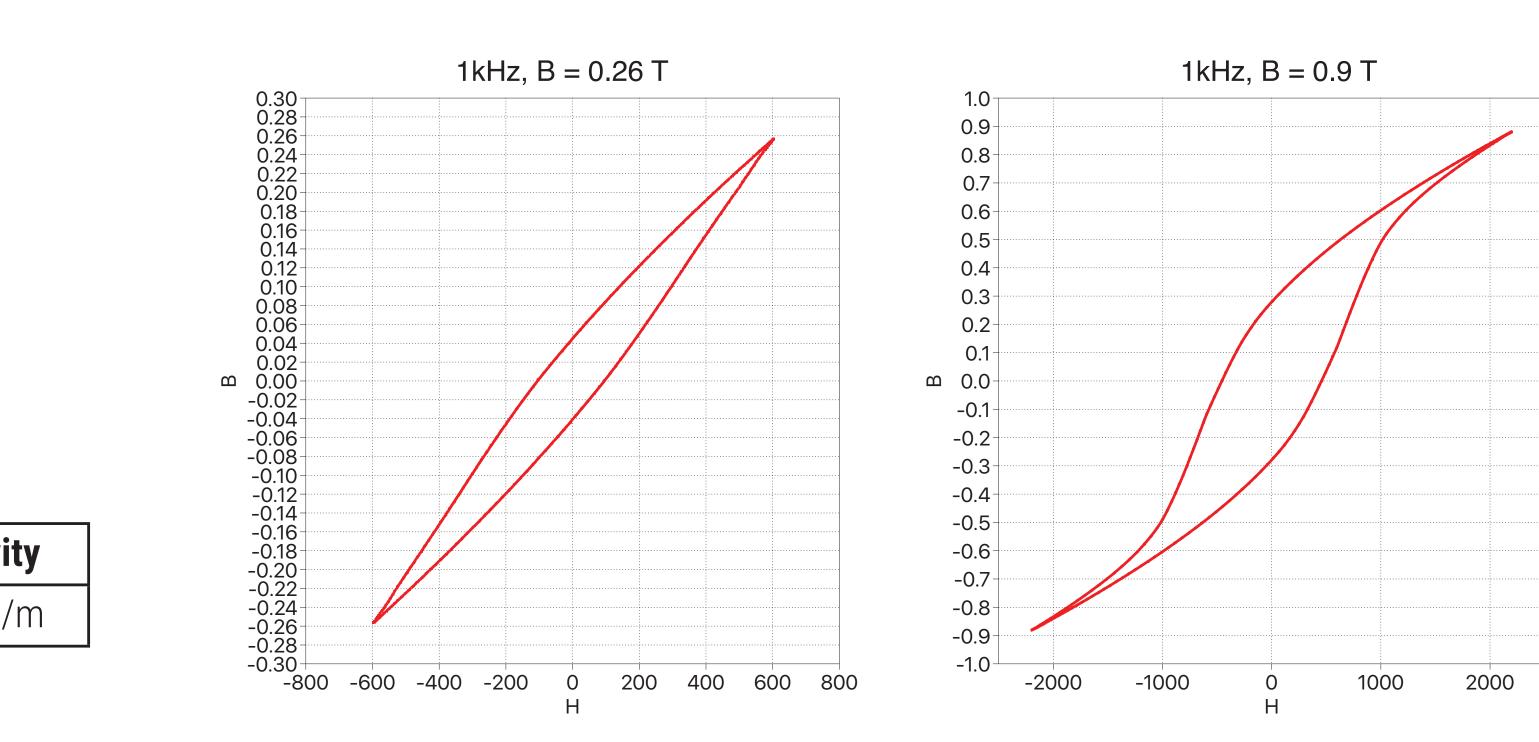
- High saturation flux density
- Low hysteresis loss
- Low eddy current loss (low electric conductivity)
- High Curie-temperature
- Mechanically robust

Disadvantages

- Relatively narrow initial permeability range
- Very high acoustic noise (magnetostriction)
- Limited core shapes available (difficult to form)
- Relatively expensive

Saturation B	Init. permeability	Core loss (10kHz, 0.5T)	Conductivity
0.5 ~ 1.6 T	$0.8 \cdot 10^3 \sim 50 \cdot 10^3$	2 ~ 20 W/kg	$< 5 \cdot 10^3 \text{ S/m}$





▲ Example: Measured B-H curve of Metglas 2605SA



MAGNETIC MATERIALS - NANOCRYSTALLINE ALLOY

Ferromagnetic - Nanocrystalline Alloy

- ► Iron based alloy of silicon as thin tape with minor portion of crystal structure
- For both line frequency and switching frequency applications

Advantages

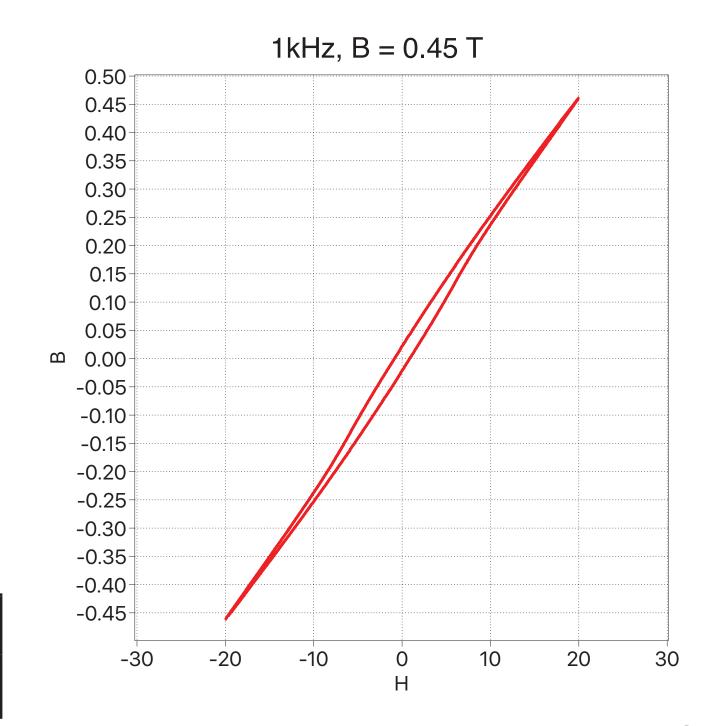
- Relatively narrow initial permeability range
- High saturation flux density
- Low hysteresis loss
- High Curie-temperature
- Low acoustic noise

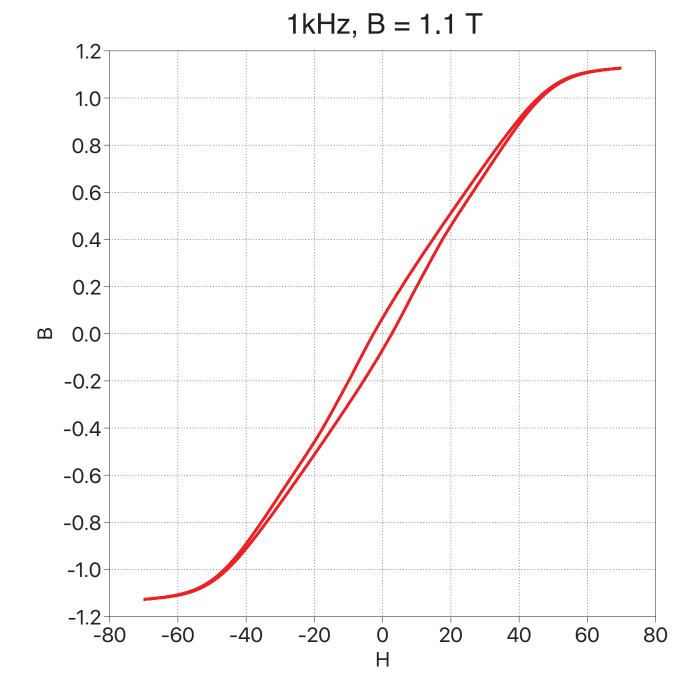
Disadvantages

- Eddy current loss (compensated thanks to the thin tape)
- Mechanically fragile
- ► Limited core shapes available (difficult to form)
- Relatively expensive

Saturation B	Init. permeability	Core loss (10kHz, 0.5T)	Conductivity
1 ~ 1.2 T	$0.5 \cdot 10^3 \sim 100 \cdot 10^3$	< 50 W/kg	$3 \cdot 10^3 \sim 5 \cdot 10^4 \text{ S/m}$







▲ Example: Measured B-H curve of VITROPERM 500F

MAGNETIC MATERIALS - FERRITES

Ferrimagnetic - Ferrites

- Ceramic material made from powder of different oxides and carbons
- For both line frequency and switching frequency applications

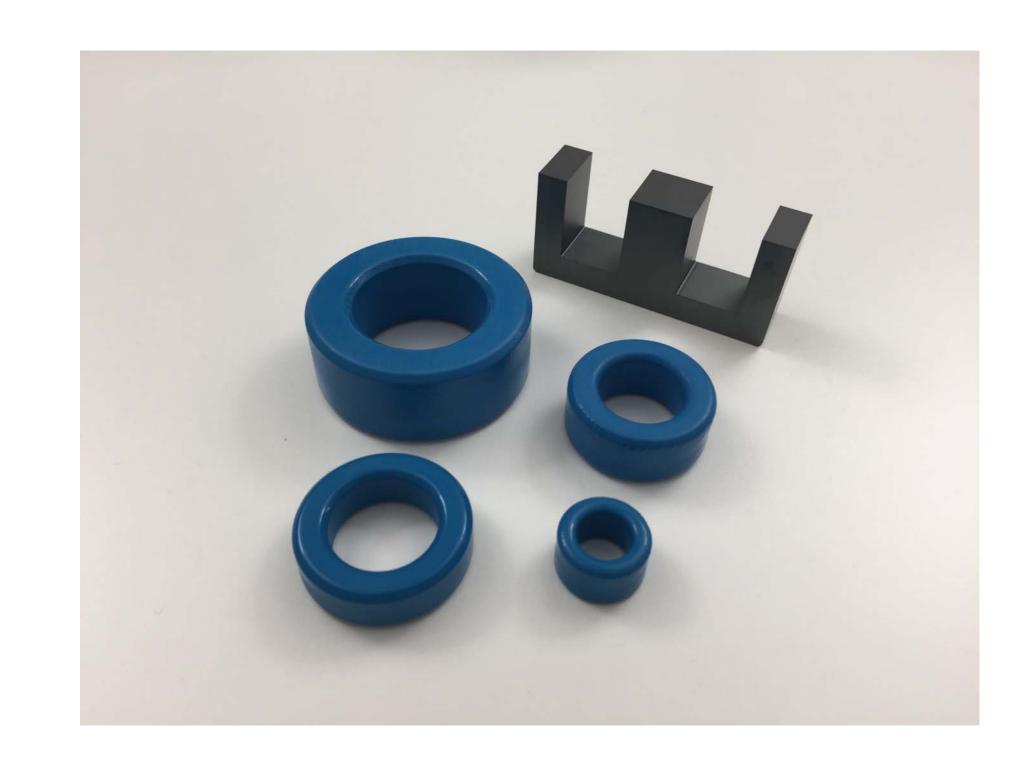
Advantages

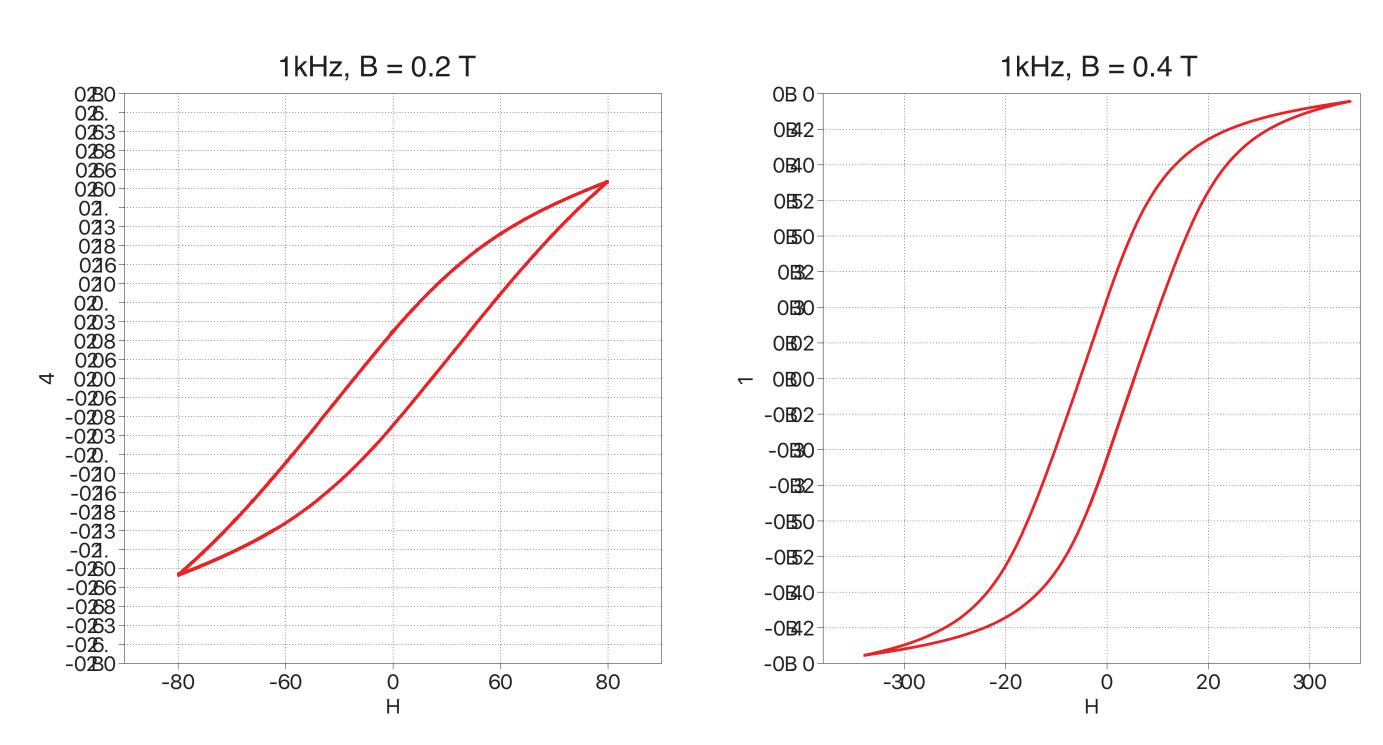
- Relatively narrow initial permeability range
- Low hysteresis loss
- Very low eddy current loss
- Low acoustic noise
- Relatively low cost
- Various core shapes available

Disadvantages

- Low saturation flux density
- Narrow range of initial permeability
- Magnetic properties deteriorate with temperature increase
- Mechanically fragile

Saturation B	Init. permeability	Core loss (10kHz, 0.5T)	Conductivity
0.3 ~ 0.5 T	$0.1 \cdot 10^3 \sim 20 \cdot 10^3$	5 ~ 100 W/kg	$< 1 \cdot 10^{-5} \text{ S/m}$





▲ Example: Measured B-H curve of Ferrite N87

MAGNETIC MATERIALS - CHARACTERIZATION

Material characterisation

- Data sheet are often not sufficient
- Power Electronics non-sinusoidal waveforms

Calorimetric approach

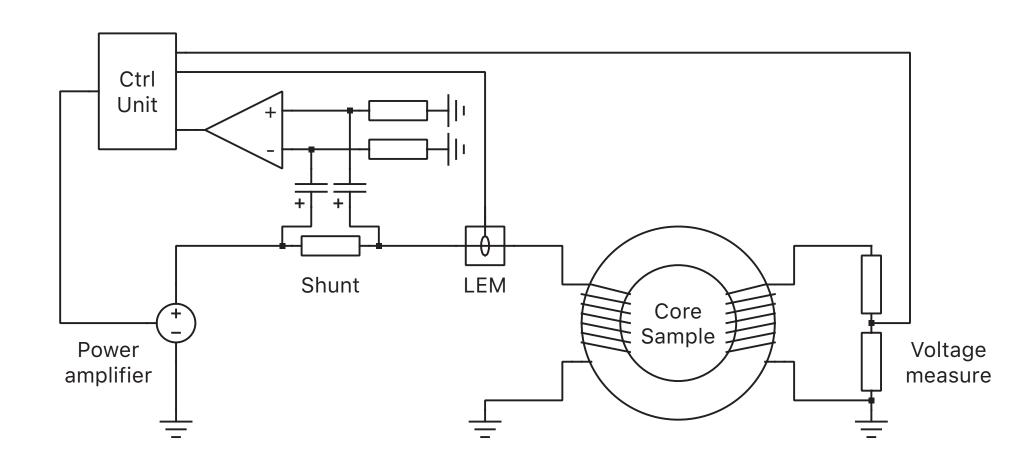
- Core sample placed in thermally isolated chamber
- Measure temperature difference between the inlet- and outlet coolant
- ► Time consuming and difficult to exclude winding loss

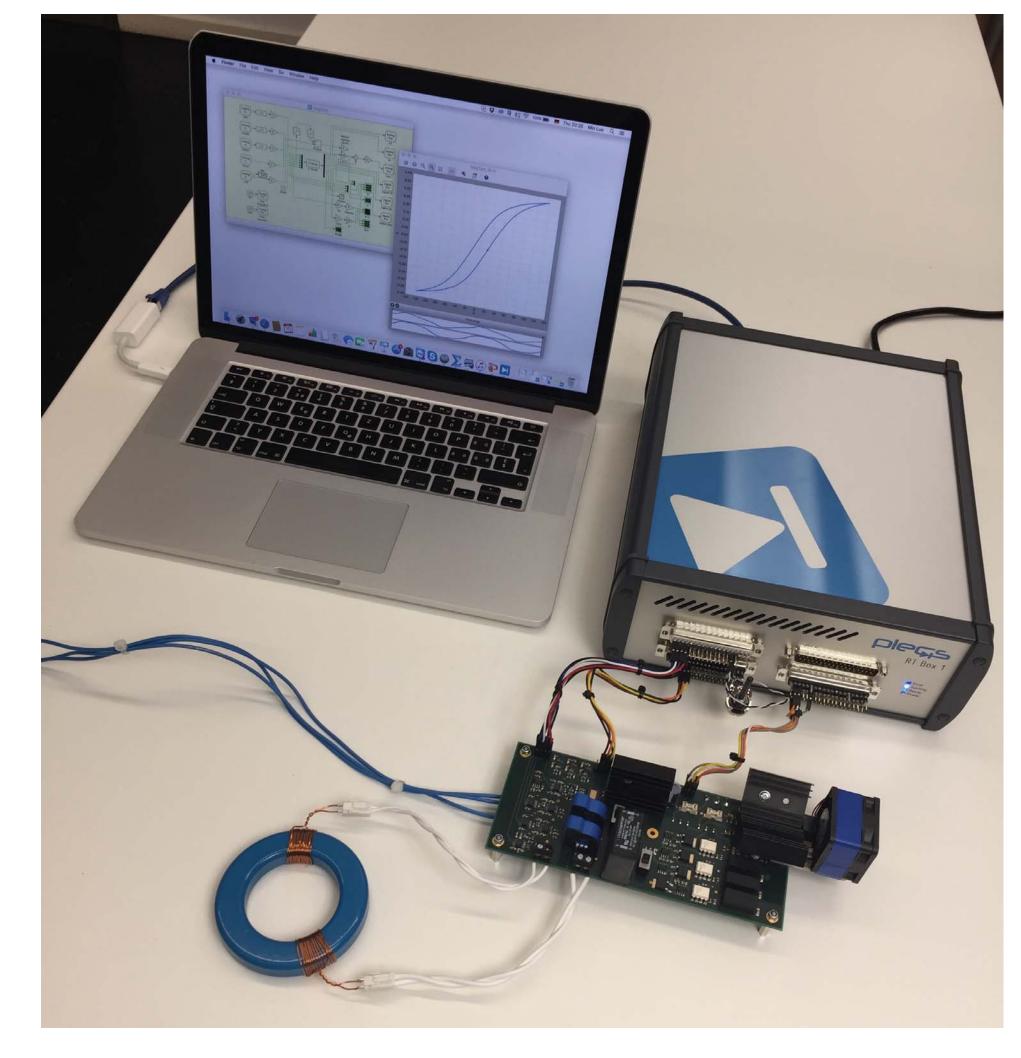
Electrical approach

- Two windings installed on the sample core
- ► RF Power amplifier provides sinusoidal on the primary winding
- Primary winding current sensing using shunt resistor, to obtain H
- Secondary winding voltage sensing using resistor divider, integrated to get B
- Control unit for reference signal generation and data acquisition









▲ EPFL characterisation setup for magnetic materials

WINDING MATERIALS

Copper winding

- ► Flat wire low frequency, easy to use
- Litz wire high frequency, limited bending
- ► Foil provide flat windings
- Hollow tubes provide cooling efficiency
- Better conductor
- More expensive
- Better mechanical properties

Copper Parameters

Electrical conductivity	58.5 · 10 ⁶ S/m
Electrical resistivity	$1.7 \cdot 10^{-8} \Omega m$
Thermal conductivity	401 W/mK
TEC (from 0° to 100° C)	$17 \cdot 10^{-6} K^{-1}$
Density	8.9 g/cm ³
Melting point	1083 ° <i>C</i>

Aluminium winding

- Flat wire
- ► Foil skin effect differences compared to Copper
- Hollow tubes
- Difficult to interface with copper
- Offer some weight savings
- Cheaper
- Somewhat difficult mechanical manipulations

Aluminum Parameters

Electrical conductivity	36.9 · 10 ⁶ S/m
Electrical resistivity	$2.7 \cdot 10^{-8} \Omega m$
Thermal conductivity	237 W/mK
TEC (from 0° to 100° C)	$23.5 \cdot 10^{-6} K^{-1}$
Density	$2.7 g/cm^3$
Melting point	660 °C

INSULATING MATERIALS

Multiple influencing factors

- Operating voltage levels
- Over-voltage category
- Environment IP class
- Temperature
- Moisture
- Cooling implications
- Ageing (self-healing?)
- Manufacturing complexity
- Partial Discharge
- ► BIL
- Cost

Dielectric properties

- Breakdown voltage (dielectric strength)
- Permittivity
- Conductivity
- Loss angle

Dielectric material	Dielectric strength (kV/mm)	Dielectric constant
Air	3	1
Oil	5 - 20	2 - 5
Mica tape	60 - 230	5 - 9
NOMEX 410	18 - 27	1.6 - 3.7
PTFE	60 - 170	2.1
Mylar	80 - 600	3.1
Paper	16	3.85
PE	35 - 50	2.3
XLPE	35 - 50	2.3
KAPTON	118 - 236	3.9





















INSULATING MATERIALS - AIR

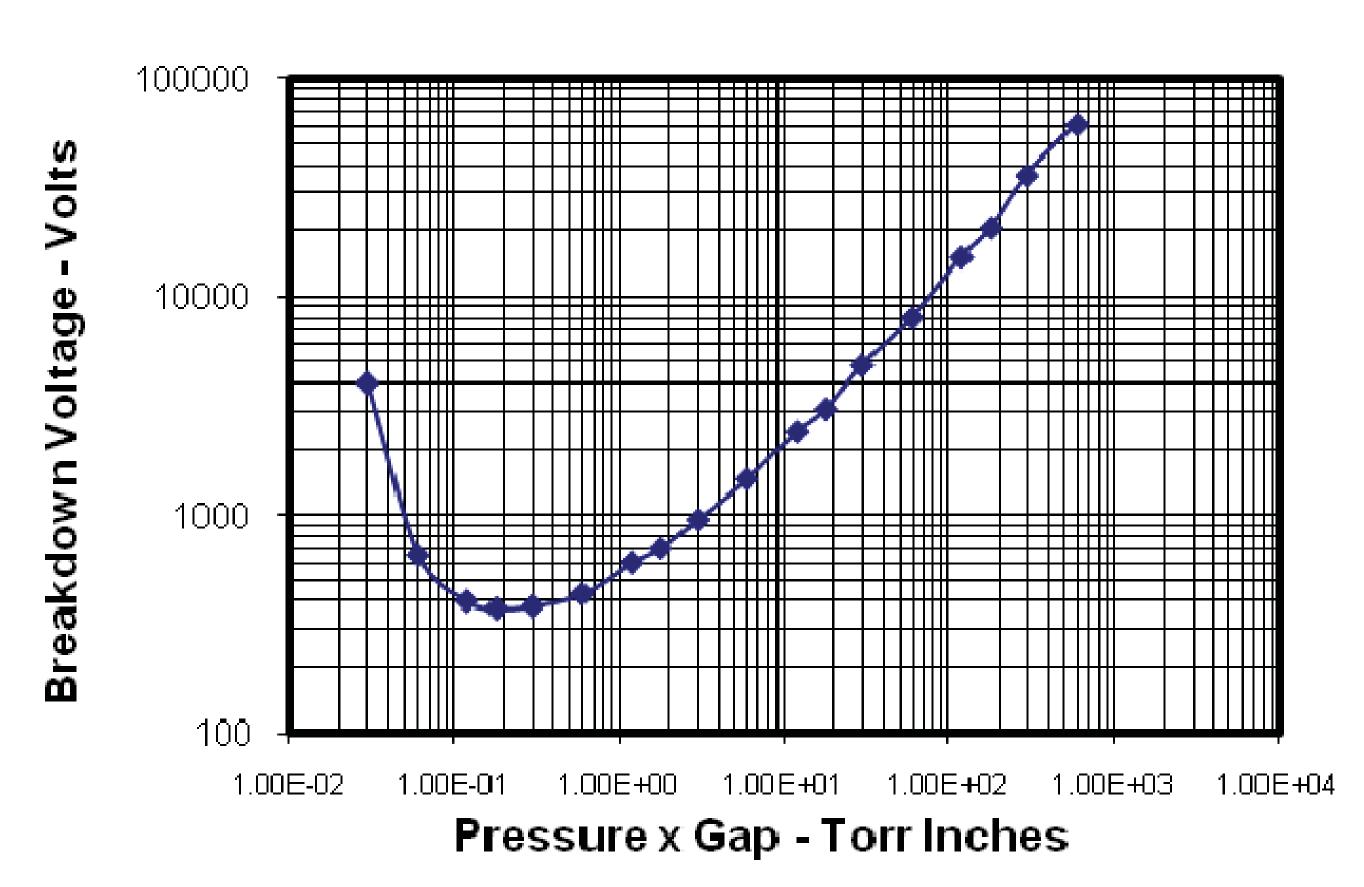
Air

- Generally good electric insulator
- Available
- Add no mass to design
- Free
- Provides cooling
- Not sufficient alone
- Additional insulation (e.g. turn-to-turn)
- Generally, not the smallest design
- ► Dielectric strength variation Pachen Law

$$V_{BD} = \frac{Bpd}{In(Apd) - In(In(1 + \frac{1}{\gamma_{se}}))}$$

- \triangleright V_{BD} breakdown voltage in volts
- p pressure in pascals
- ► *d* gap distance in meters
- \triangleright γ_{se} secondary electron emission coef.
- ► *A*, *B* parameters experimentally determined

Breakdown Voltage vs. Pressure x Gap (Air)



▲ Paschen curve for air

INSULATING MATERIALS - OIL

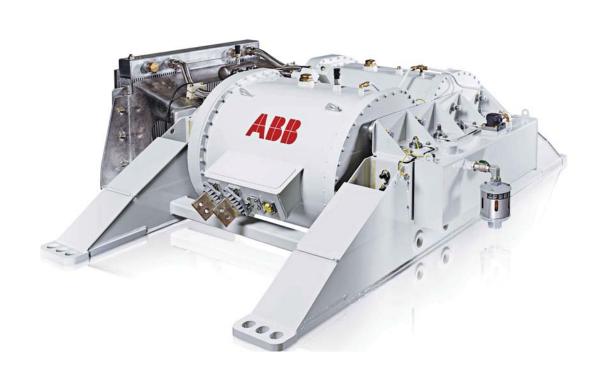
Oil

- In use for a very long time
- Excellent insulating properties
- Good thermal conductivity
- High voltage transformers
- Insulate and cool at the same time
- Natural or forced convection
- Self-healing (PD)
- Environmental concerns

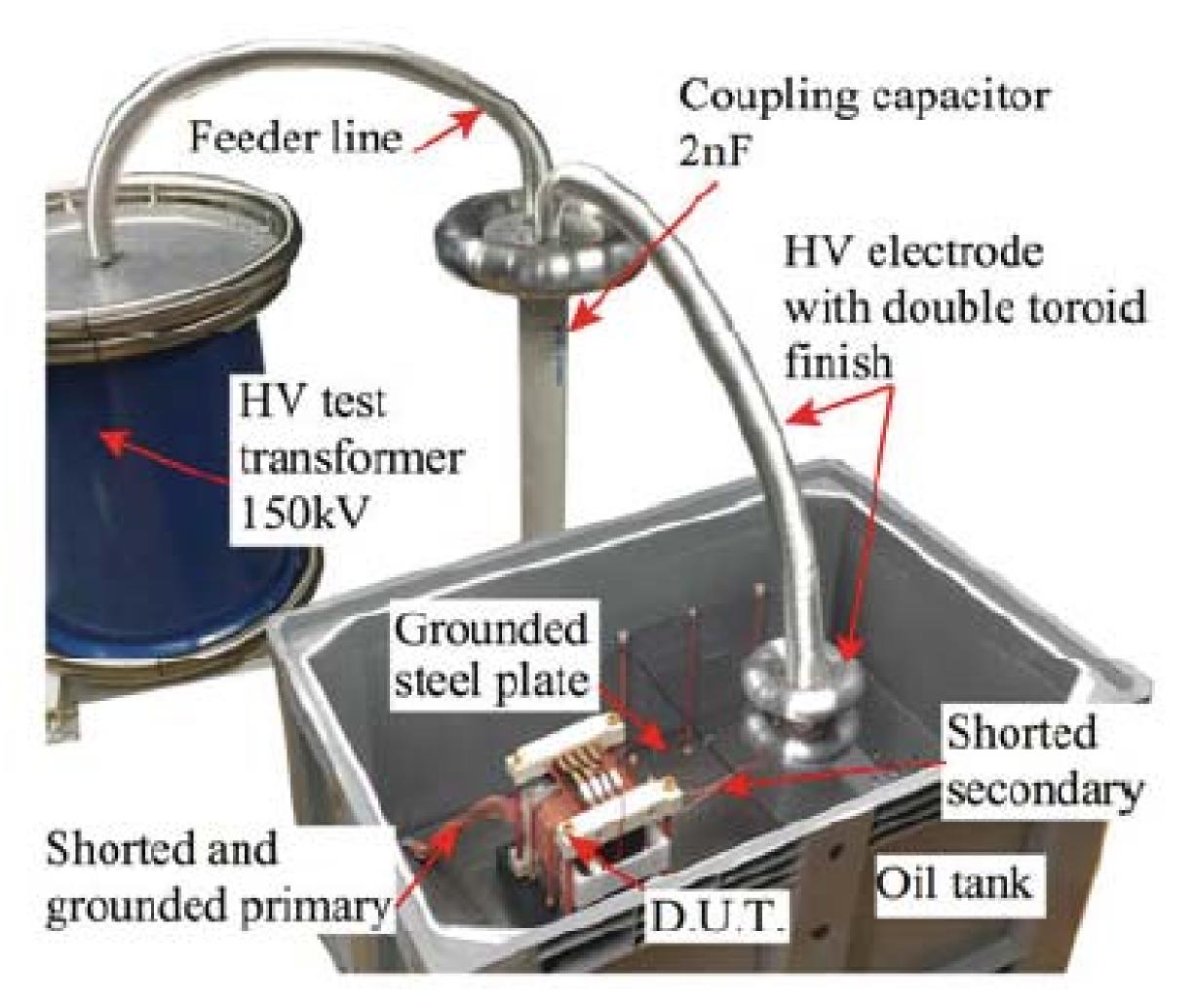
Challenges

- Not a power electronics technology
- Integration issues
- Thermal expansion
- Forced convection need for pumo
- Flammability (mineral oils)
- Adds weight to the design
- Oil degradation





▲ left: Distribution oil transformer; right: New traction oil transformer; www.abb.com



▲ Oil insulated HFT PD testing [20]



INSULATING MATERIALS - SOLID

Solid Insulation

- Dry Type designs
- Vacuum-Pressure Impregnation (VPI)
- Vacuum-immersion (resin-encapsulated)
- Vacuum-fill (solid-cast)
- Variety of resin mixtures available
- Need for specialized equipment

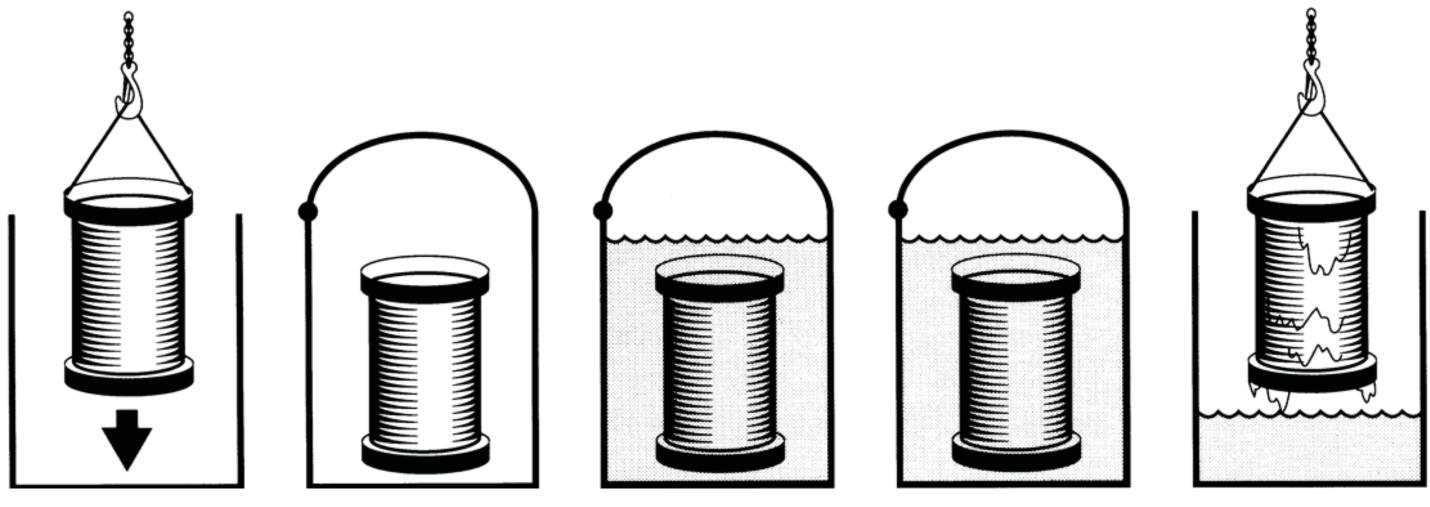
Challenges

- Direct impact on thermal design
- Adds weight to the design
- Ageaing uncertainty
- Mixed frequency stress
- Partial Discharge
- Mechanical strength cracks
- CTI Creepage distances

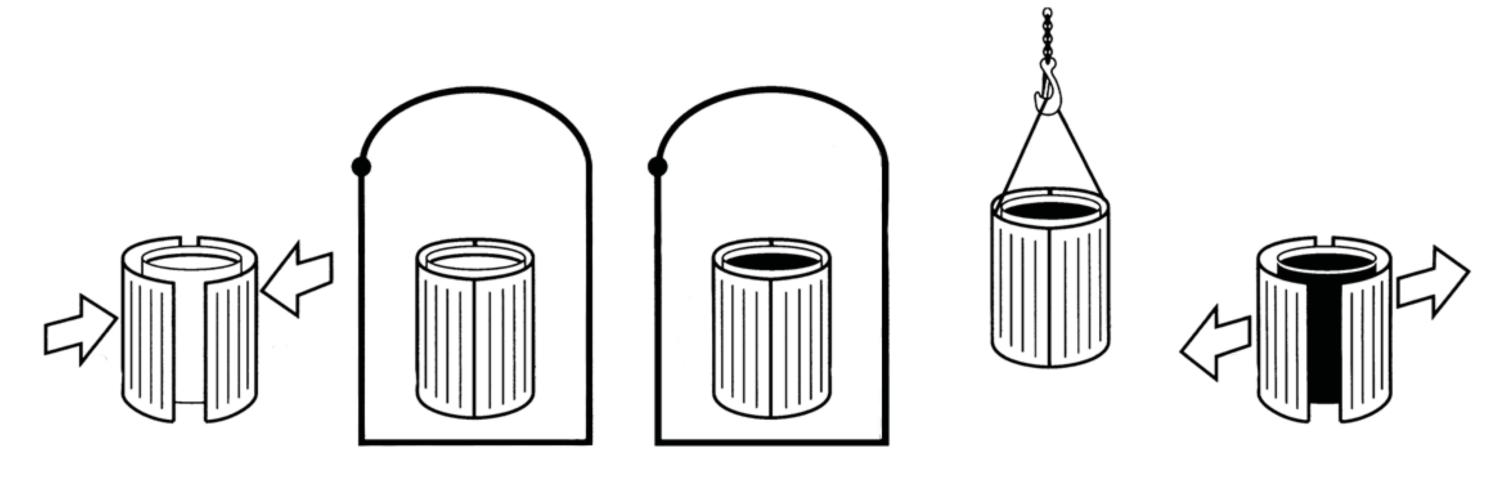




▲ left: www.sts-trafo.com; right: www.siemens.com



▲ Resin-Encapsulated transformer winding (www.schneider-electric.com)



▲ Solid-Cast transformer winding (www.schneider-electric.com)

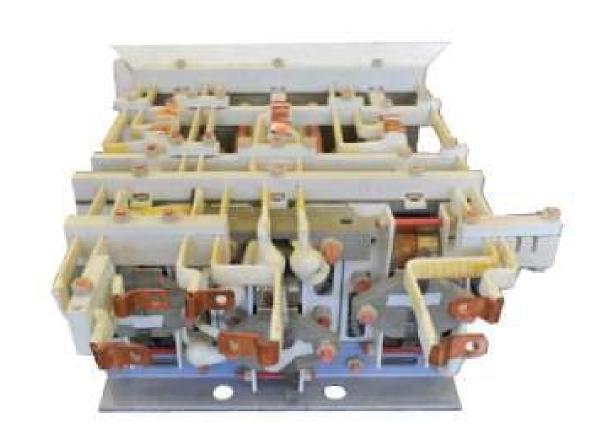
September 11, 2017



SUMMARY - TECHNOLOGIES AND MATERIALS



ABB: 350kW, 10kHz



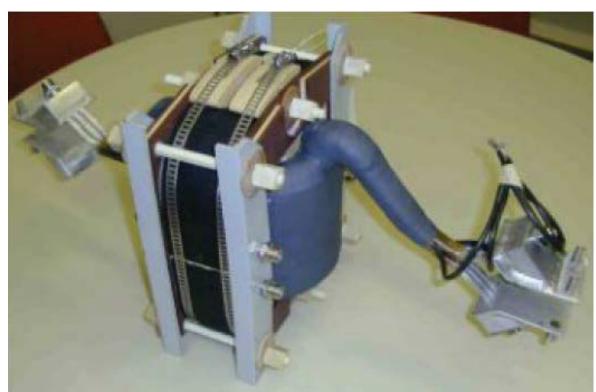
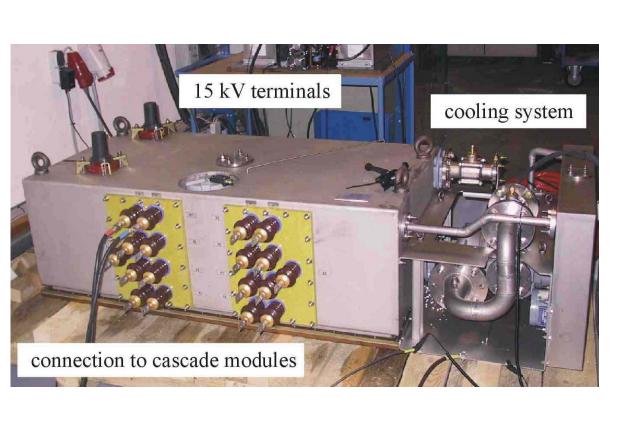
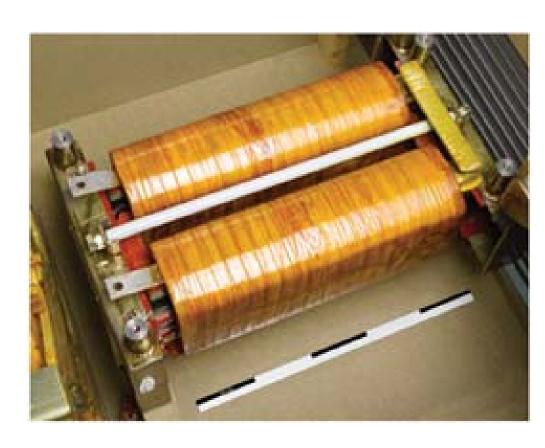


ABB: 3x150kW, 1.8kHz BOMBARDIER: 350kW, 8kHz ALSTOM: 1500kW, 5kHz





IKERLAN: 400kW, 5kHz



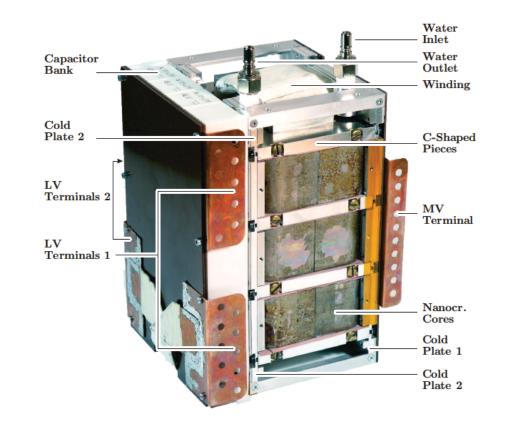
IKERLAN: 400kW, 1kHz



FAU-EN: 450kW, 5.6kHz



CHALMERS: 50kW, 5kHz



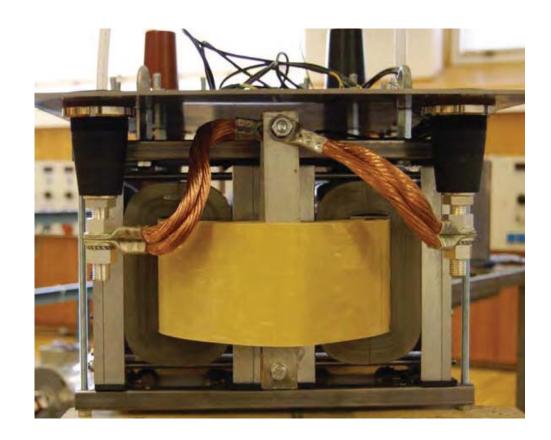
ETHZ: 166kW, 20kHz



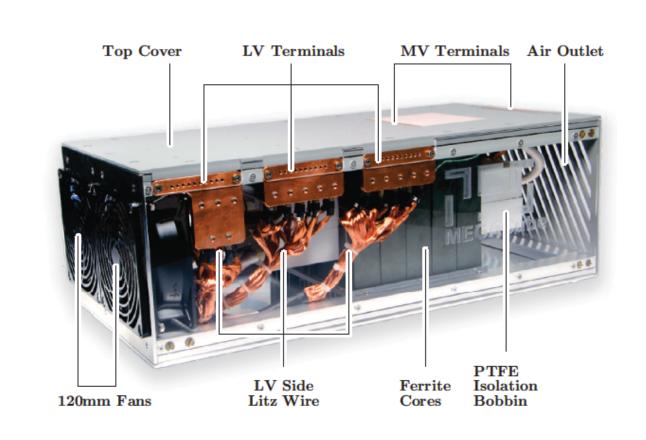
EPFL: 300kW, 2kHz



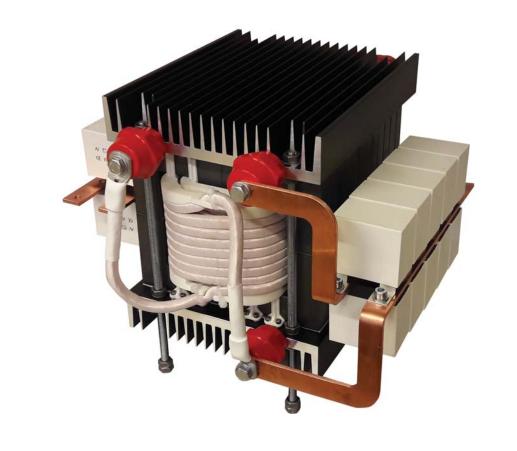
STS: 450kW, 8kHz



KTH: 170kW, 4kHz



ETHZ: 166kW, 20kHz



EPFL: 100kW, 10kHz



ACME: ???kW, ???kHz



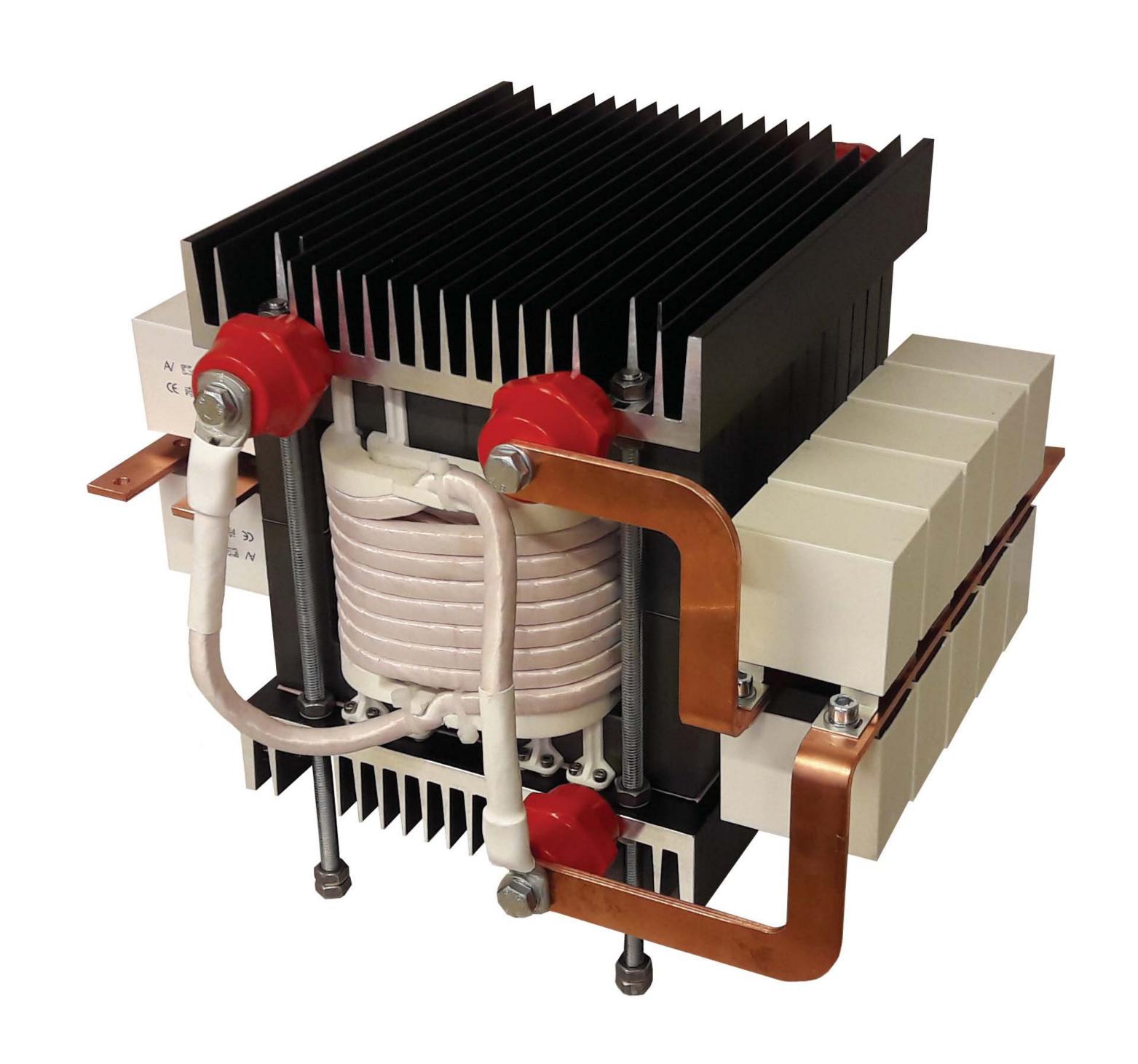
MFT MODELING

The underlying analytical descriptions?



MODELING: RELEVANT EFFECTS

- Core Losses
- Winding Losses
- Leakage Inductance
- Magnetizing Inductance
- Thermal Model



MODELING: CORE LOSSES

Different core loss models:

- ► Based on characterization of magnetic hysteresis [21], [22], [23]
- Based on loss separation [24]
- ► Time domain core loss model [25]
- ► Based on Steinmetz Equation (MSE [26], IGSE [27], iIGSE [28])

Original Steinmetz Equation:

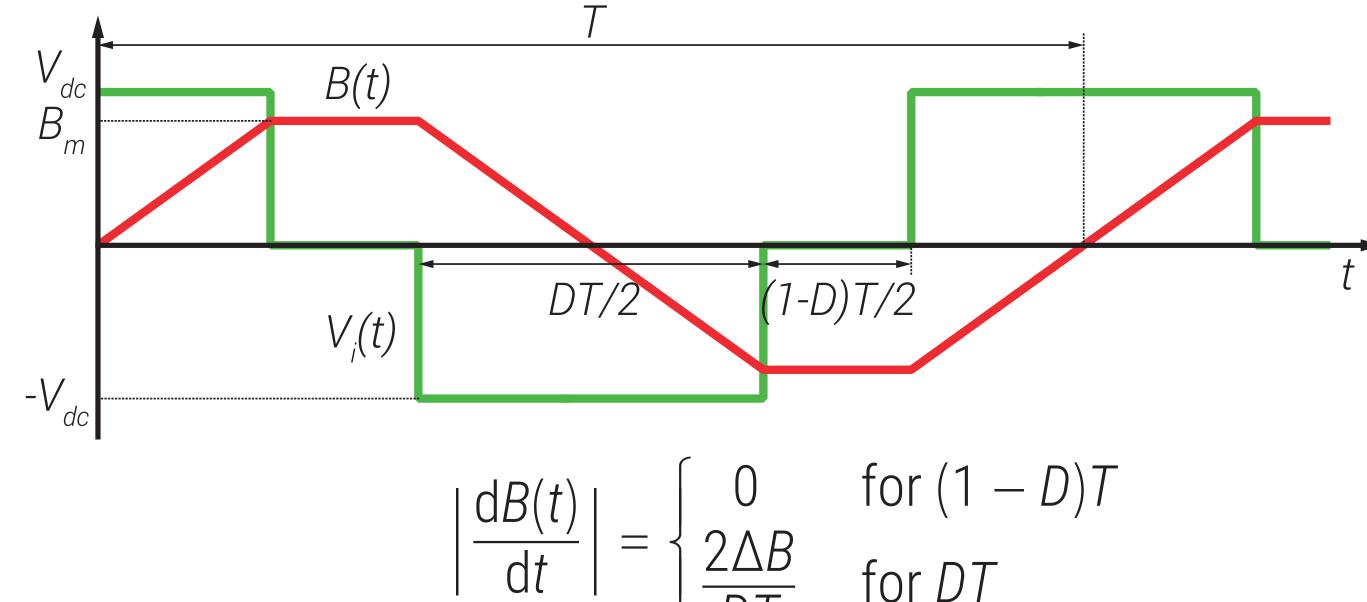
$$P_{\rm C} = K f^{\alpha} B_{\rm m}^{\beta}$$

Improved Generalized Steinmetz Equation (IGSE):

$$P_{c} = \frac{1}{T} \int_{0}^{T} k_{i} \left| \frac{dB(t)}{dt} \right|^{\alpha} (\Delta B)^{\beta - \alpha} dt$$

$$k_i = \frac{K}{(2\pi)^{\alpha-1} \int_0^{2\pi} |\cos(\theta)|^{\alpha} 2^{\beta-\alpha} d\theta}$$

Characteristic Waveform:



Application of IGSE on the Characteristic Waveform:

$$P_{S} = 2^{\alpha+\beta} k_{i} f^{\alpha} B_{m}^{\beta} D^{1-\alpha}$$

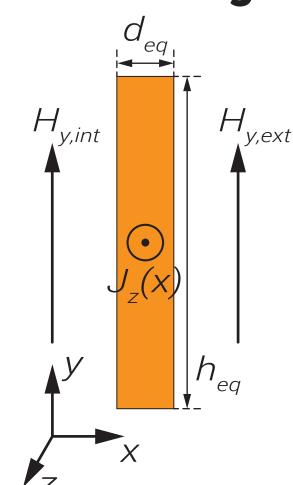
$$k_i = \frac{K}{2^{\beta - 1} \pi^{\alpha - 1} \left(0.2761 + \frac{1.7061}{\alpha + 1.354}\right)}$$

MODELING: WINDING LOSSES

Foil Winding Electromagnetic Field Analysis:

- ► Dowell foil winding loss model [29]
- Porosity factor validity analysis [30], [31]
- Round wire winding loss model [32]
- **..**

Foil Winding Electromagnetic Field Analysis:



$$H_{y} = H_{ext} \frac{\sinh(\alpha x)}{\sinh(\alpha d_{eq})} - H_{int} \frac{\sinh(\alpha (x - d_{eq}))}{\sinh(\alpha d_{eq})}$$

$$J_{z} = \alpha H_{ext} \frac{\cosh(\alpha x)}{\sinh(\alpha d_{eq})} - \alpha H_{int} \frac{\cosh(\alpha (x - d_{eq}))}{\sinh(\alpha d_{eq})}$$

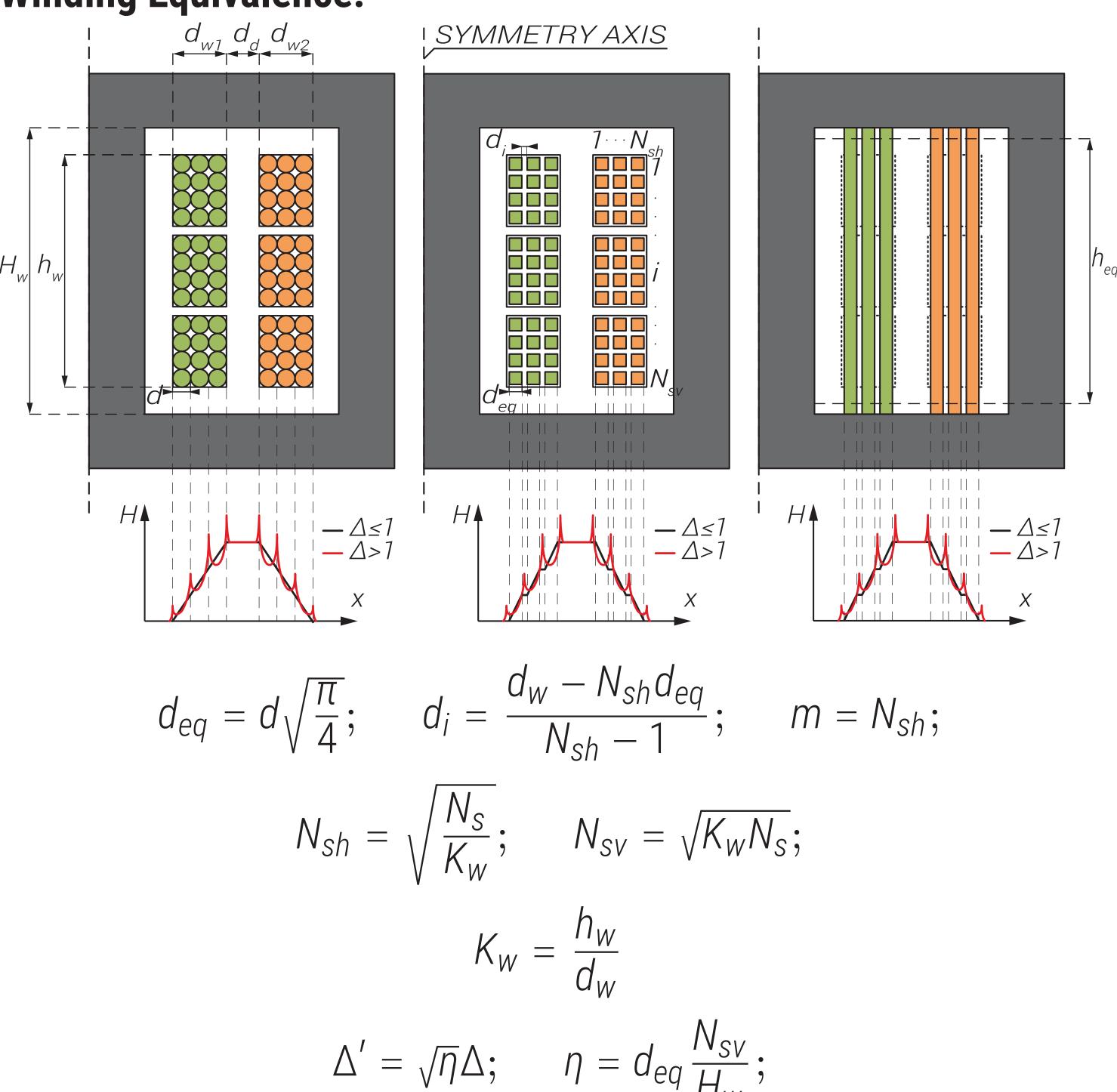
$$\alpha = \frac{1+j}{\delta}; \qquad \delta = \sqrt{\frac{\rho}{\pi \mu f}};$$

Foil Winding Loss Calculation:

$$P_{\sigma} = \frac{1}{\sigma} \int JJ^* dv; \qquad P_{\sigma} = I^2 \frac{L_W}{\delta \sigma h_W} m \left[\varsigma_1 + \frac{2}{3} (m^2 - 1) \varsigma_2 \right];$$

$$\varsigma_1 = \frac{\sinh(2\Delta) + \sin(2\Delta)}{\cosh(2\Delta) - \cos(2\Delta)}; \qquad \varsigma_2 = \frac{\sinh(\Delta) - \sin(\Delta)}{\cosh(\Delta) + \cos(\Delta)}; \qquad \Delta = \frac{d_{eq}}{\delta};$$

Winding Equivalence:



MODELING: F-DEPENDENT LEAKAGE INDUCTANCE

Application of Dowell's Model on the Equivalent Foil Winding:

$$L_{\sigma} = N_1^2 \mu_0 \frac{I_w}{H_w} \left[\frac{d_{w1eq} m_{w1}}{3} F_{w1} + \frac{d_{w2eq} m_{w2}}{3} F_{w2} \right]$$

Frequency dependent portion due to the magnetic energy within the copper volume of the windings

$$+$$
 d_0

Portion due to magnetic energy within the inter-winding dielectric volume

$$+ d_{w1i} \frac{(m_{w1} - 1)(2m_{w1} - 1)}{6m_{w1}}$$

Portion due to magnetic energy within the inter-layer dielectric of the primary winding

$$+ d_{w2i} \frac{(m_{w2} - 1)(2m_{w2} - 1)}{6m_{w2}}$$

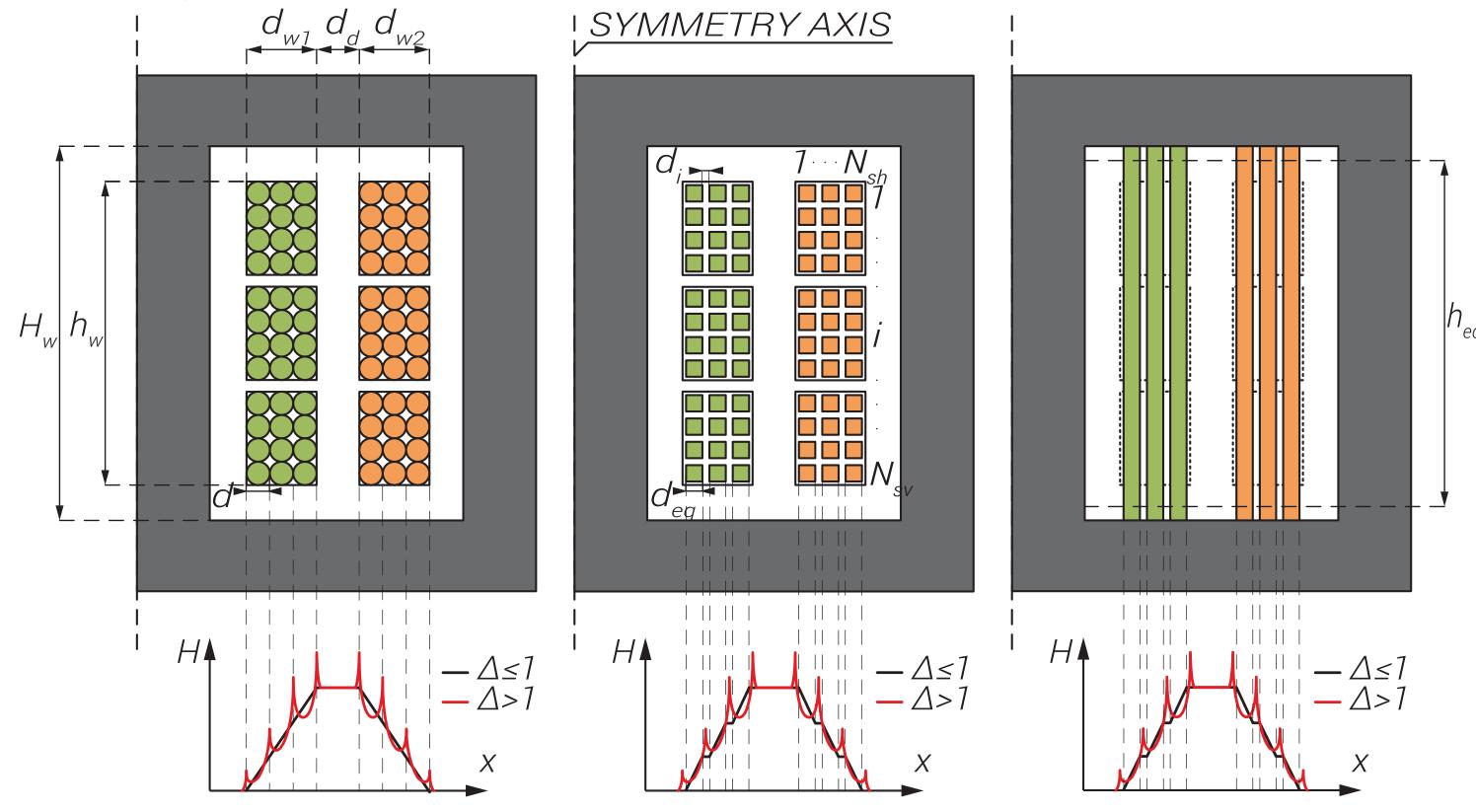
Portion due to magnetic energy within the inter-layer dielectric of the secondary winding

where:

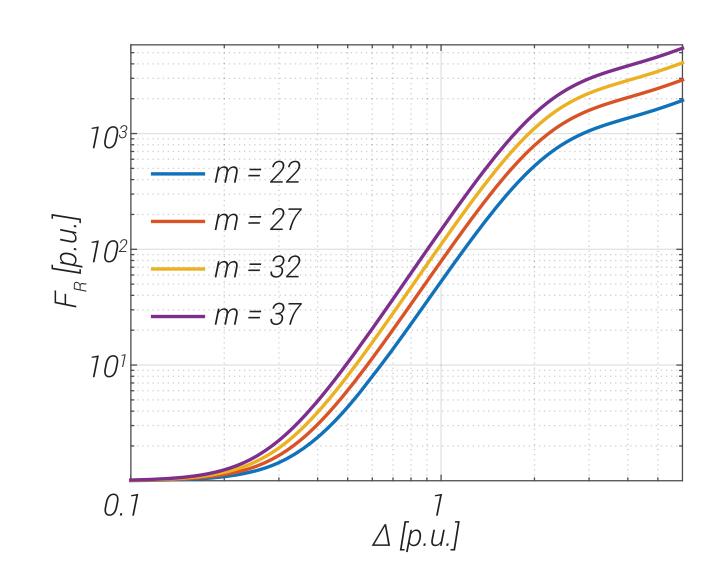
$$F_{W} = \frac{1}{2m^{2}\Lambda} \left[(4m^{2} - 1)\varphi_{1} - 2(m^{2} - 1)\varphi_{2} \right]$$

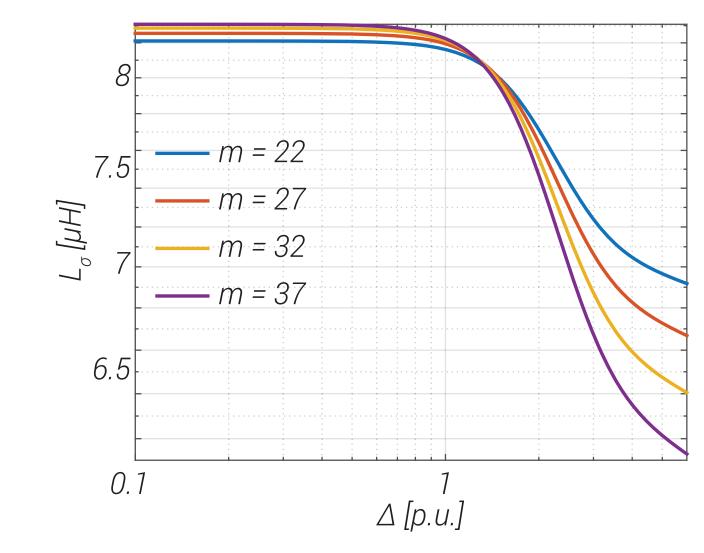
$$\varphi_1 = \frac{\sinh(2\Delta) - \sin(2\Delta)}{\cosh(2\Delta) - \cos(2\Delta)}; \qquad \varphi_2 = \frac{\sinh(\Delta) - \sin(\Delta)}{\cosh(\Delta) - \cos(\Delta)};$$

Winding Equivalence:



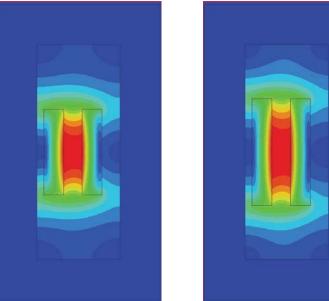
$$\Delta' = \sqrt{\eta}\Delta; \qquad \eta = d_{eq}\frac{N_{sv}}{H_w}; \qquad m = N_{sh}; \qquad d_i = \frac{d_w - N_{sh}d_{eq}}{N_{sh} - 1};$$

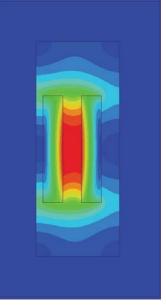


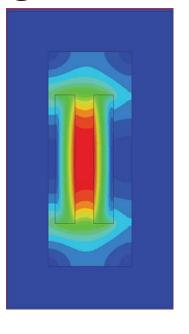


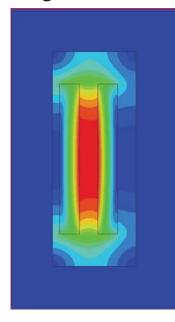
MODELING: LEAKAGE INDUCTANCE (HYBRID MODEL)

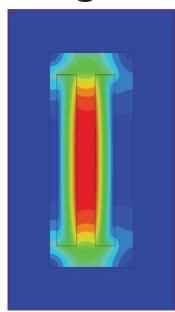
Influence of Winding Geometry on Leakage inductance:

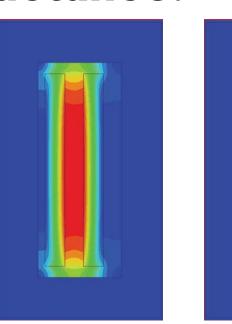


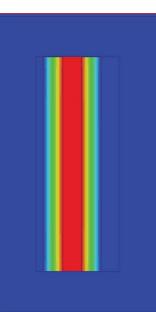


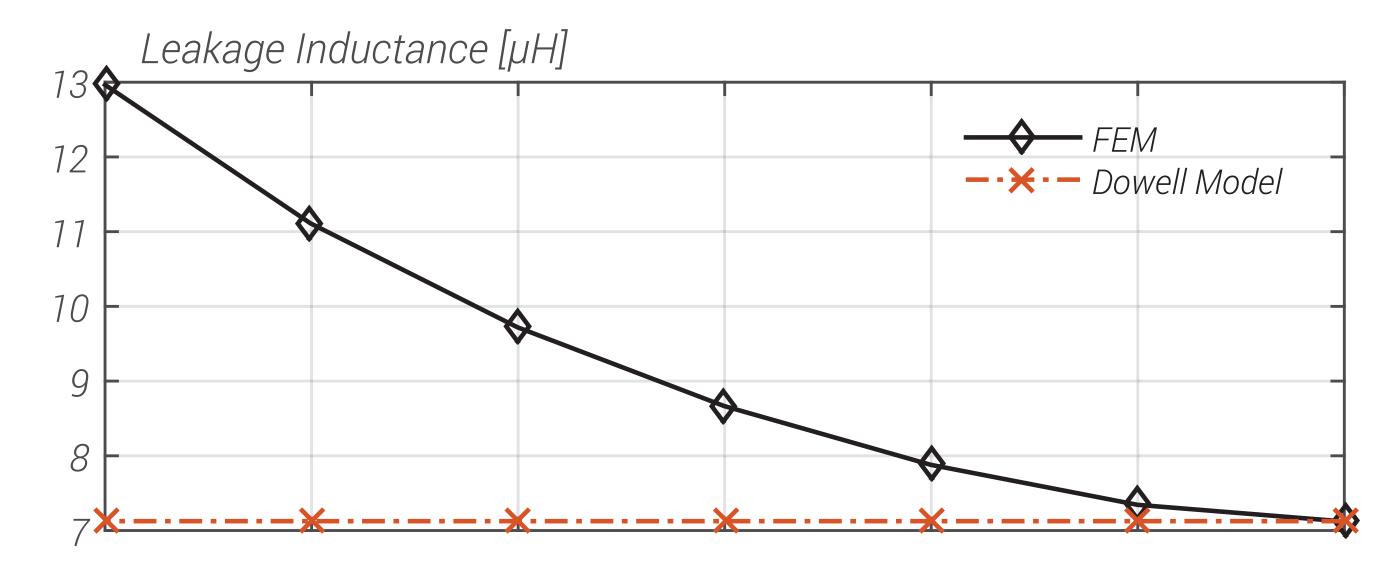


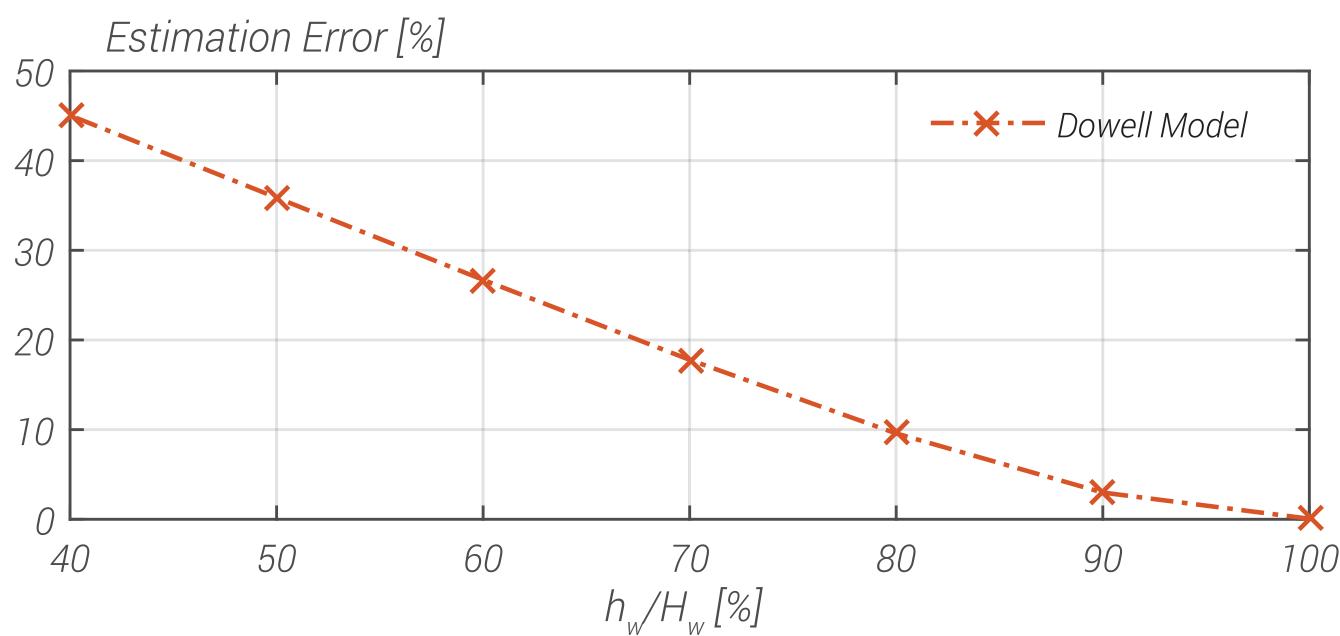












Hybrid Leakage Inductance Model:

Rogowski correction factor:

$$h_{eq} = \frac{h_W}{K_R}$$

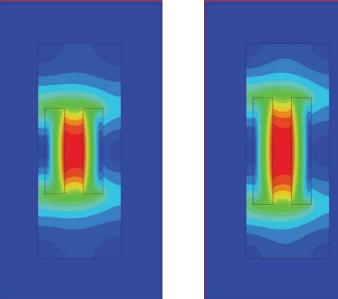
$$K_R = 1 - \frac{1 - e^{-\pi h_W/(d_{W1} + d_d + d_{W2})}}{\pi h_W/(d_{W1} + d_d + d_{W2})}$$

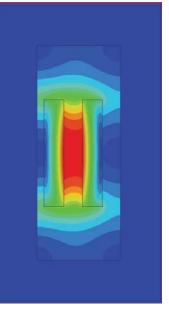
► Correction of Dowell's model $(H_W \rightarrow h_{eq})$:

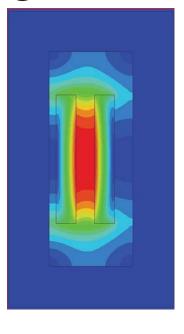
$$\begin{split} L_{\sigma} &= N_1^2 \mu_0 \frac{I_w}{H_w} \left[\frac{d_{w1eq} m_{w1}}{3} F_{w1} + \frac{d_{w2eq} m_{w2}}{3} F_{w2} + d_d \right. \\ &+ d_{w1i} \frac{(m_{w1} - 1)(2m_{w1} - 1)}{6m_{w1}} + d_{w2i} \frac{(m_{w2} - 1)(2m_{w2} - 1)}{6m_{w2}} \right] \\ \Delta' &= \sqrt{\eta} \Delta; \qquad \eta = d_{eq} \frac{N_{sv}}{H_w}; \end{split}$$

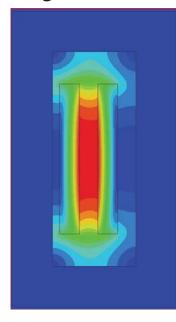
MODELING: LEAKAGE INDUCTANCE (HYBRID MODEL)

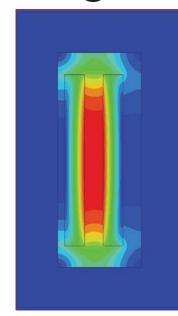
Influence of Winding Geometry on Leakage inductance:

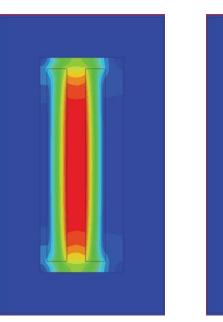


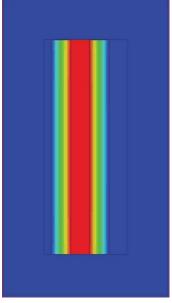


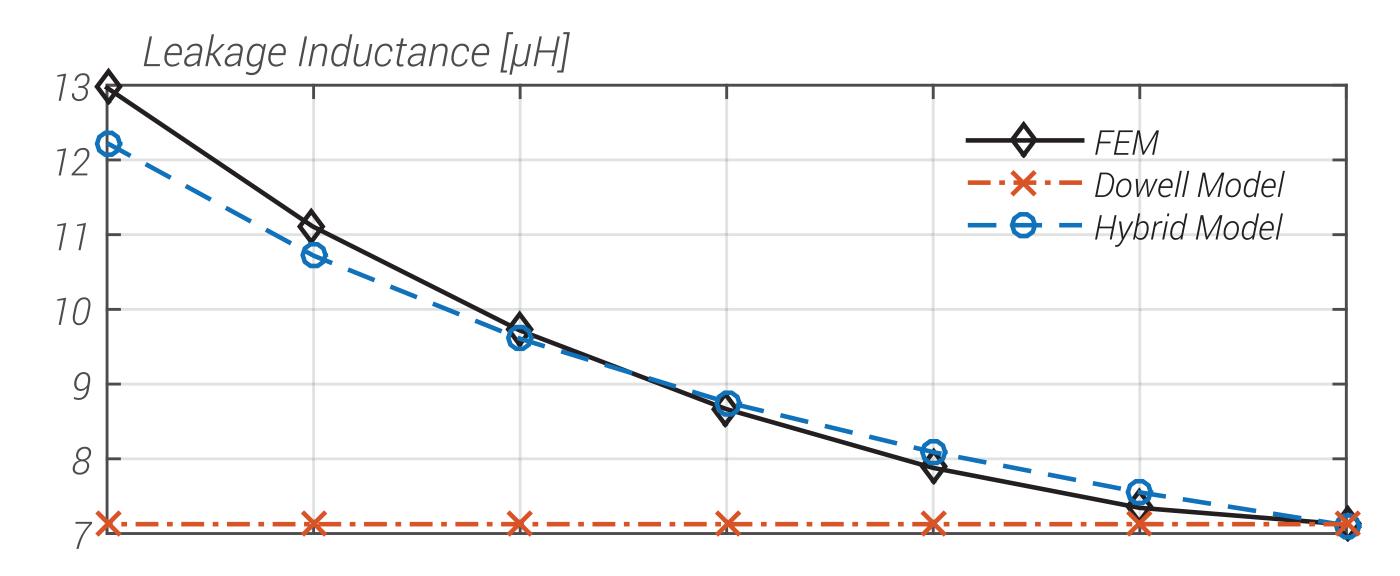


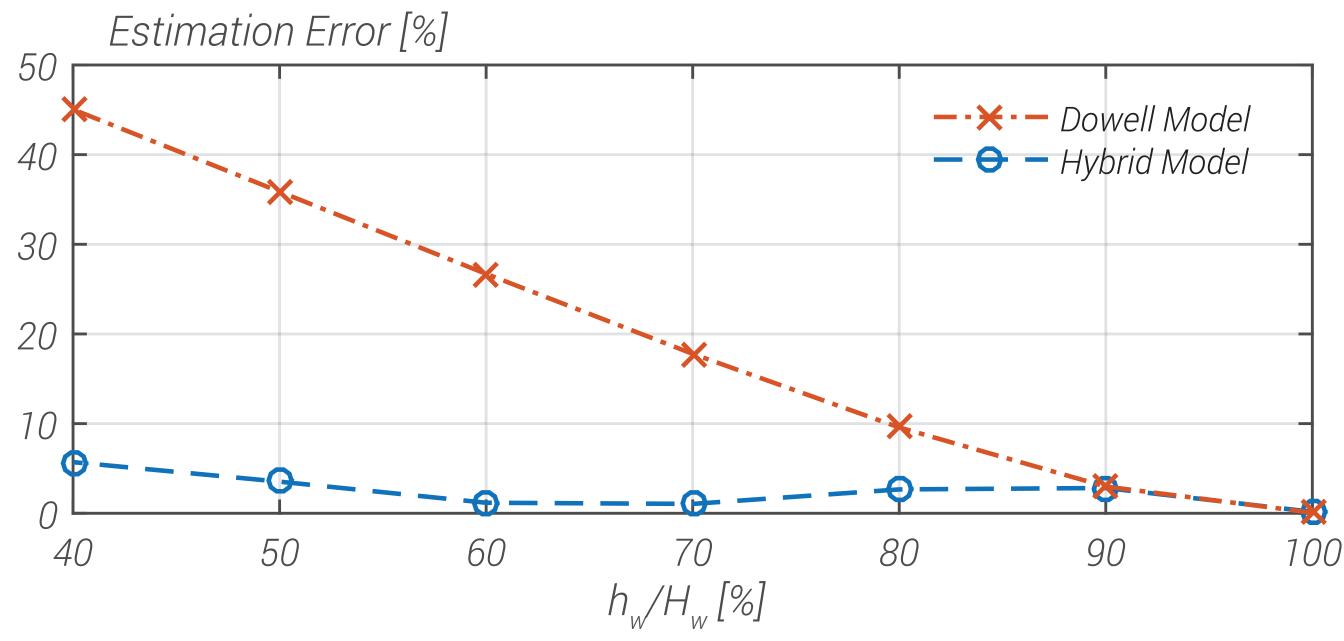












Hybrid Leakage Inductance Model:

Rogowski correction factor:

$$h_{eq} = \frac{h_W}{K_R}$$

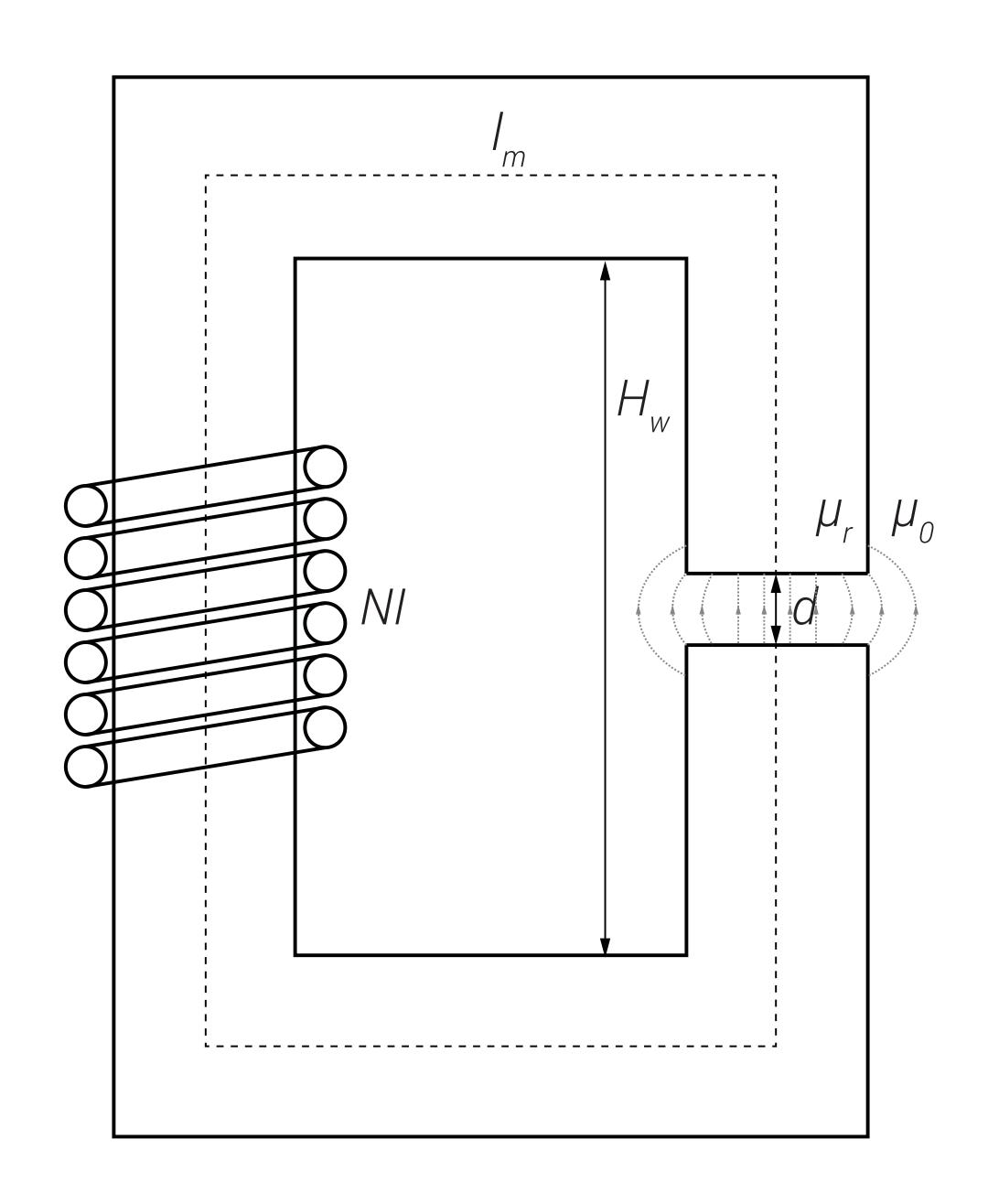
$$K_R = 1 - \frac{1 - e^{-\pi h_W/(d_{W1} + d_d + d_{W2})}}{\pi h_W/(d_{W1} + d_d + d_{W2})}$$

► Correction of Dowell's model $(H_W \rightarrow h_{eq})$:

$$\begin{split} L_{\sigma} &= N_{1}^{2} \mu_{0} \frac{I_{w}}{h_{eq}} \left[\frac{d_{w1eq} m_{w1}}{3} F_{w1} + \frac{d_{w2eq} m_{w2}}{3} F_{w2} + d_{d} \right. \\ &+ d_{w1i} \frac{(m_{w1} - 1)(2m_{w1} - 1)}{6m_{w1}} + d_{w2i} \frac{(m_{w2} - 1)(2m_{w2} - 1)}{6m_{w2}} \right] \\ \Delta' &= \sqrt{\eta} \Delta; \qquad \eta = d_{eq} \frac{N_{sv}}{h_{eq}}; \end{split}$$

MODELING: MAGNETIZING INDUCTANCE

Magnetic Circuit with an Air-Gap:



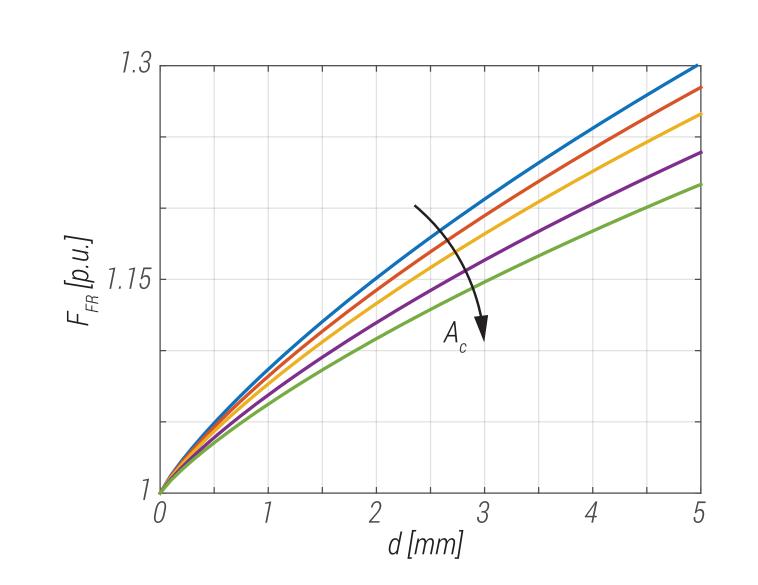
Magnetizing Inductance Calculation:

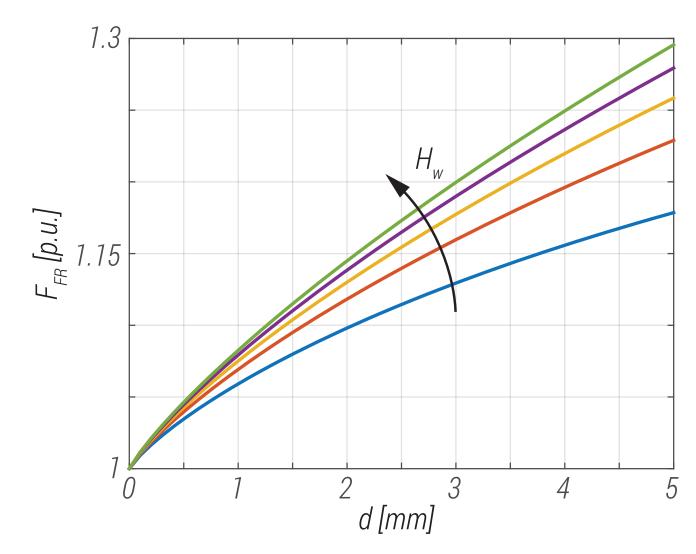
$$L_m = \frac{\mu_0 N^2 A_c}{I_m} + d$$

Air-Gap Calculation:

$$d = \mu_0 \frac{N^2 A_c}{L_m} - \frac{I_m}{\mu_r}$$

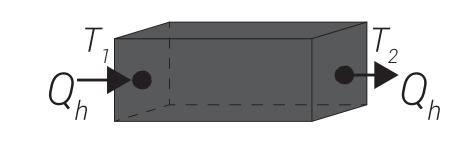
Fringing Effect:
$$L_{m}^{'} = L_{m}F_{FR}; \qquad F_{FR} = 1 + \frac{d}{\sqrt{A_{C}}}ln\left(\frac{2H_{W}}{d}\right);$$



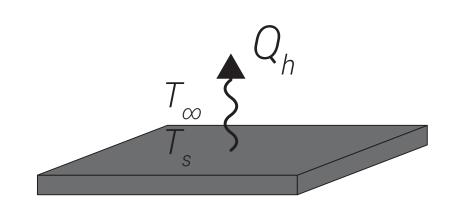


MODELING: HEAT-TRANSFER MECHANISMS

Conduction
$$Q_h = kA \frac{\Delta T}{L}$$



Top:

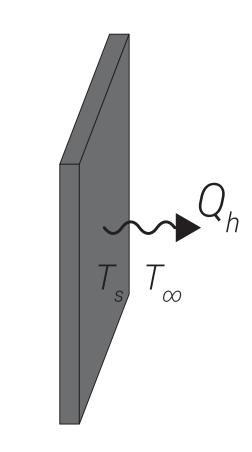


$$h = \frac{k(0.65 + 0.36R_{a_L}^{1/6})^2}{L}$$

$$L = \frac{Area}{Perimeter}$$

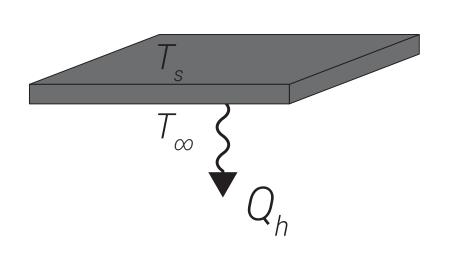
Convection over Hot-Plate

$$Q_h = hA(T_s - T_\infty)$$
 Side:



$$h = \frac{k}{L} \left(0.825 + \frac{0.387 R_{a_L}^{1/6}}{\left(1 + (0.492/P_r)^{9/16} \right)^{8/27}} \right)^2$$

Bottom:

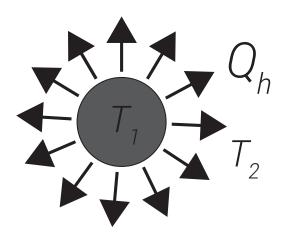


$$h = \frac{k0.27R_{a_L}^{1/4}}{L}$$

$$L = \frac{Area}{Perimeter}$$

Radiation

$$Q_h = hA(T_1 - T_2)$$



$$h = \varepsilon \sigma \frac{(T_1 + 273.15)^4 - (T_2 + 273.15)^4}{(T_1 - T_2)}$$

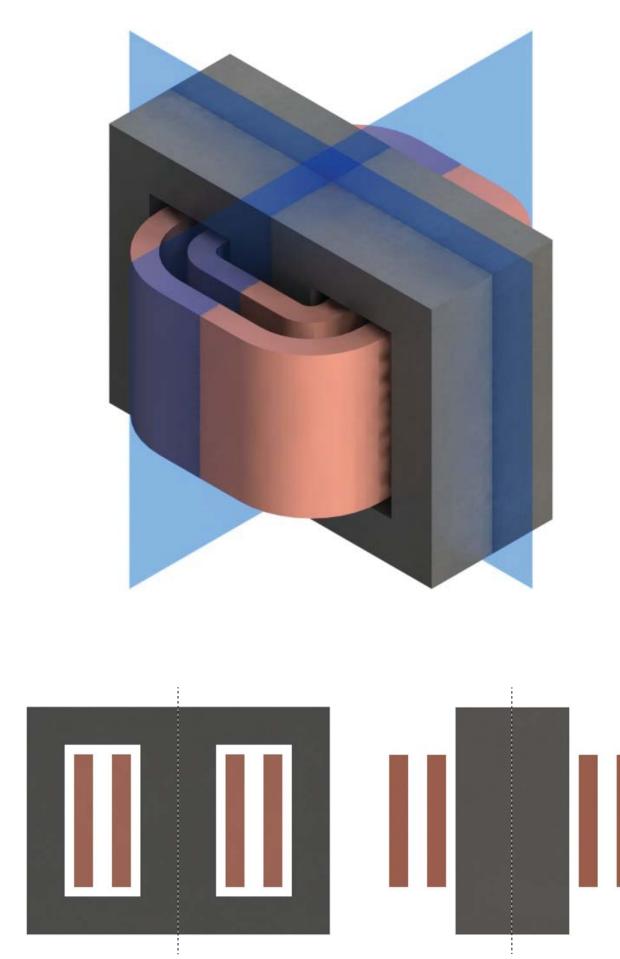
where: R_{a_I} - Rayleigh number, P_r - Prandtl number, ε - Emissivity, σ - Stefan-Boltzmann constant [33], [34], [35]

MODELING: THERMAL MODEL

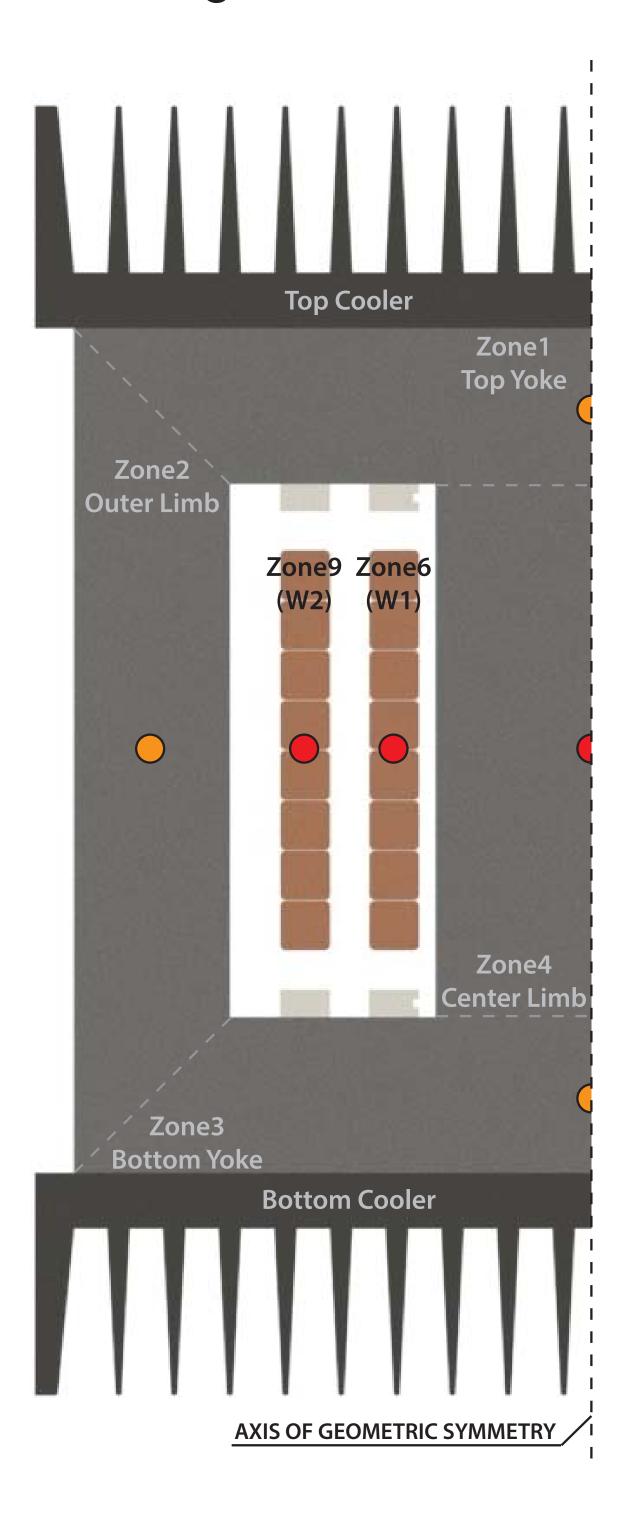
Modes Of Heat Transfer:

- Conduction
- Convection
- Radiation

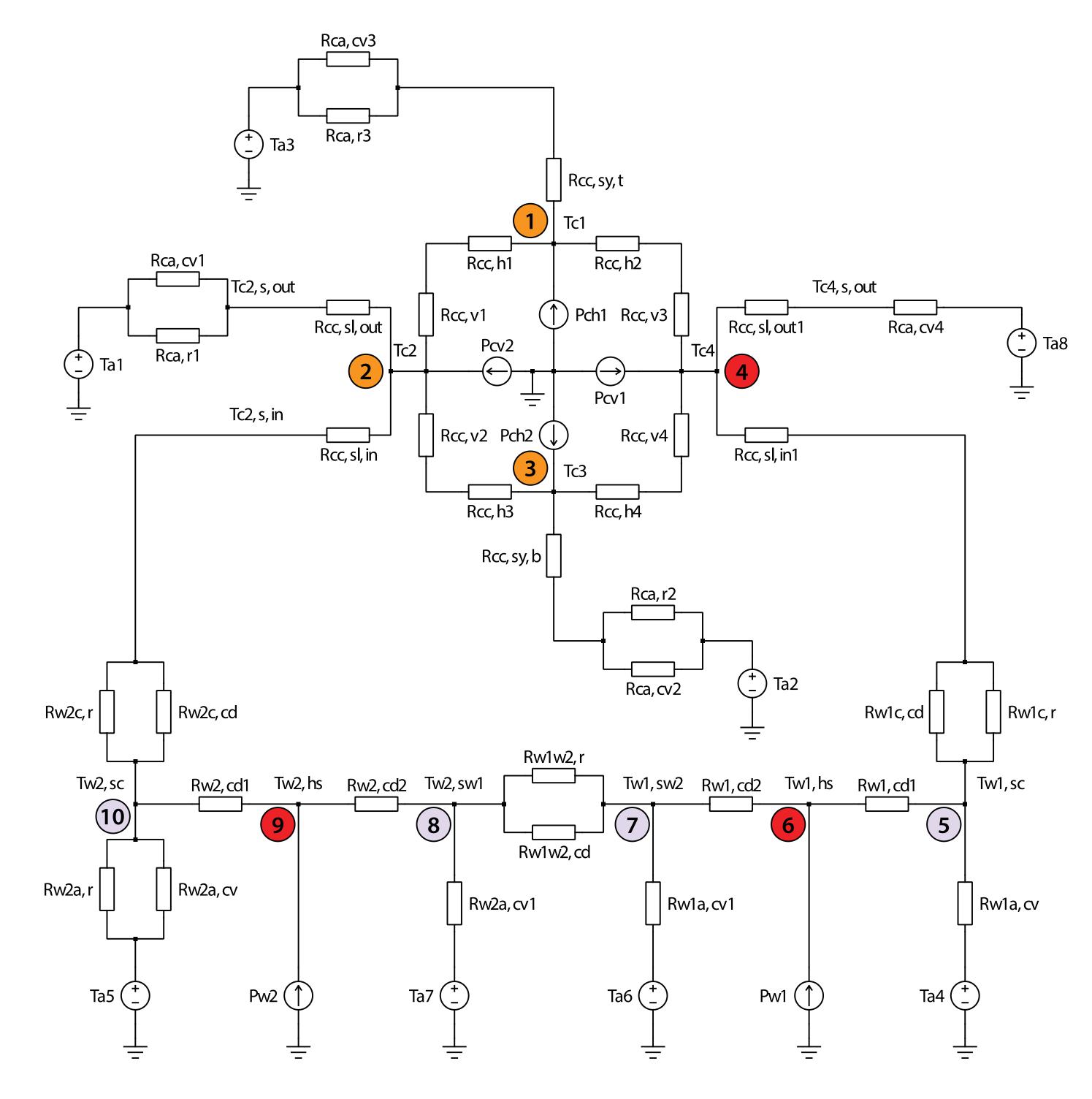
Planes of Symmetry:



Partitioning Into Zones:



Detailed Thermal Network Model:

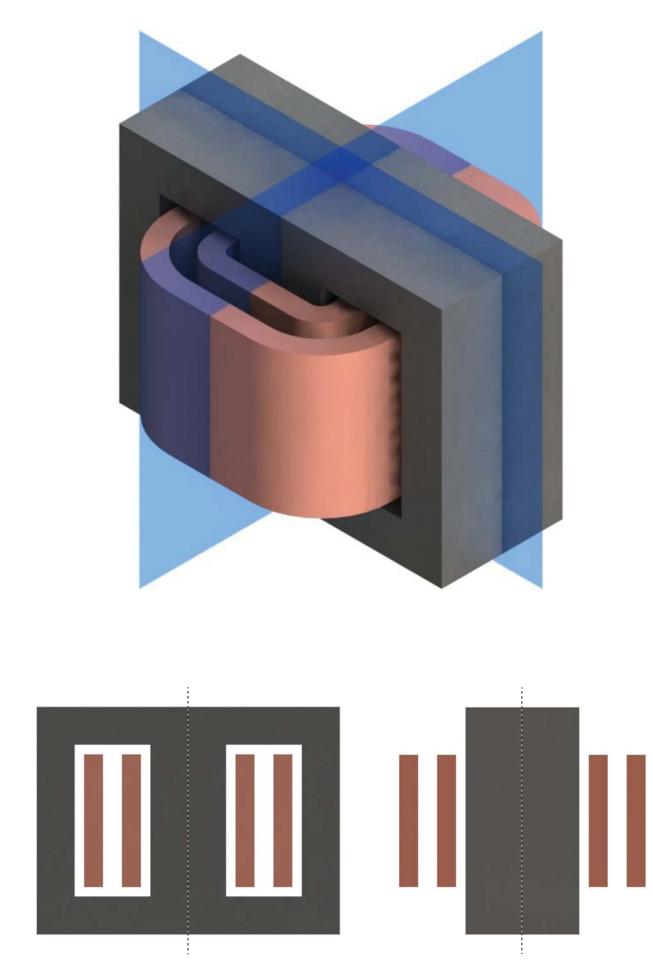


MODELING: THERMAL MODEL

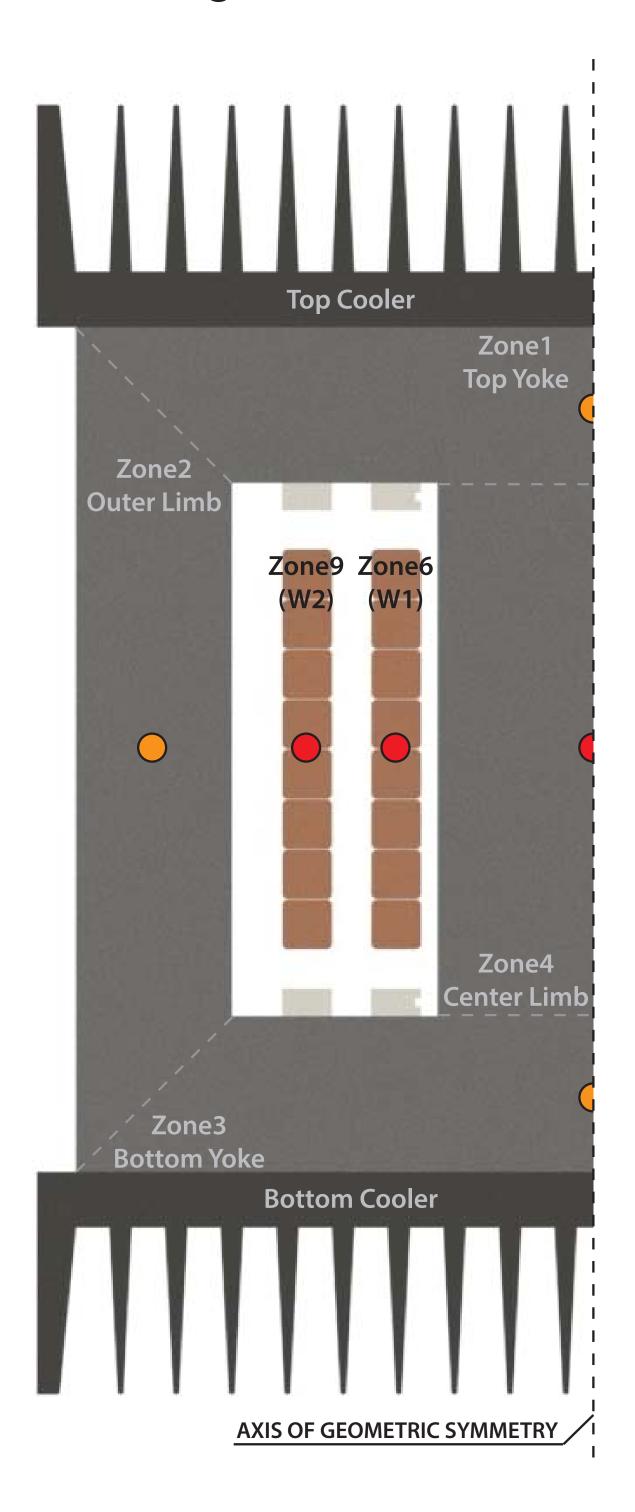
Modes Of Heat Transfer:

- Conduction
- Convection
- Radiation

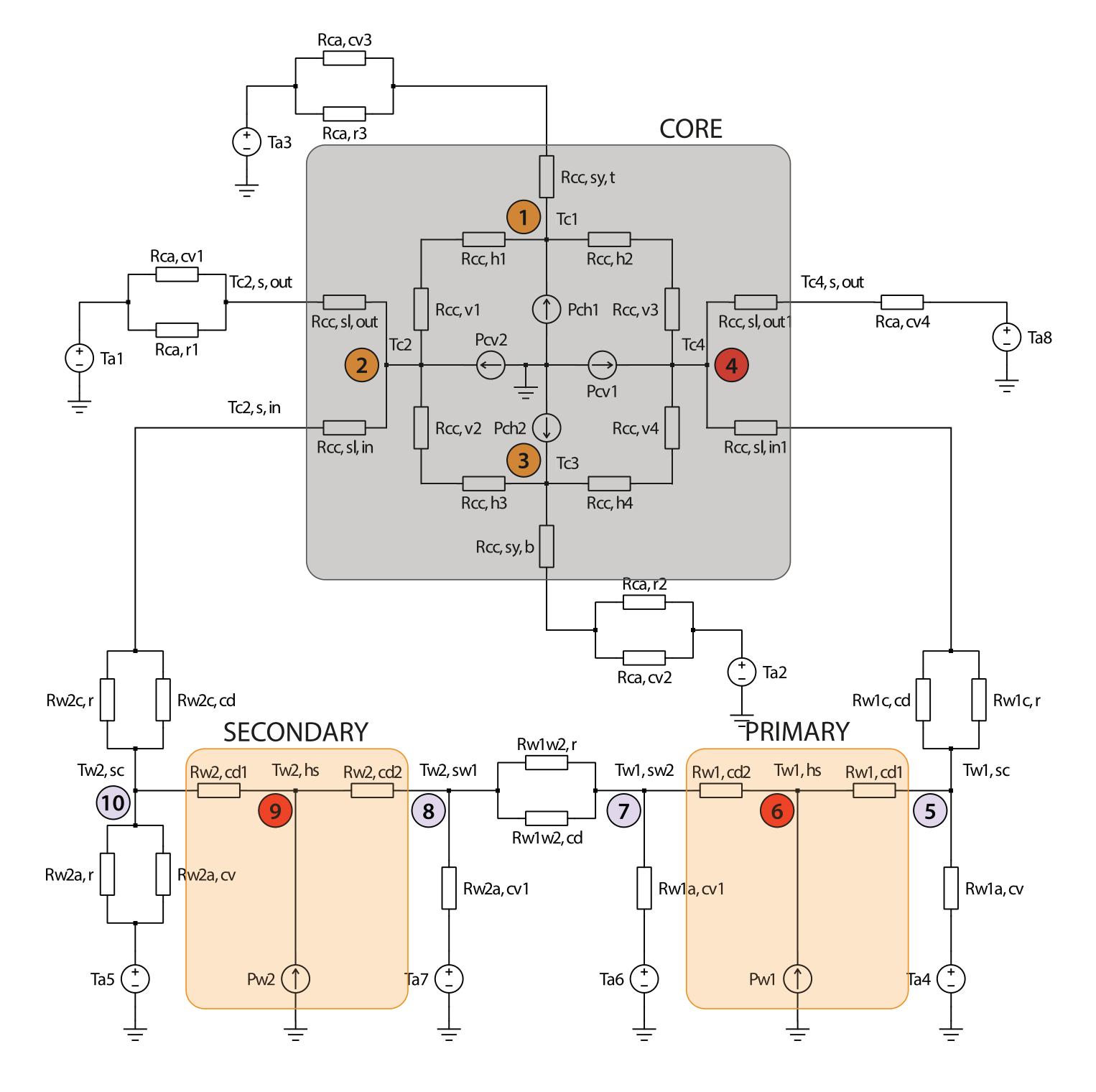
Planes of Symmetry:



Partitioning Into Zones:



Detailed Thermal Network Model:

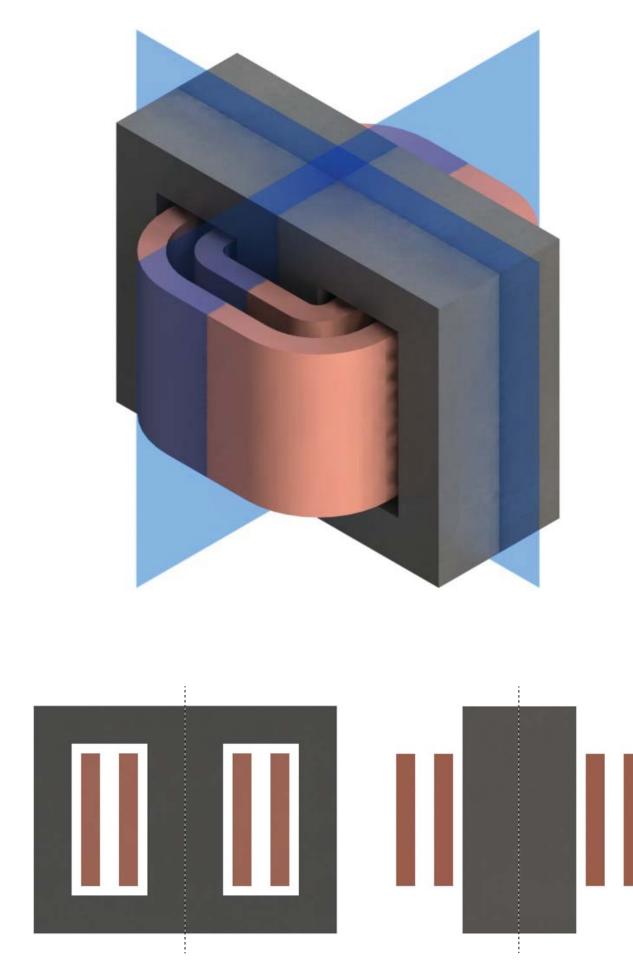


MODELING: THERMAL MODEL

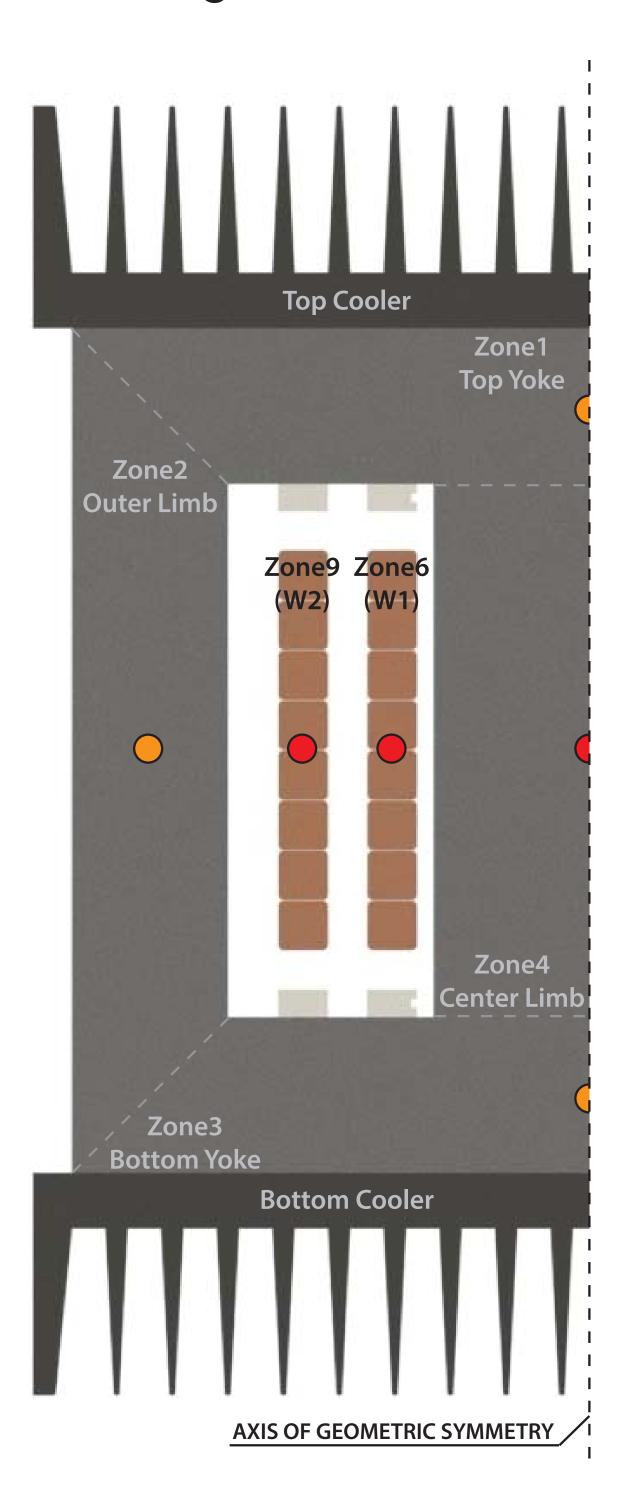
Modes Of Heat Transfer:

- Conduction
- Convection
- Radiation

Planes of Symmetry:

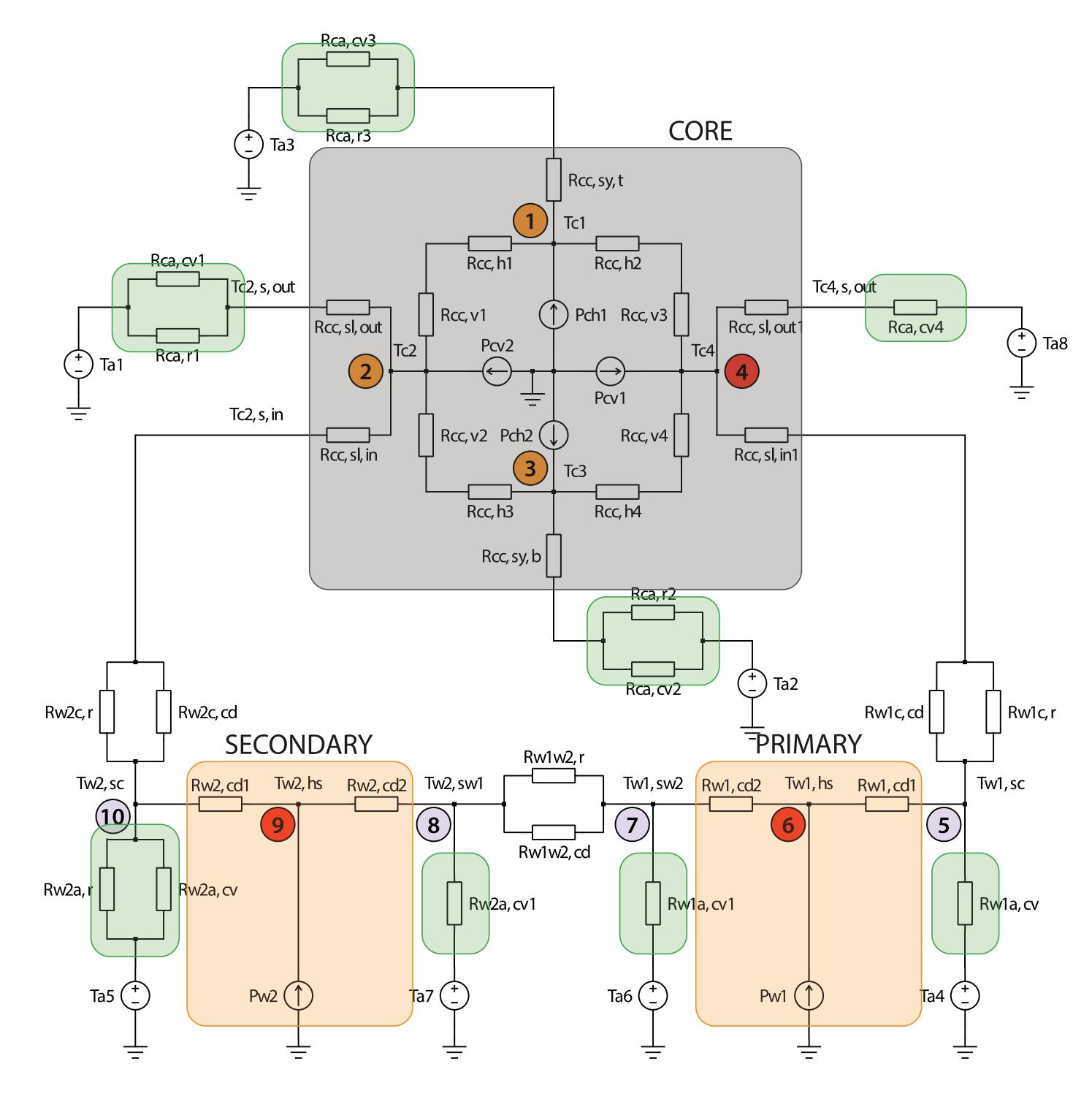


Partitioning Into Zones:



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Detailed Thermal Network Model:

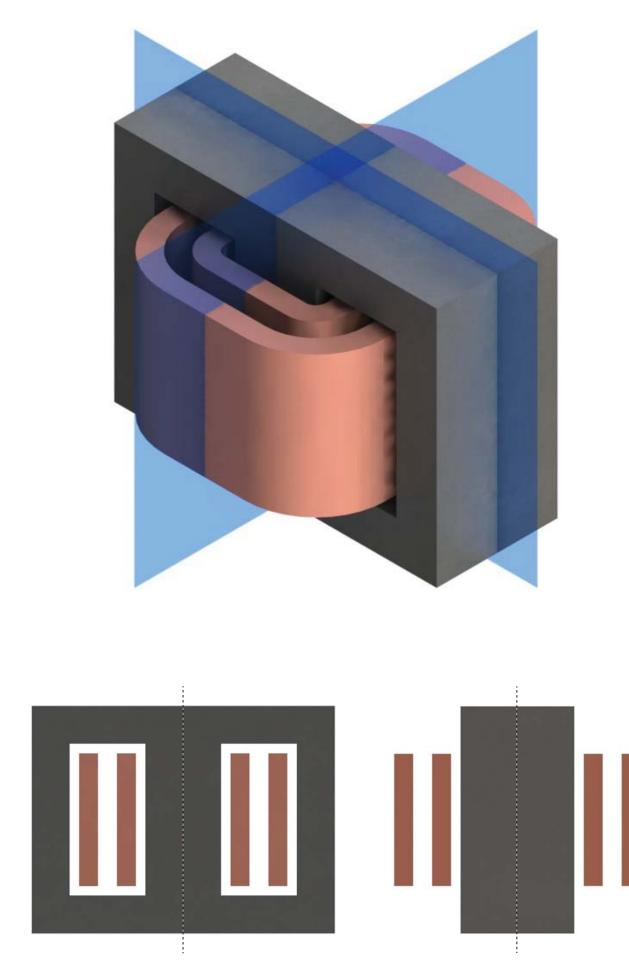


MODELING: THERMAL MODEL

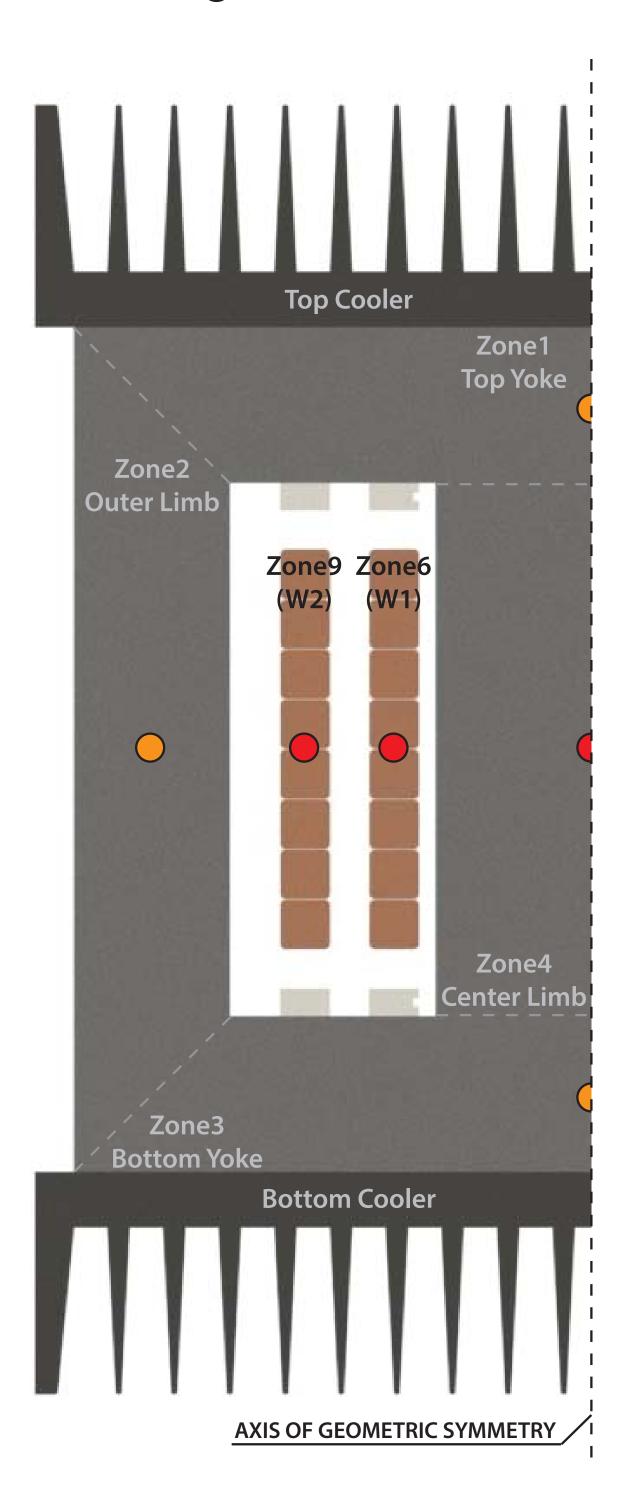
Modes Of Heat Transfer:

- Conduction
- Convection
- Radiation

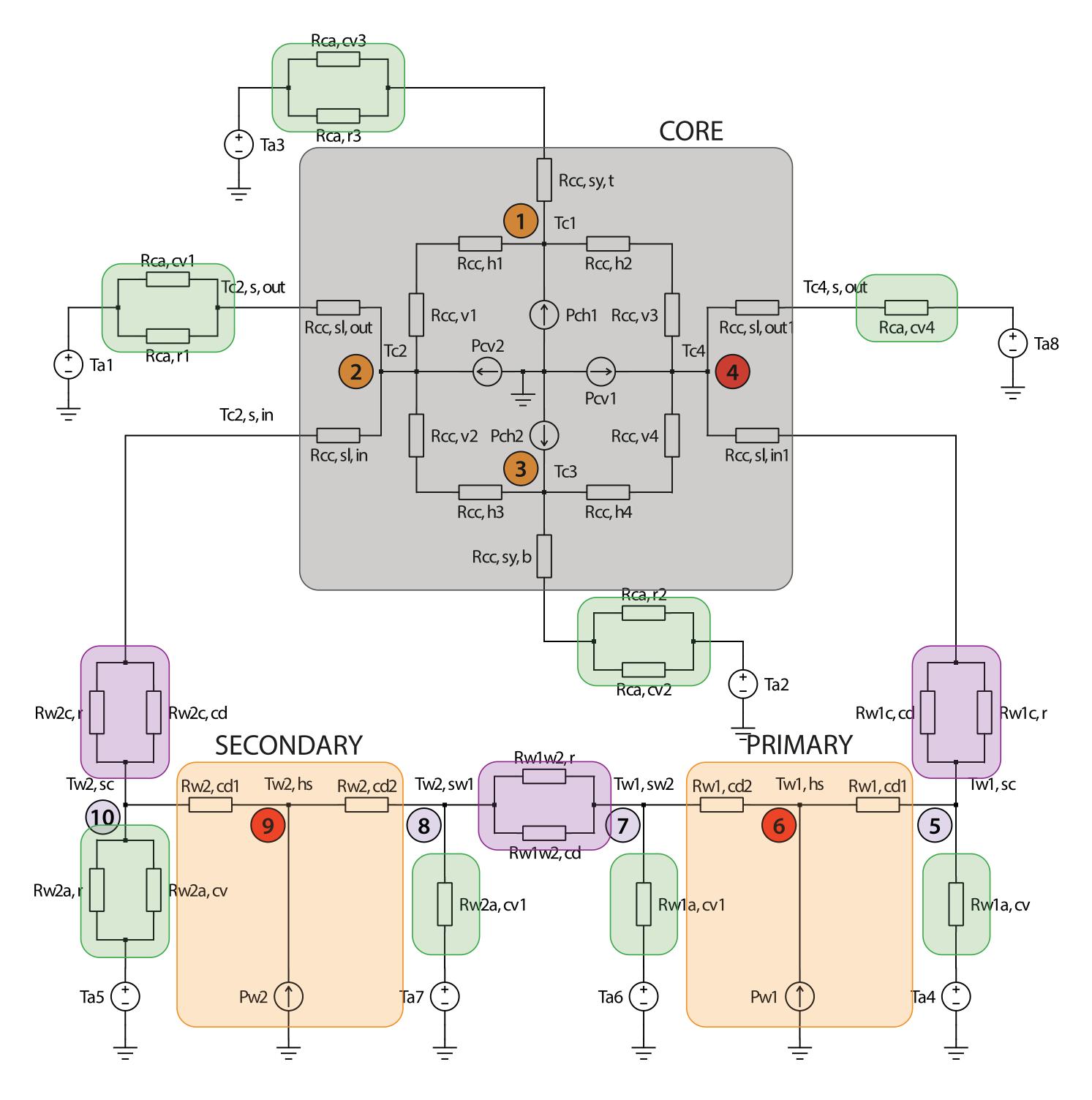
Planes of Symmetry:



Partitioning Into Zones:



Detailed Thermal Network Model:



MODELING: THERMAL MODEL IMPLEMENTATION

Implementation of Thermal Network Model:

Admittance Matrix:

$$\boldsymbol{Q}_{(n)} \, = \, \boldsymbol{Y}_{th_{(n_X n)}} \boldsymbol{\Delta} \boldsymbol{T}_{(n)}$$

Rearranging the nodes:

$$\begin{bmatrix} & Q_{A_{(m)}} \\ & 0_{(p)} \end{bmatrix} = \begin{bmatrix} Y_{thAA_{(m_xm)}} & Y_{thAB_{(m_xp)}} \\ Y_{thBA_{(p_xm)}} & Y_{thBB_{(p_xp)}} \end{bmatrix} \begin{bmatrix} & \Delta T_{A_{(m)}} \\ & \Delta T_{B_{(p)}} \end{bmatrix}$$

Kron reduction:

$$\begin{split} \Delta T_{A_{(m)}} &= \left(Y_{thAA_{(m_Xm)}} - Y_{thAB_{(m_Xp)}}Y_{thBB_{(p_Xp)}}^{-1}Y_{thBA_{(p_Xm)}}\right)^{-1}Q_{A_{(m)}} \\ \Delta T_{A_{(m)}} &= Y_{Kron_{(m_Xm)}}^{-1}Q_{A_{(m)}} \end{split}$$

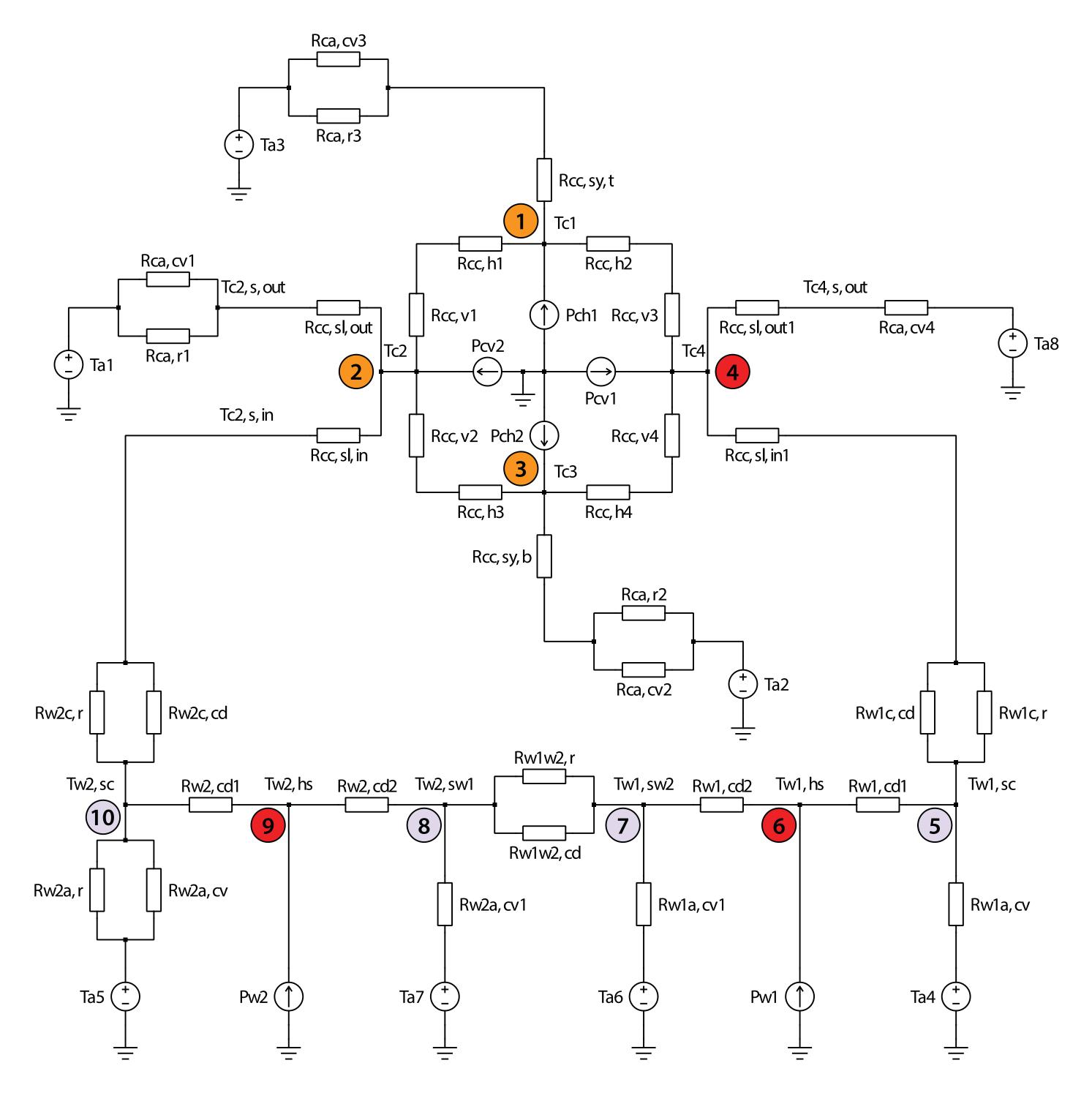
Kron matrix:

$$Y_{Kron_{(m_Xm)}} = Y_{thAA_{(m_Xm)}} - Y_{thAB_{(m_Xp)}} Y_{thBB_{(p_Xp)}}^{-1} Y_{thBA_{(p_Xm)}}^{-1}$$

Analytical Model Results for the optimal MFT prototype:

$T_1 [^{\circ}C]$	$T_2[^{\circ}C]$	$T_3 [^{\circ}C]$	$T_4 [^{\circ}C]$	$T_6 [^{\circ}C]$	$T_9 [^{\circ}C]$
51.3	59.9	58.4	73.75	124.6	116.3

Detailed Thermal Network Model:



MODELING: THERMAL FEM ANALYSIS

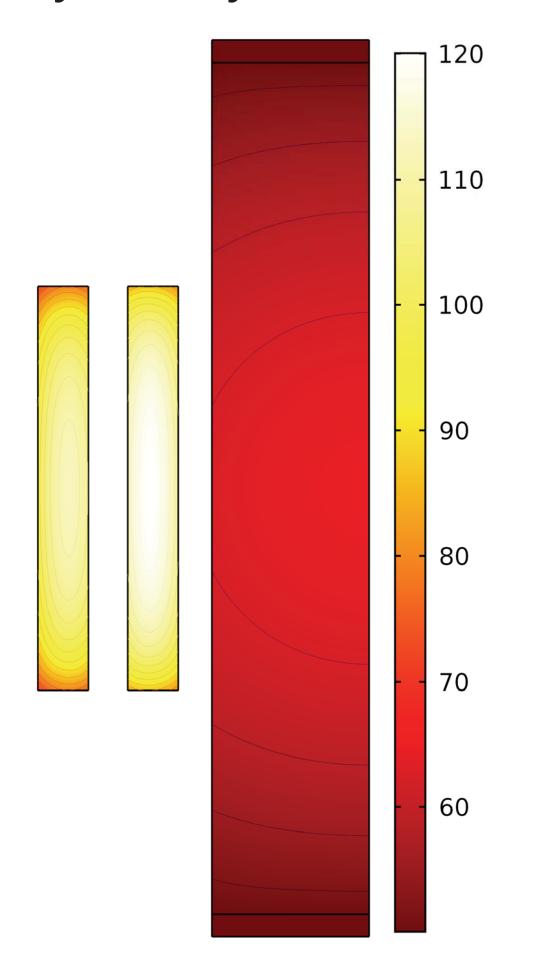
Results:

- ► Different cooling conditions inside and outside of core window
- High thermal conduction equalizes the temp along the conductors
- ► Full 3D model estimations correlate well with analytical ones

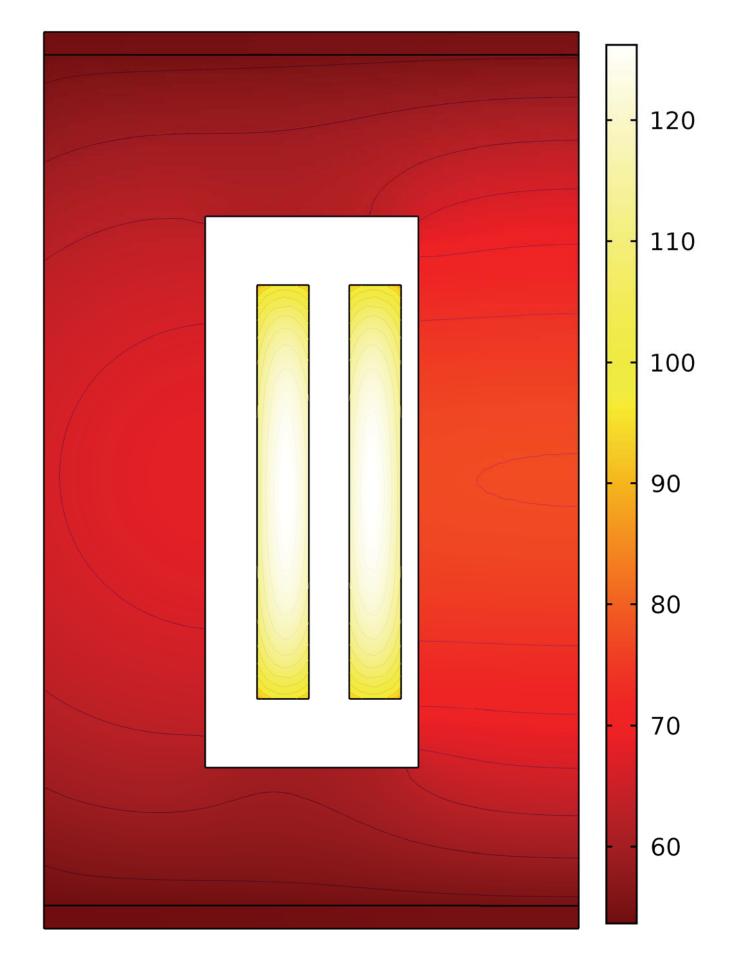
Hot-Spot Temperature Estimation Comparison:

Hot-spot nodes	$T_1 [^{\circ}C]$	$T_2 [^{\circ}C]$	$T_3 [^{\circ}C]$	$T_4 [^{\circ}C]$	$T_6 [^{\circ}C]$	$T_9[^{\circ}C]$
FEM 2D detail 1	/	/	/	70	120	106
FEM 2D detail 2	/	/	/	76	127	125
FEM 3D full	/	/	/	75	122	113
Analytical	51.3	59.9	58.4	73.75	124.6	116.3

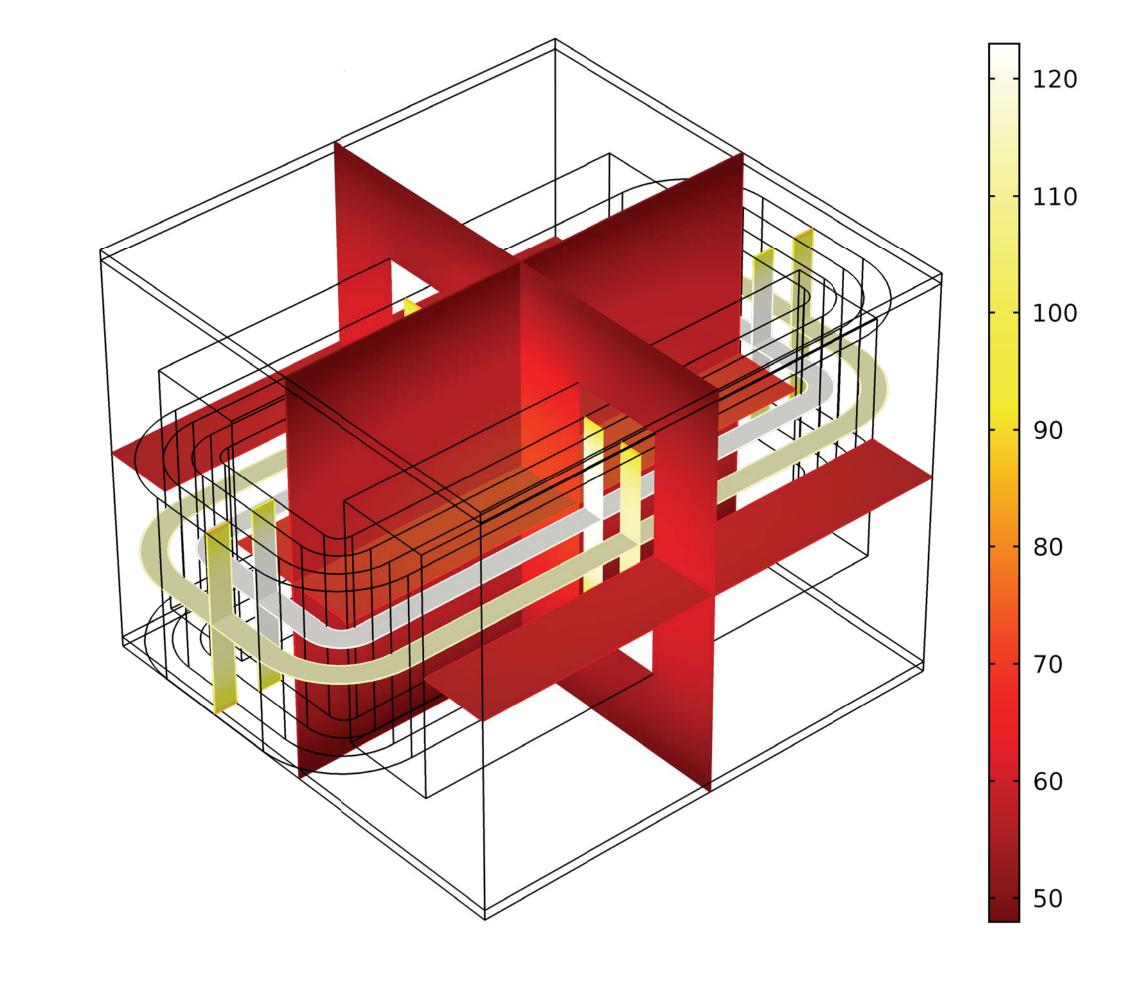
2D symmetry detail 1:



2D symmetry detail 2:



Full 3D model:



MFT DESIGN OPTIMIZATION

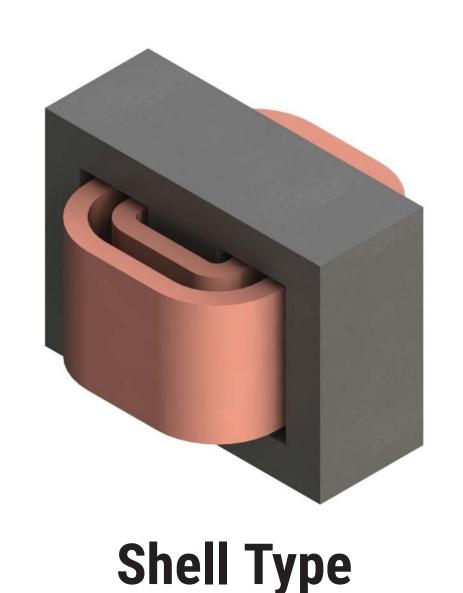
Brute force academic example?

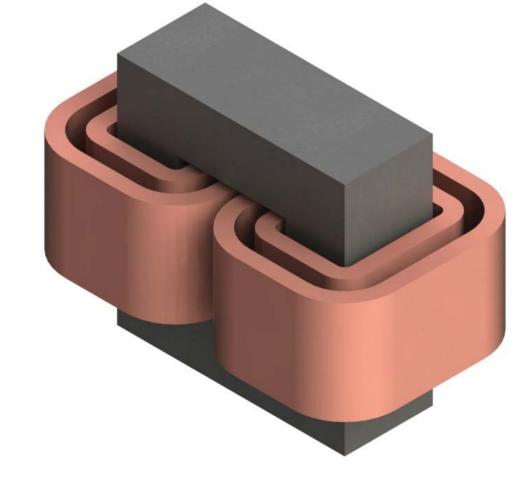


TECHNOLOGIES AND MATERIALS

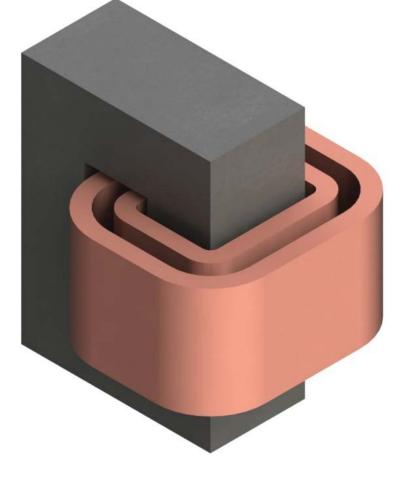
Construction Choices:

MFT Types

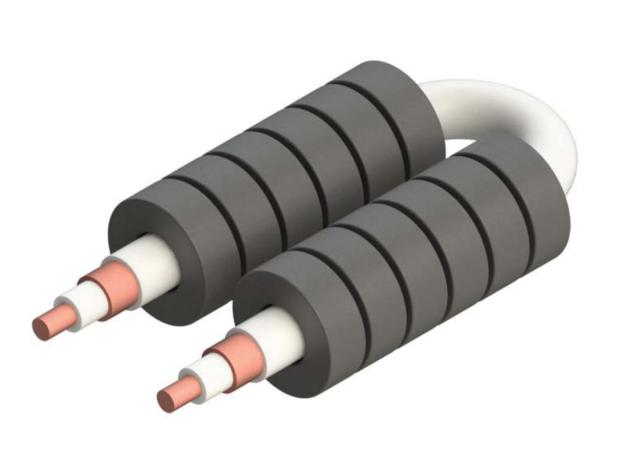




Core Type



C-Type

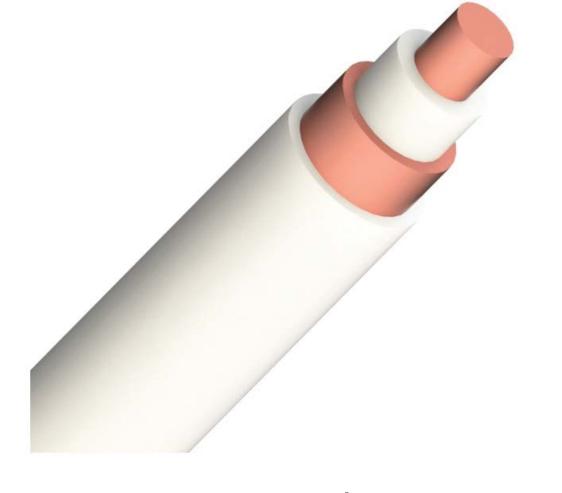


Coaxial Type

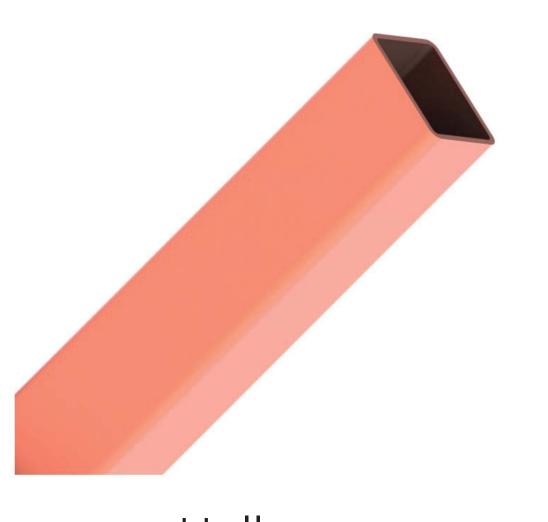
Winding Types



Foil



Coaxial

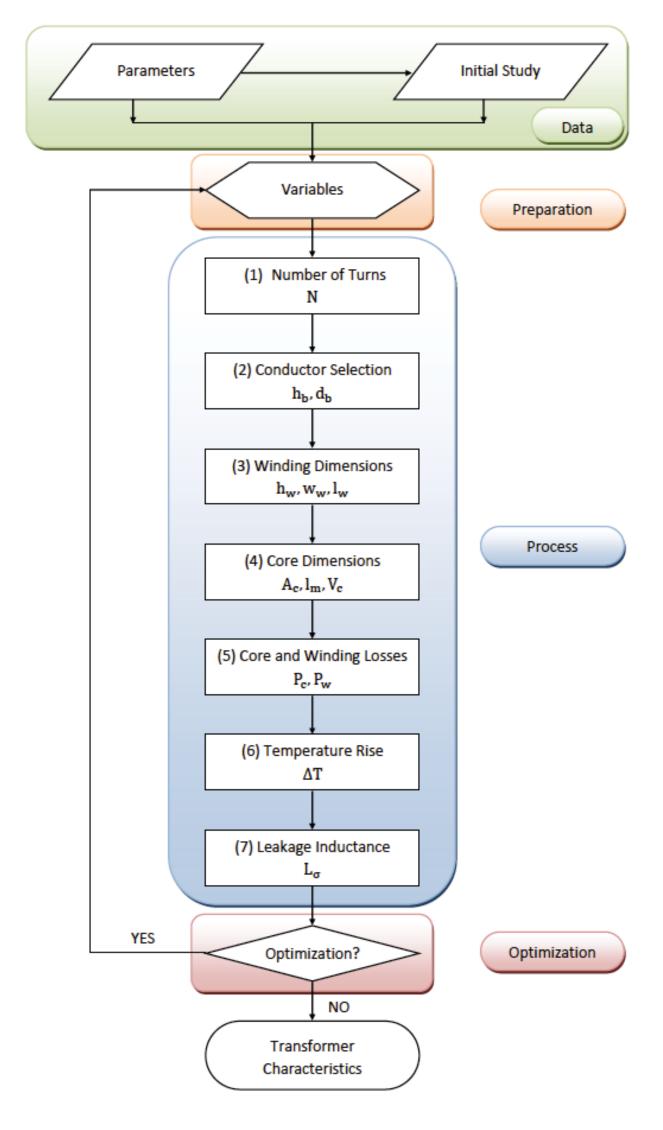


Hollow

Materials:

- Magnetic Materials
 - Silicon Steel
 - Amorphous
 - Nanocrystalline
 - Ferrites
- Windings
 - Copper
 - Aluminum
- Insulation
 - ► Air
 - Solid
 - ► Oil
- Cooling
 - Air natural/forced
 - Oil natural/forced
 - Water

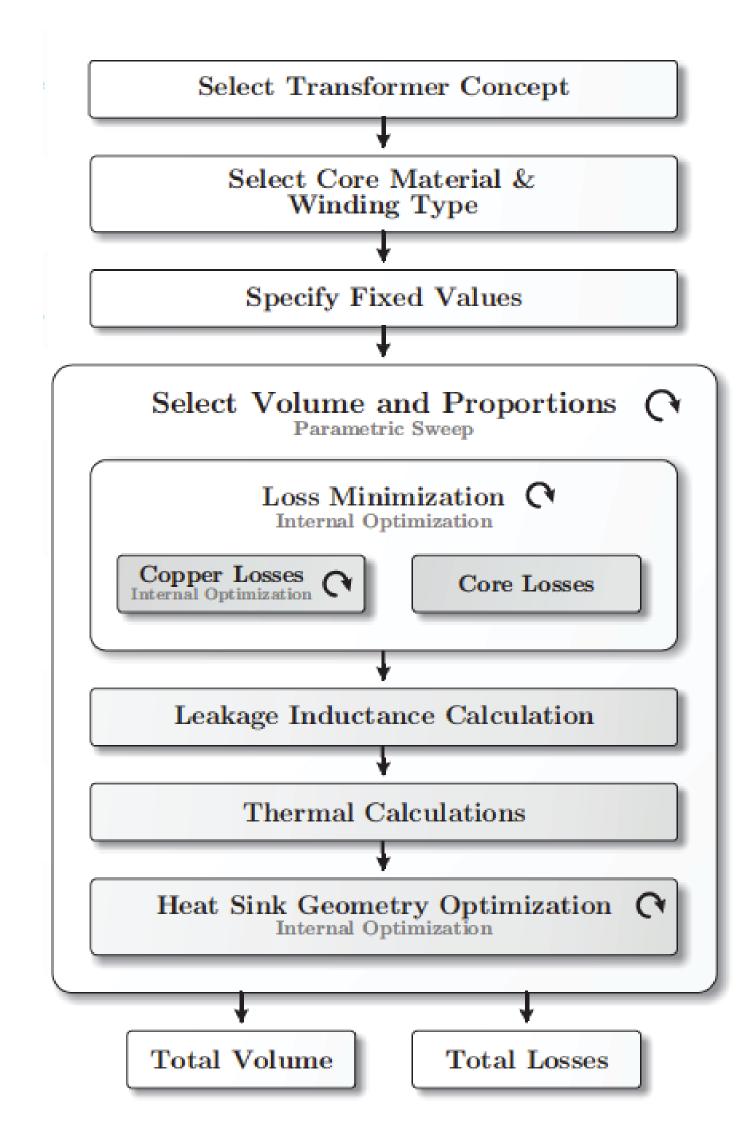
MFT DESIGN OPTIMIZATION



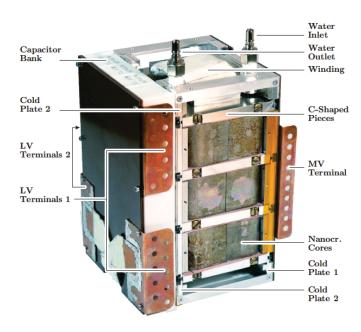
EPFL PhD: Villar [36]



EPFL: 300kW, 2kHz **EPE'17 - ECCE Europe, Warsaw, Poland**

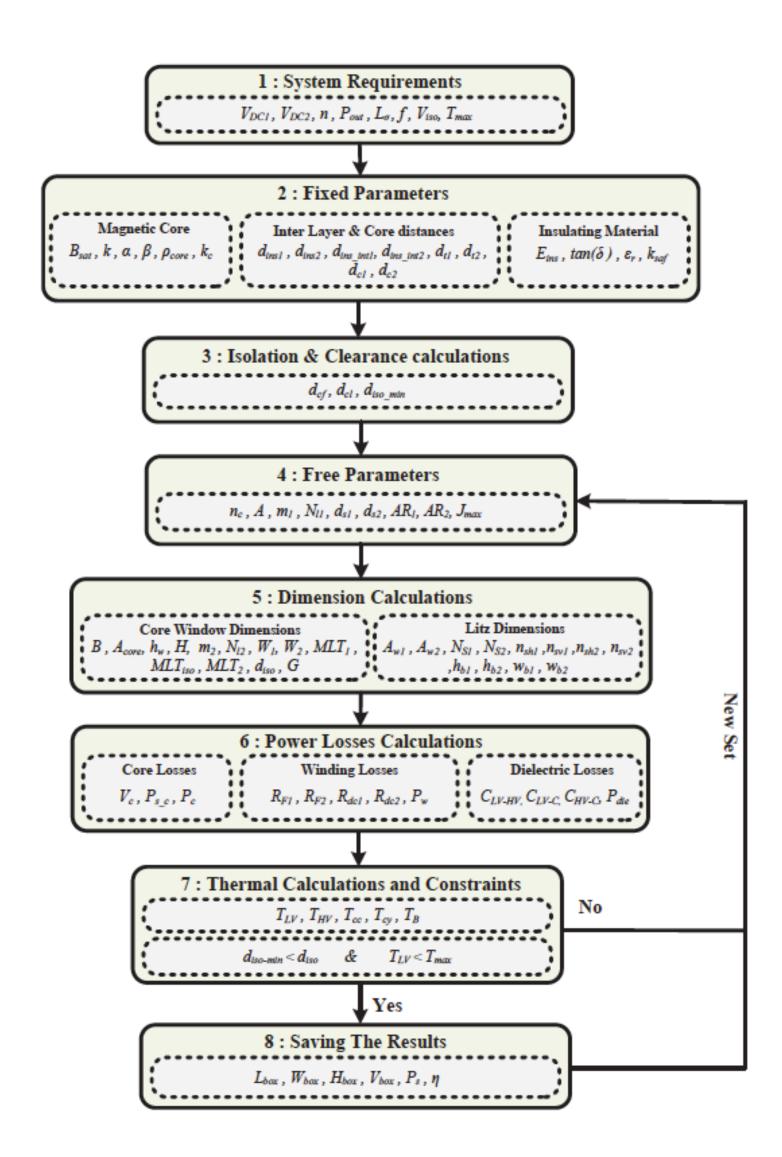


ETHZ PhD: Ortiz [15]



ETHZ: 166kW, 20kHz

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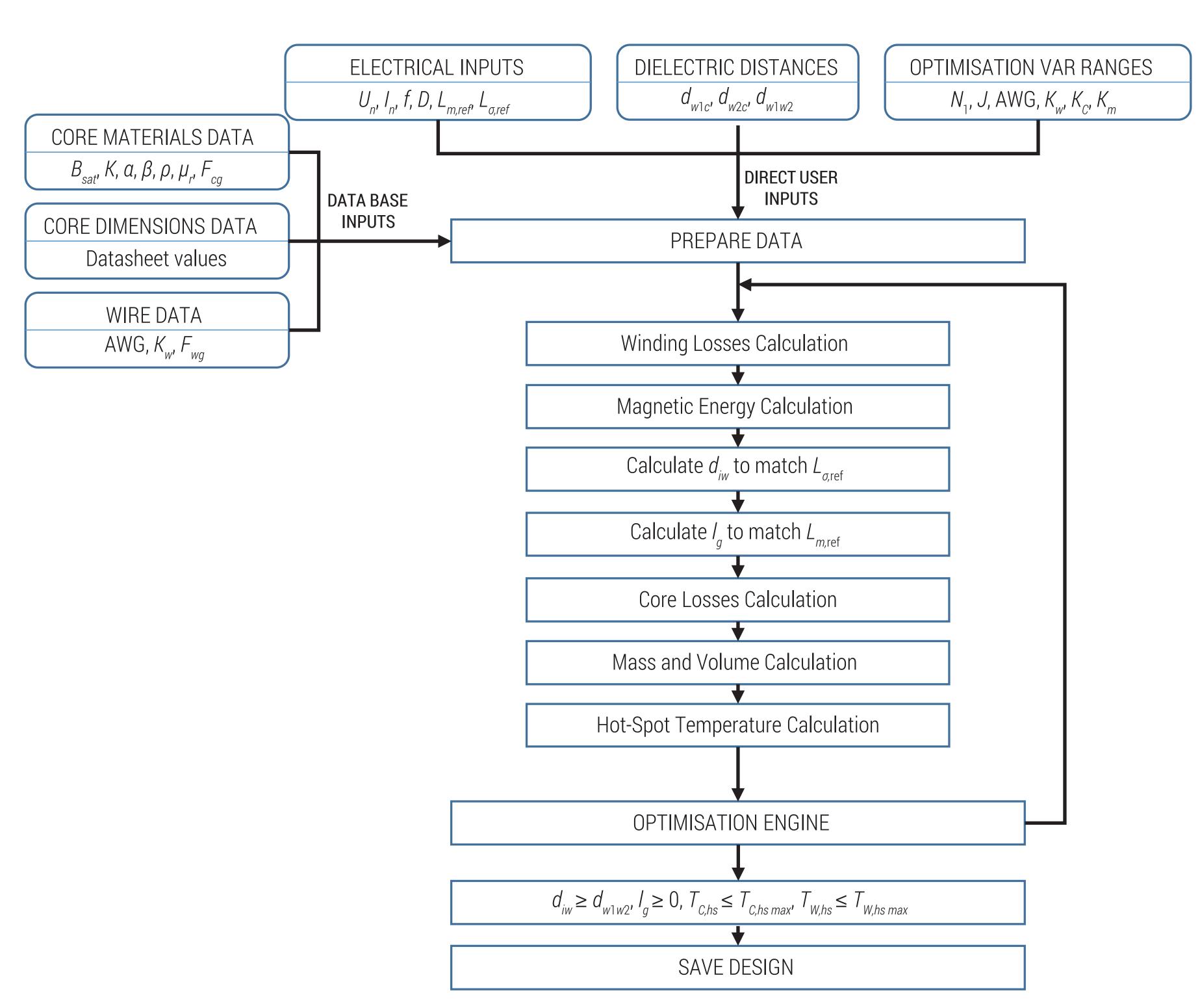


CHALMERS PhD: Bahmani [37]



CHALMERS: 50kW, 5kHz

Power Electronics Laboratory | 70 of 88

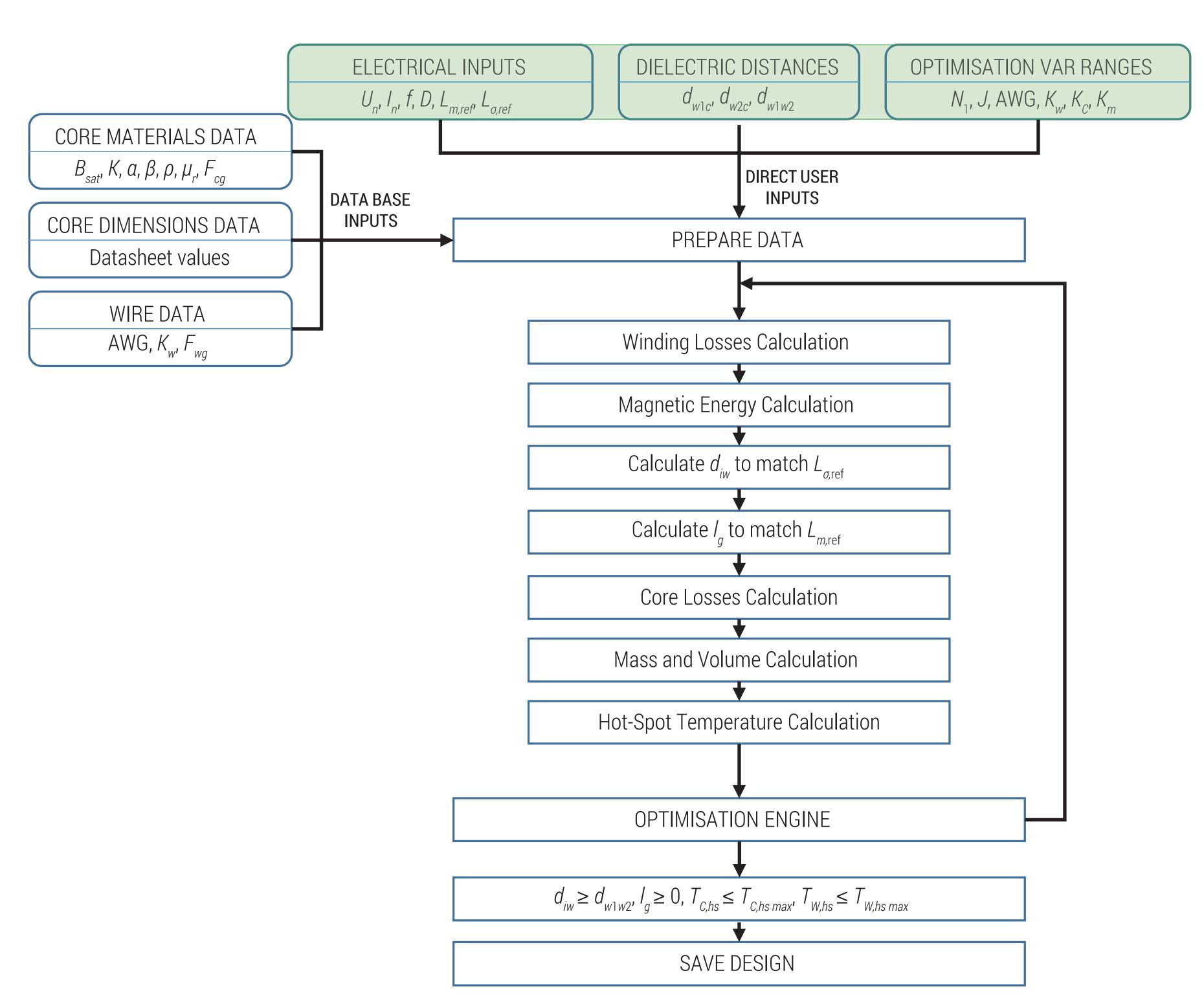


▲ MFT design optimization algorithm

Algorithm Specifications:

- Used Software Platform:
 - MathWorks MATLAB
- Used Hardware Platform:
 - ► Laptop PC (i7-2.1GHz, 8GB RAM)
- Performance Measure:
 - ► 59000 designs are generated in less than 190 seconds
- Electrical Specifications:

P_n	100 <i>kW</i>	f_{SW}	10kHz
V_1	750V	V_2	750 <i>V</i>
$L_{\sigma 1,2}$	$3.27 \mu H$	L _m	1.8 <i>mH</i>

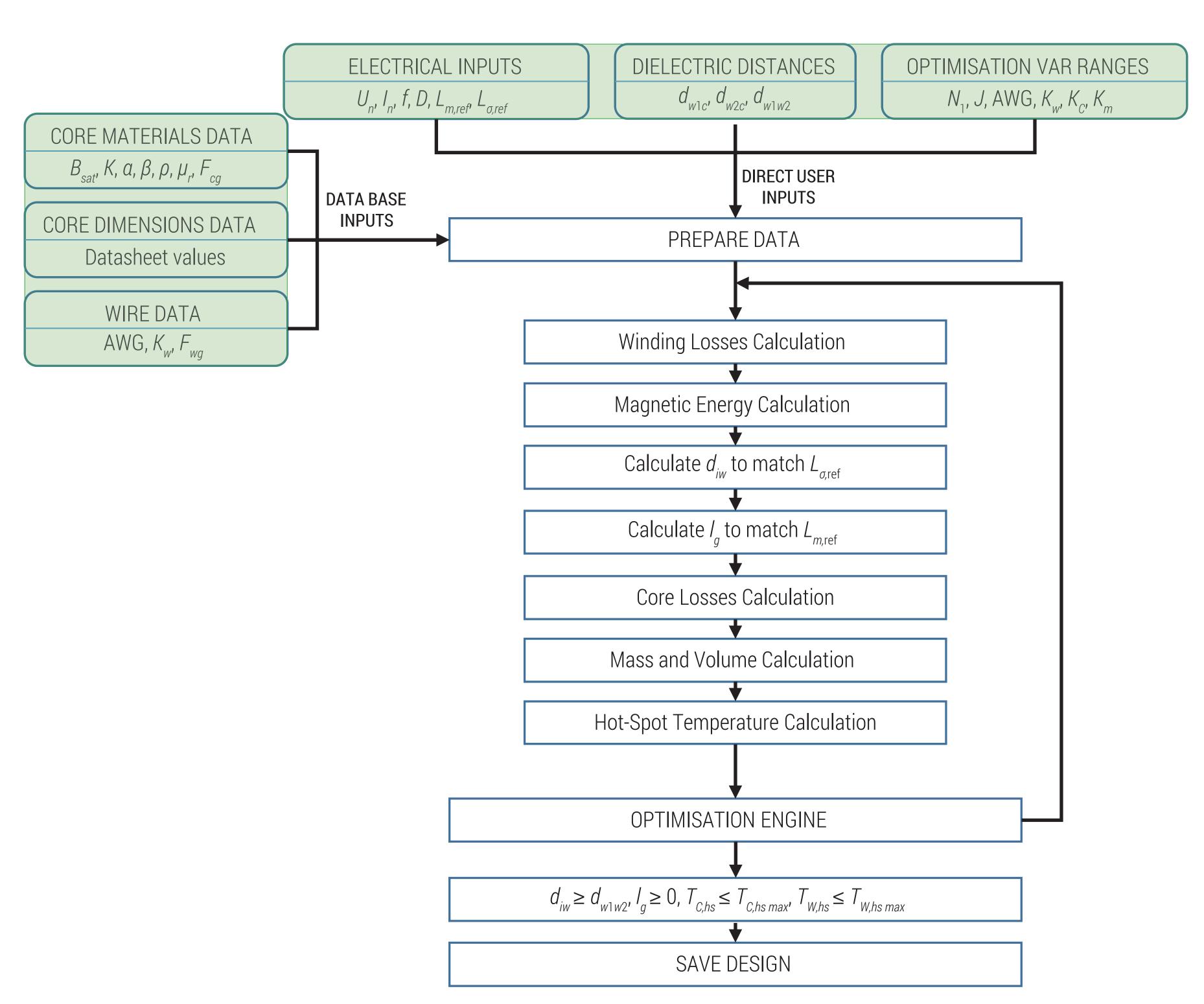


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$L_{\sigma 1,2}$	$3.27 \mu H$	L _m	1.8 <i>mH</i>

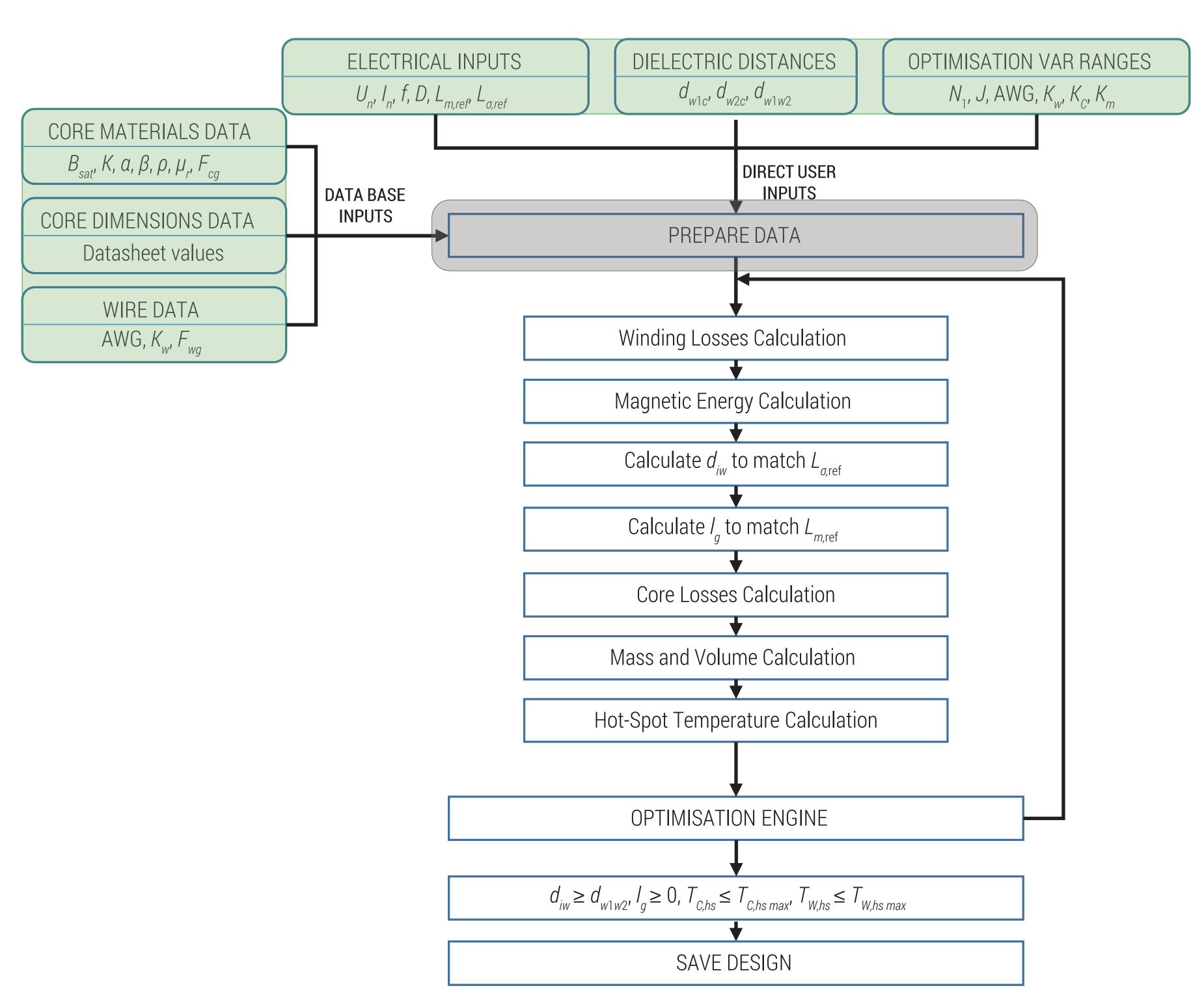


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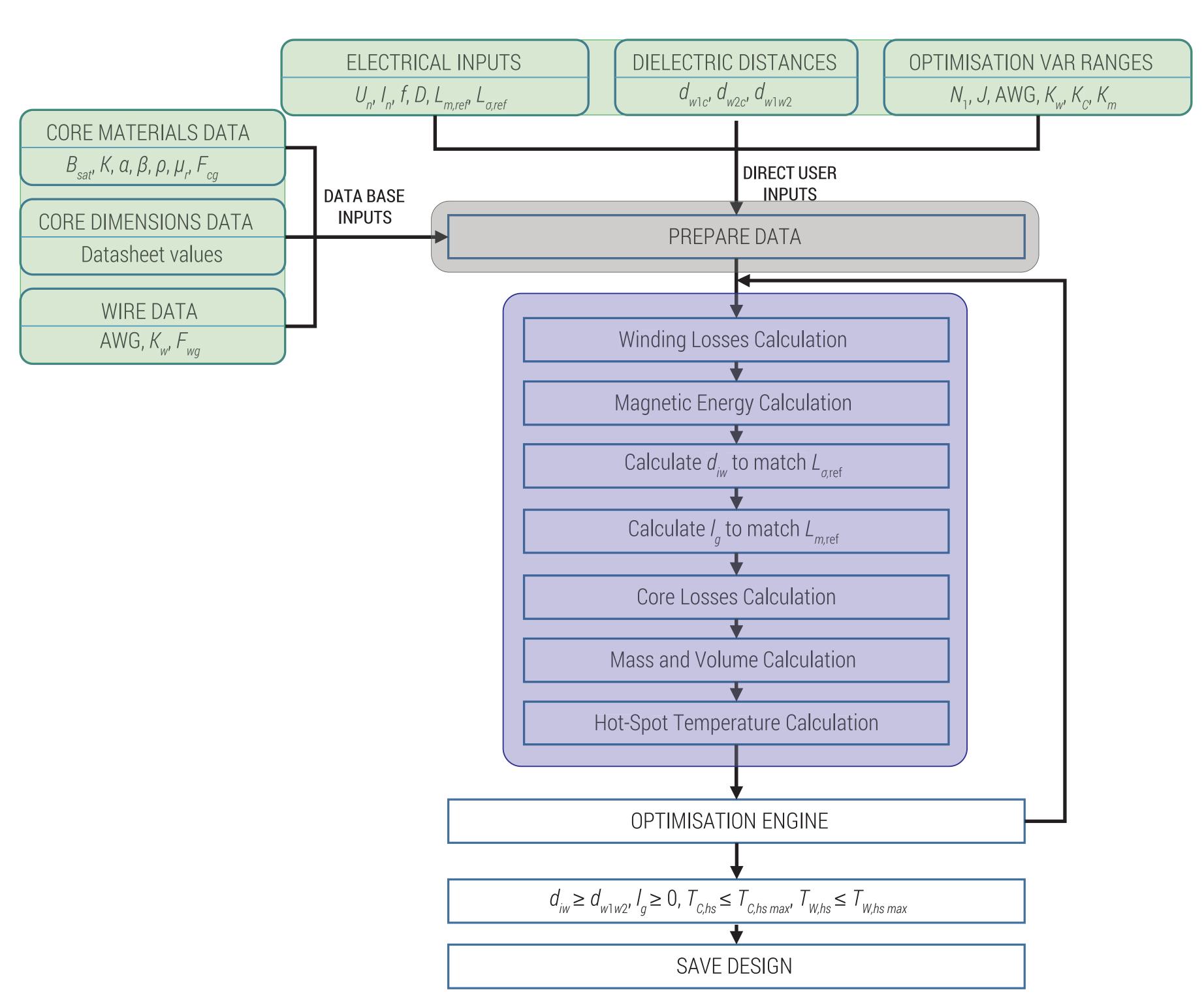


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V_1	750 <i>V</i>	V_2	750 <i>V</i>
$L_{\sigma 1,2}$	$3.27 \mu H$	L _m	1.8 <i>mH</i>

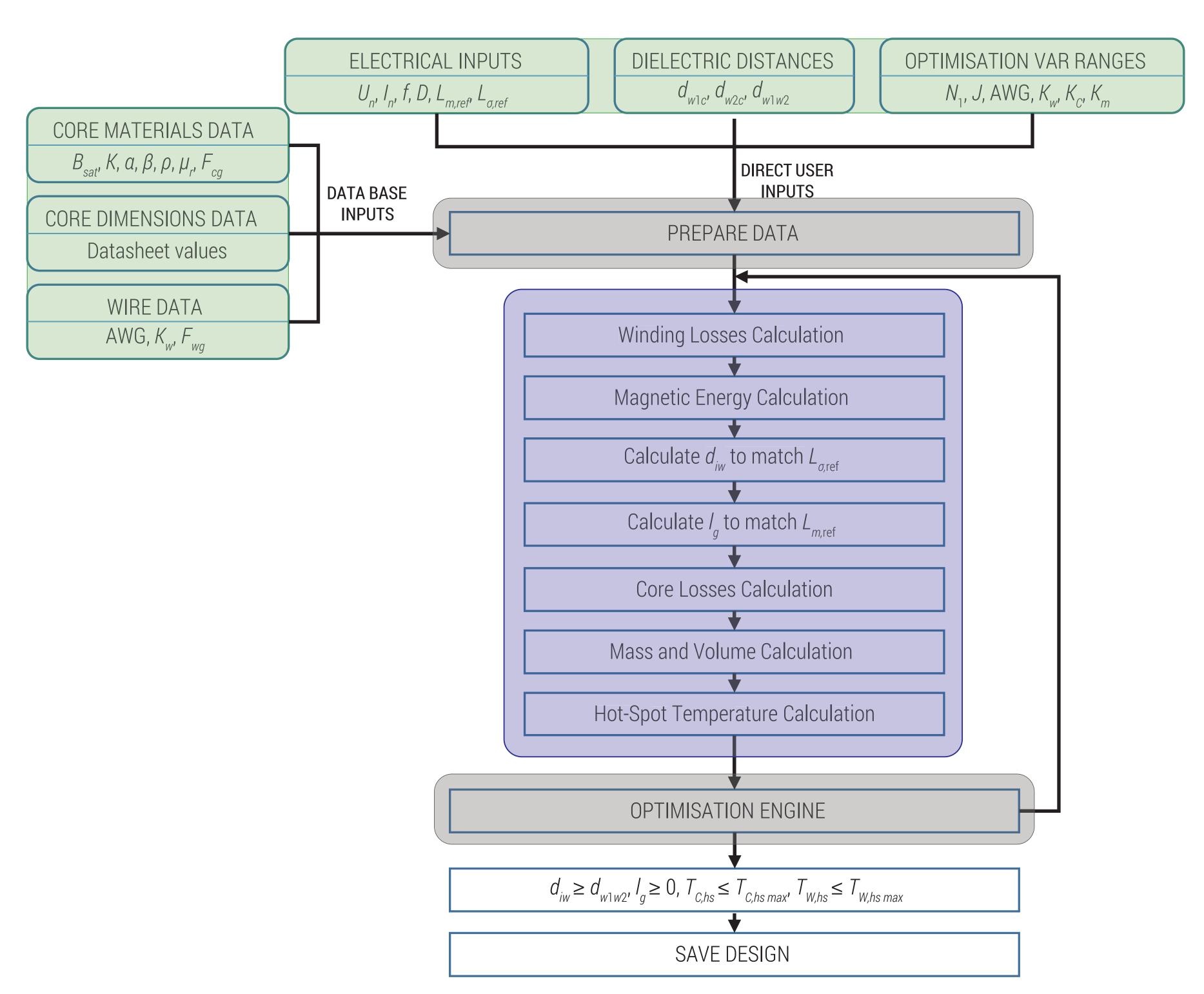


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V_1	750 <i>V</i>	V_2	750 <i>V</i>
$L_{\sigma 1,2}$	$3.27 \mu H$	L _m	1.8 <i>mH</i>

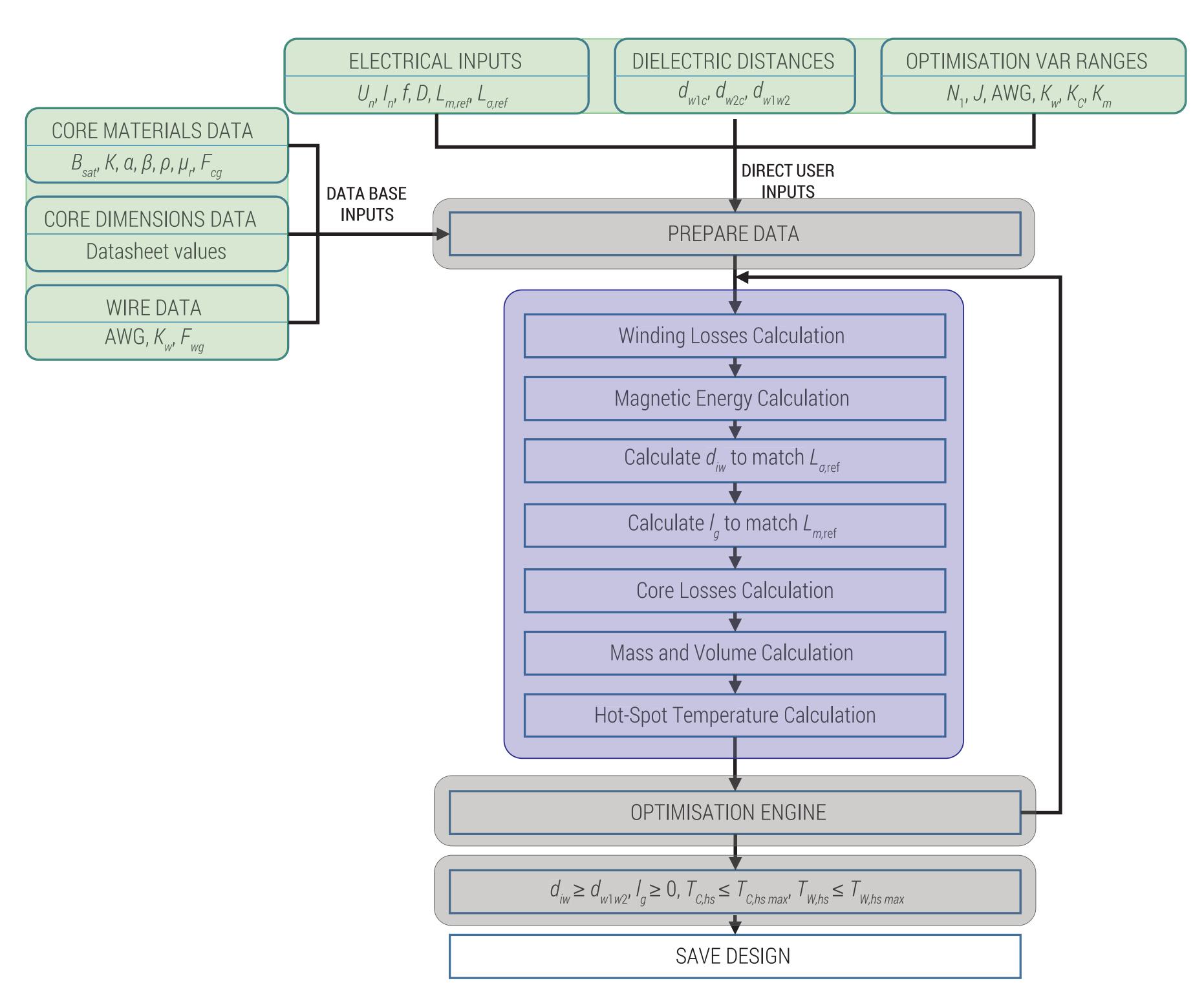


▲ MFT design optimization algorithm

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P_n	100 <i>kW</i>	f_{SW}	10 <i>kHz</i>
V_1	750 <i>V</i>	V_2	750 <i>V</i>
$L_{\sigma 1,2}$	$3.27 \mu H$	L_m	1.8 <i>mH</i>

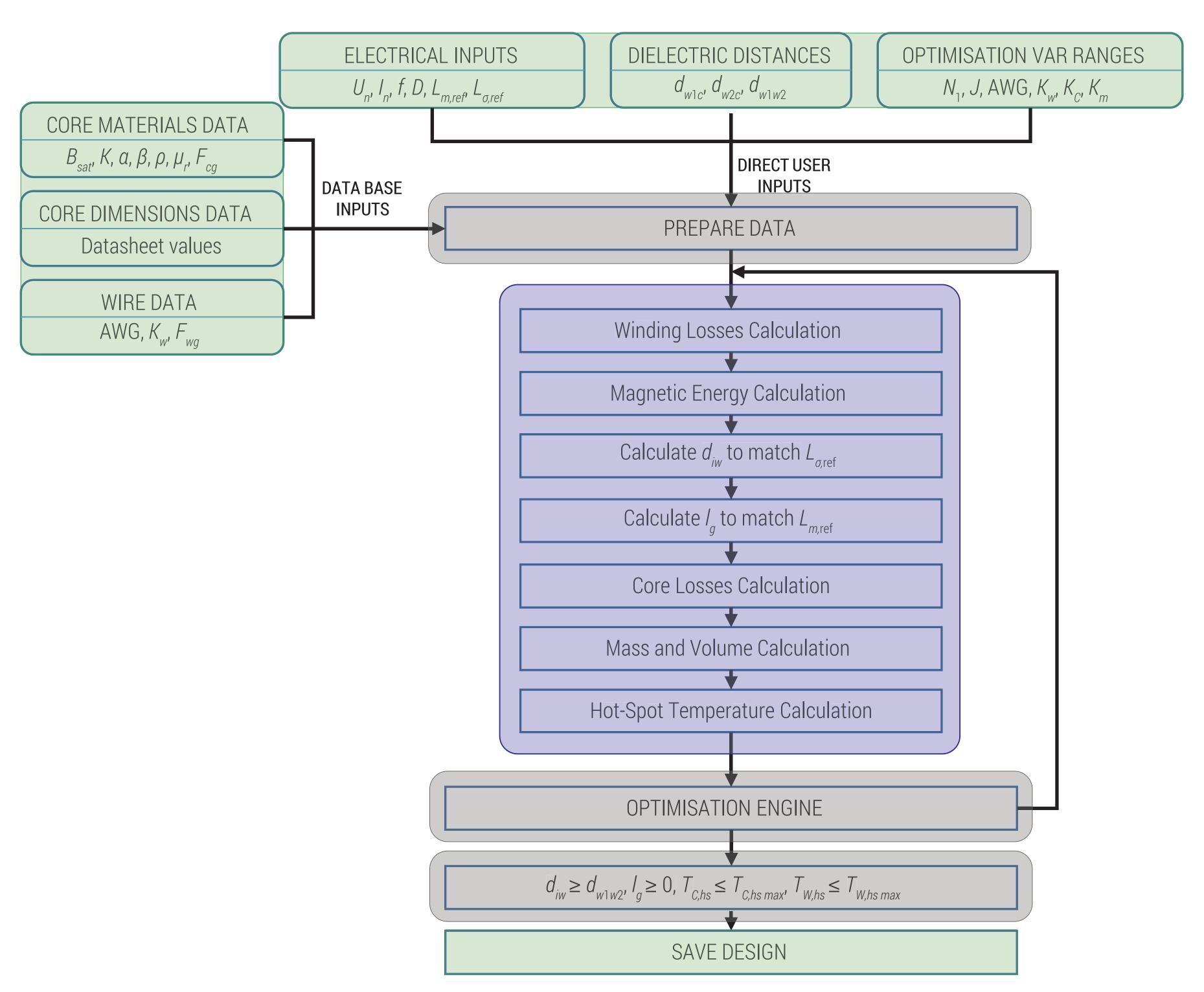


▲ MFT design optimization algorithm

Algorithm Specifications:

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 - MathWorks MATLAB
- Used Hardware Platform:
 - ► Laptop PC (i7-2.1GHz, 8GB RAM)
- Performance Measure:
 - ► 59000 designs are generated in less than 190 seconds
- ► Electrical Specifications:

P_n	100 <i>kW</i>	f_{SW}	10 <i>kHz</i>
V_1	750 <i>V</i>	V_2	750 <i>V</i>
$L_{\sigma 1,2}$	$3.27 \mu H$	L _m	1.8 <i>mH</i>



▲ MFT design optimization algorithm

Algorithm Specifications:

- Used Software Platform:
 - MathWorks MATLAB
- Used Hardware Platform:
 - ► Laptop PC (i7-2.1GHz, 8GB RAM)
- Performance Measure:
 - ► 59000 designs are generated in less than 190 seconds
- ► Electrical Specifications:

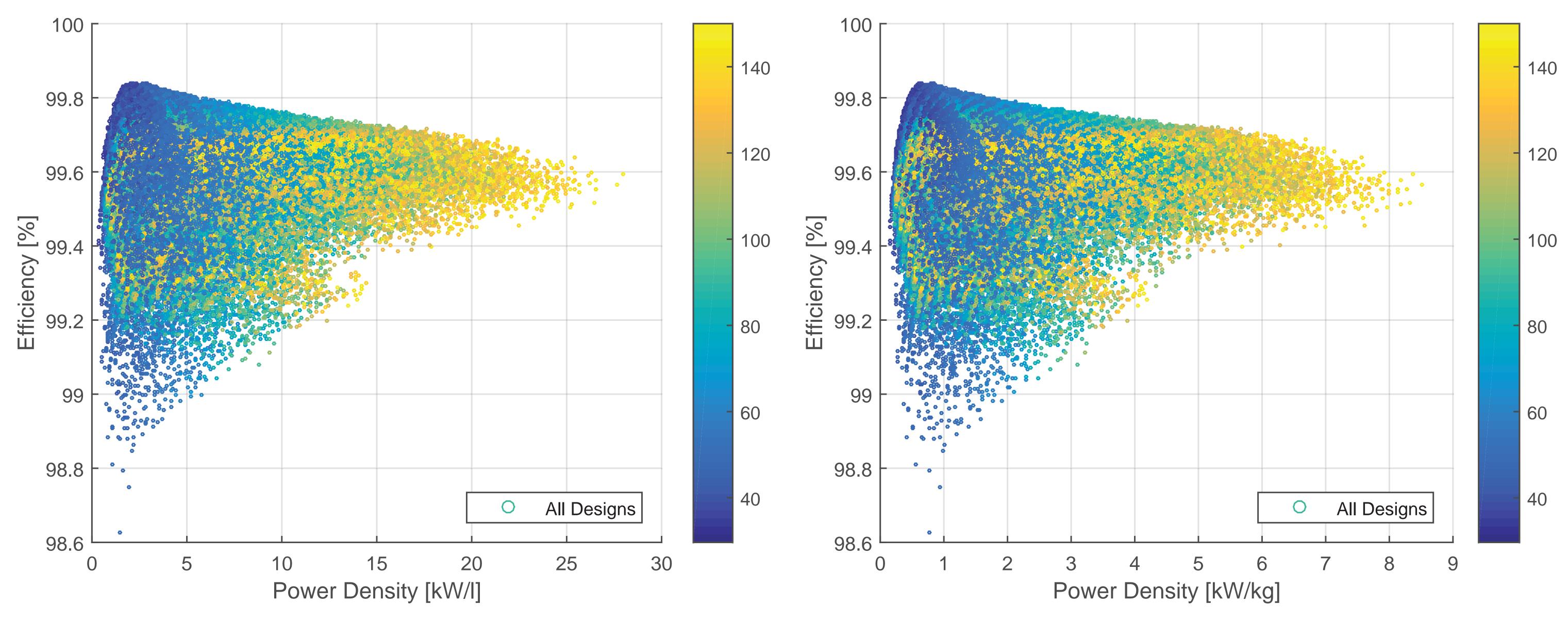
P_n	100 <i>kW</i>	f_{SW}	10 <i>kHz</i>
V_1	750 <i>V</i>	V_2	750 <i>V</i>
$L_{\sigma 1,2}$	$3.27 \mu H$	L_m	1.8 <i>mH</i>

Applied Filters:

$T_{Wmax} [^{o}C]$	$T_{Cmax} [^{\circ}C]$	V _{max} [/]	M _{max} [kg]	$\eta_{min} [\%]$
150	100			

Number of Designs:

More than 1.8 Million



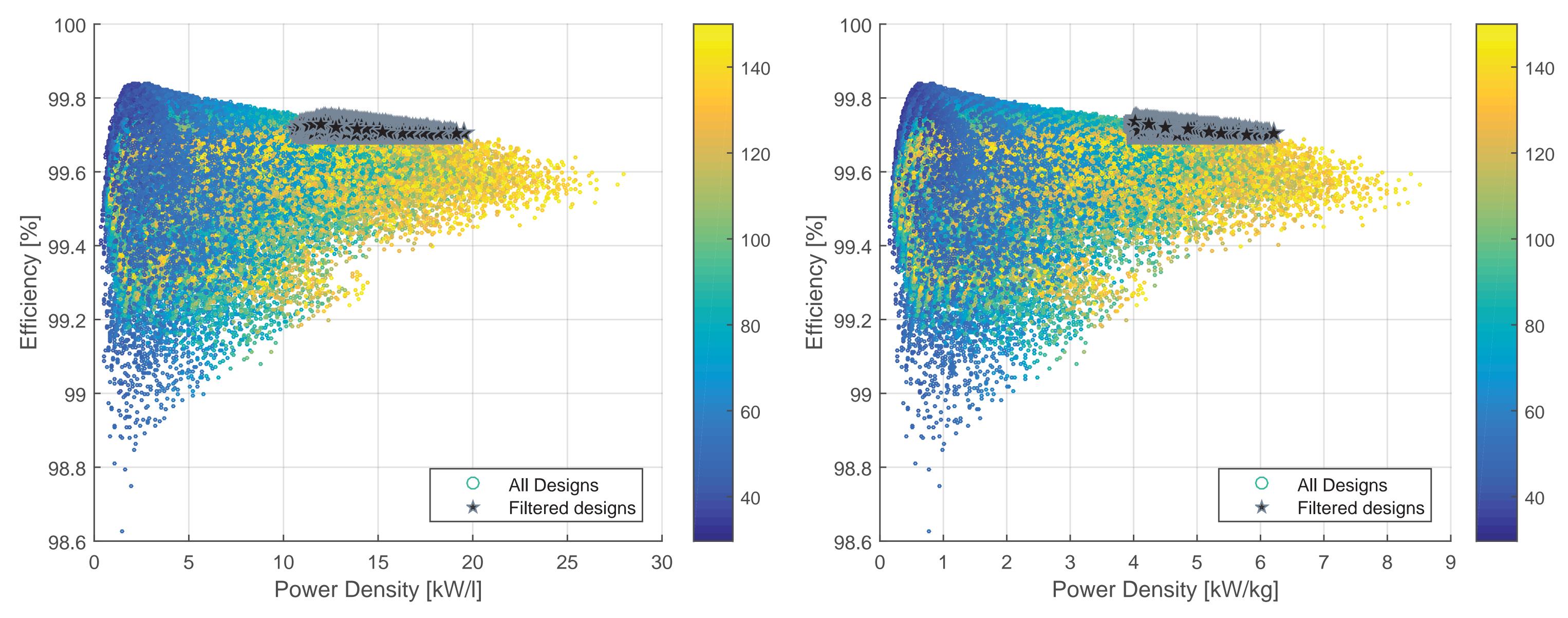


Applied Filters:

$T_{Wmax} [^{\circ}C]$	$T_{Cmax} [^{o}C]$	<i>V_{max}</i> [/]	M _{max} [kg]	η_{min} [%]
150	100	12	25	99.7

Number of Designs:

► More than 1.8 Million



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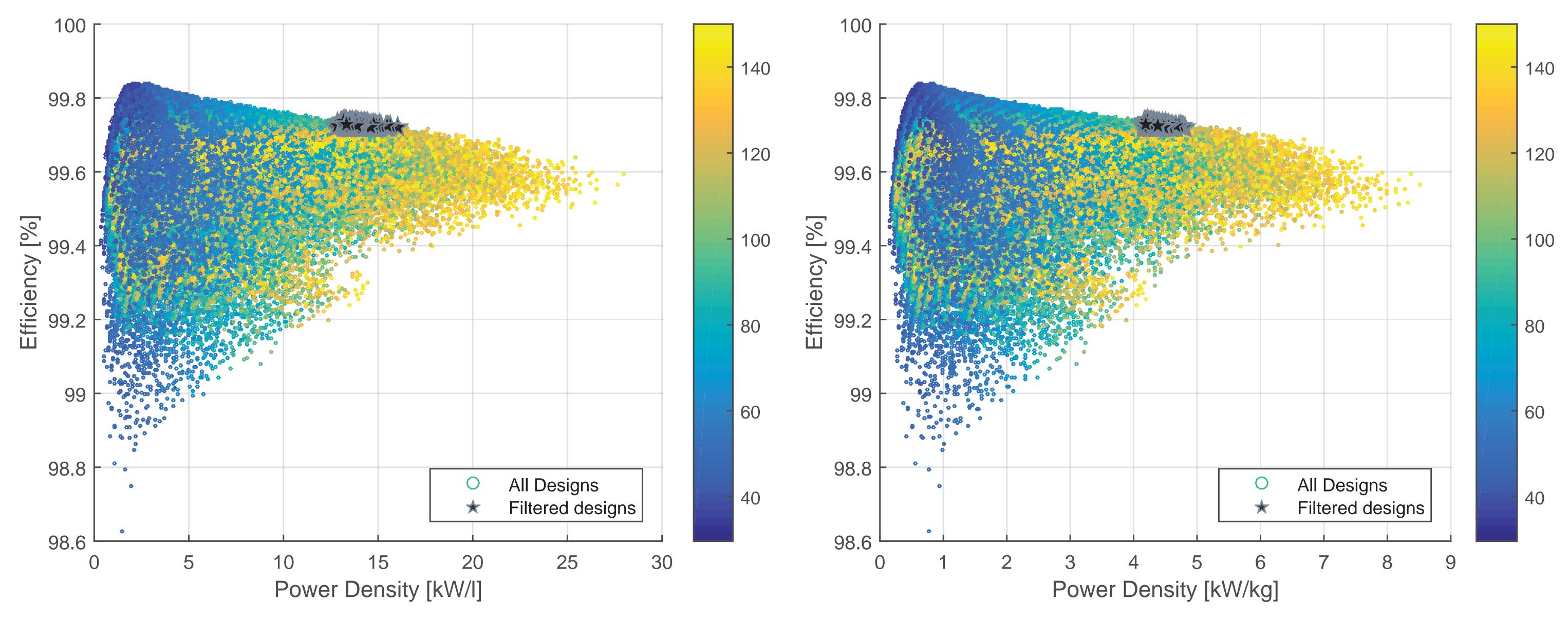


Applied Filters:

<u> </u>				
$T_{Wmax} [^{o}C]$	$T_{Cmax} [^{o}C]$	<i>V_{max}</i> [/]	M _{max} [kg]	η_{min} [%]
130	80	9	24	99.72

Number of Designs:

► More than 1.8 Million



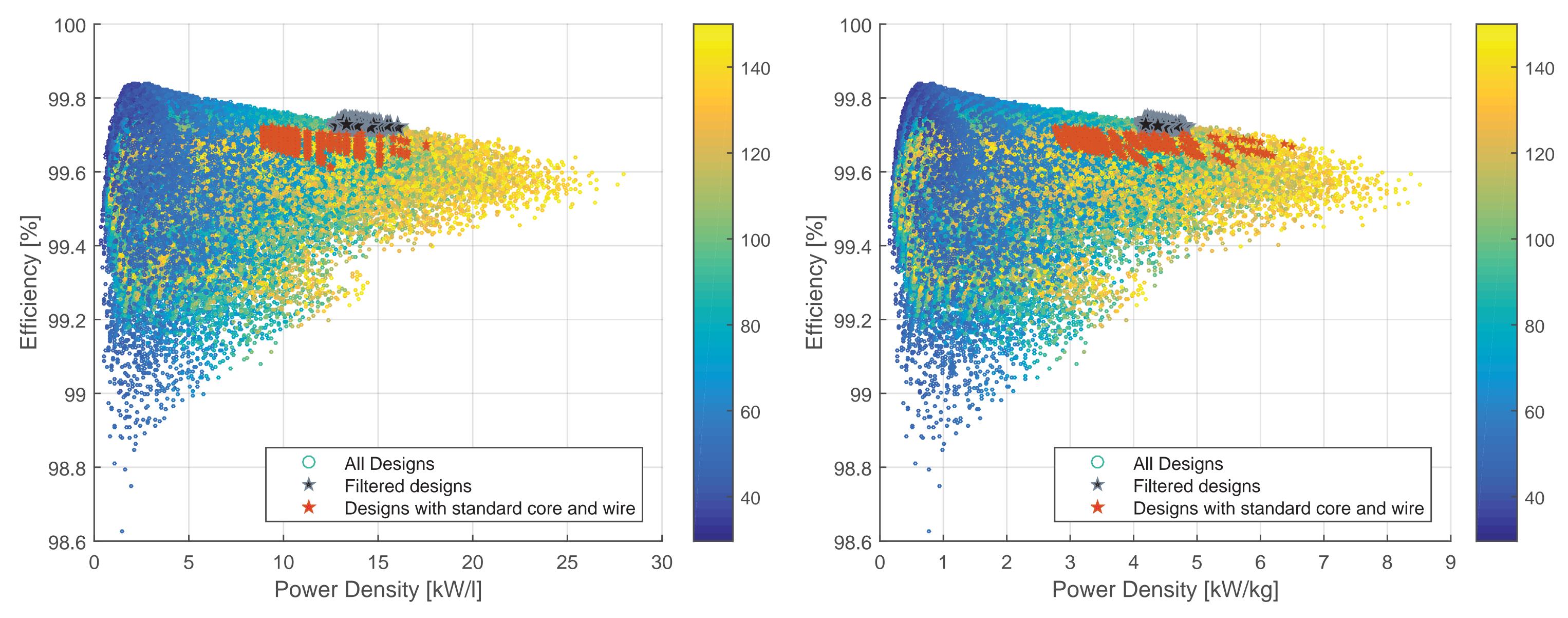


Applied Filters:

$T_{Wmax} [^{\circ}C]$	$T_{Cmax} [^{\circ}C]$	V _{max} [I]	M _{max} [kg]	η _{min} [%]
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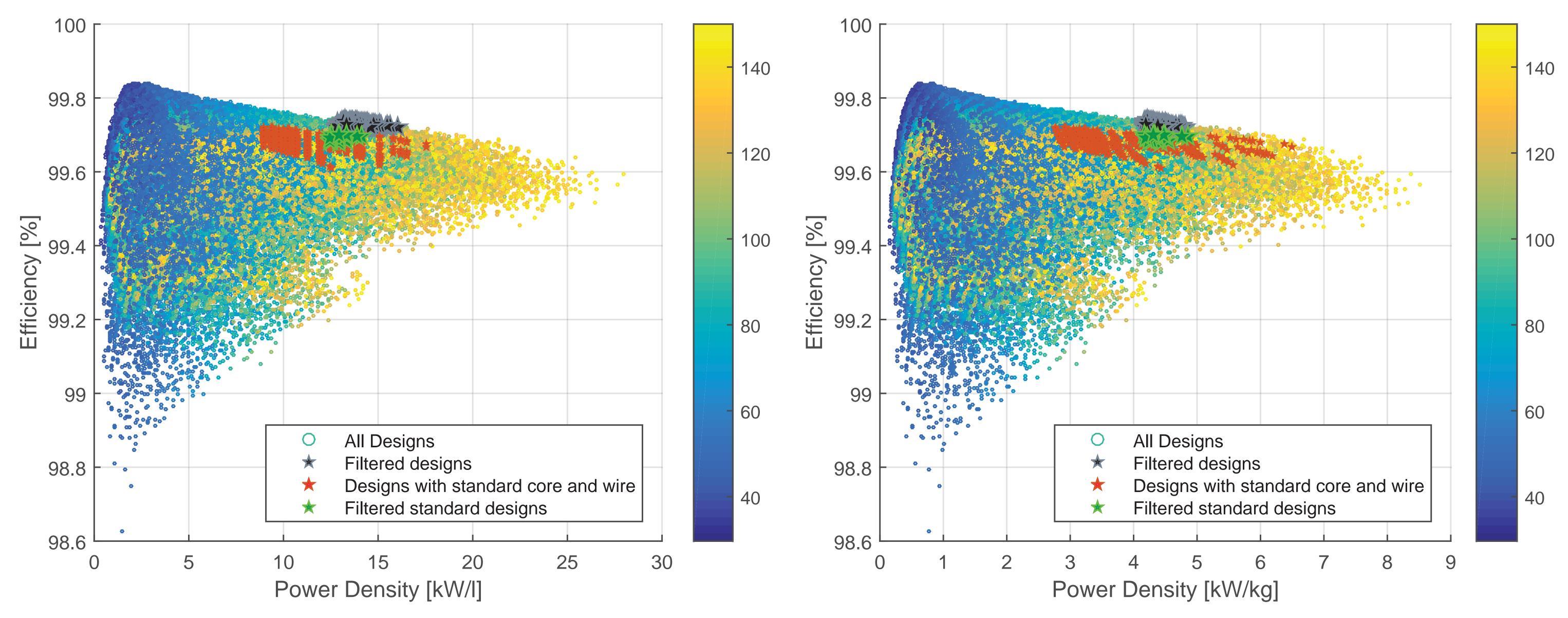


Applied Filters:

$T_{Wmax}[^{o}C]$	$T_{Cmax} [^{o}C]$	<i>V_{max}</i> [/]	M _{max} [kg]	η_{min} [%]
135	80	10	24	99.6

Number of Designs:

More than 1.8 Million



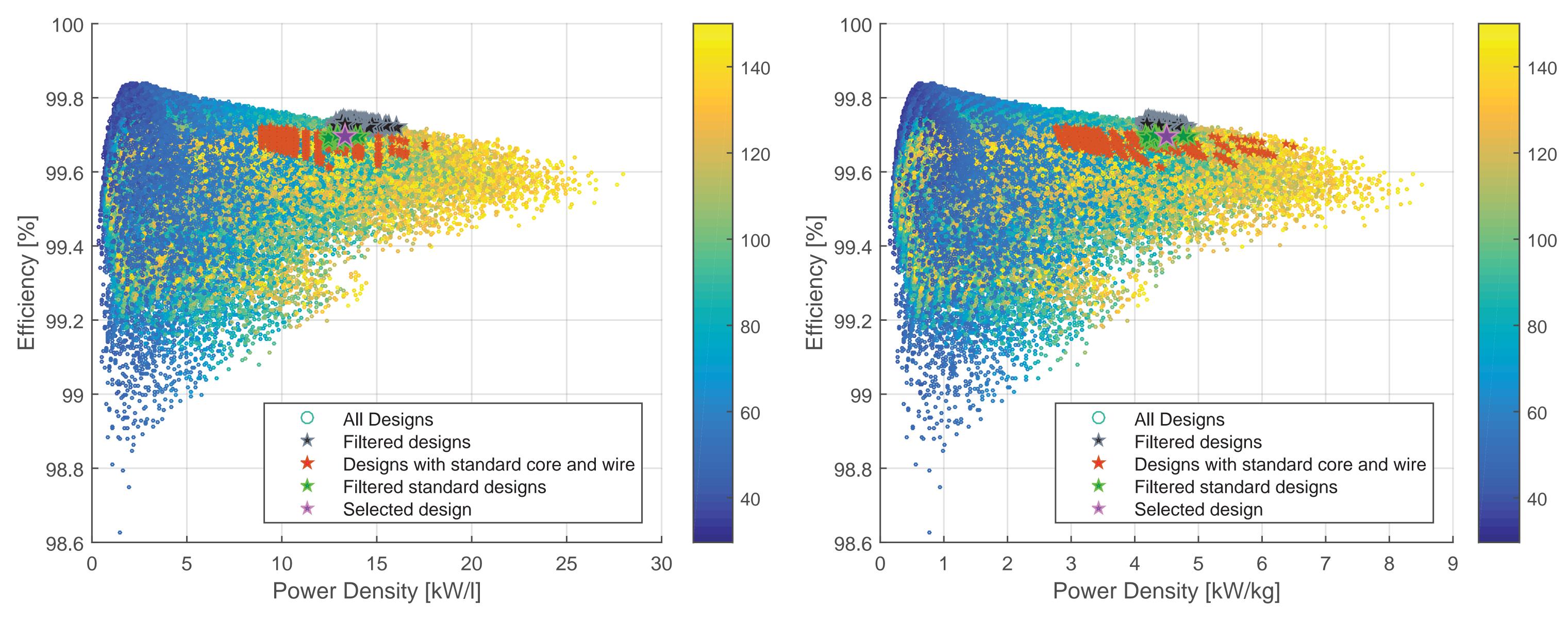


Applied Filters:

$T_{Wmax}[^{o}C]$	$T_{Cmax} [^{o}C]$	<i>V_{max}</i> [/]	M _{max} [kg]	η_{min} [%]
135	80	10	24	99.6

Number of Designs:

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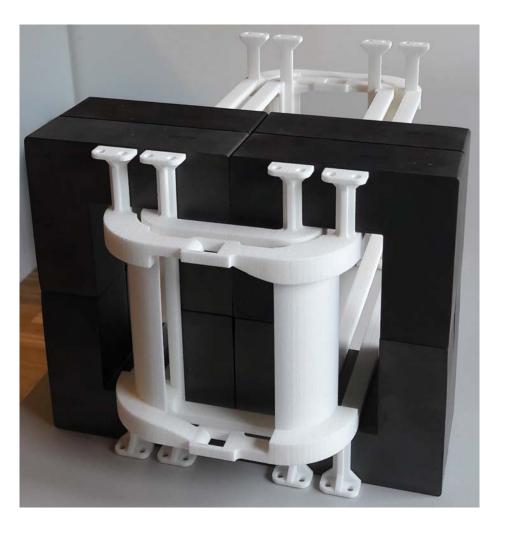
PROTOTYPE: OPTIMAL MFT DESIGN ASSEMBLY



Optimal MFT Design 3D-CAD



Coil-Formers 3D-CAD



Coil-Formers 3D-Print



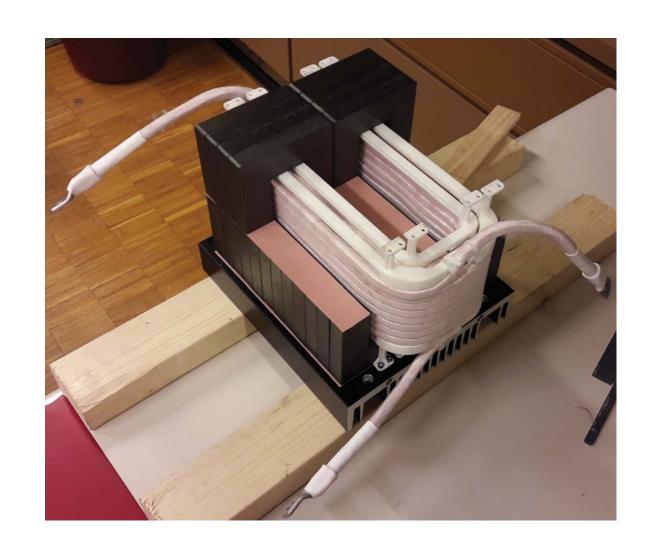
Primary Winding



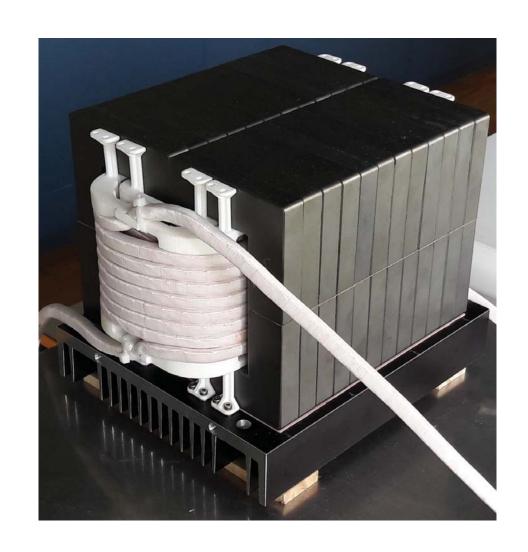
Secondary Winding



Core Assembly



MFT Assembly1



MFT Assembly2



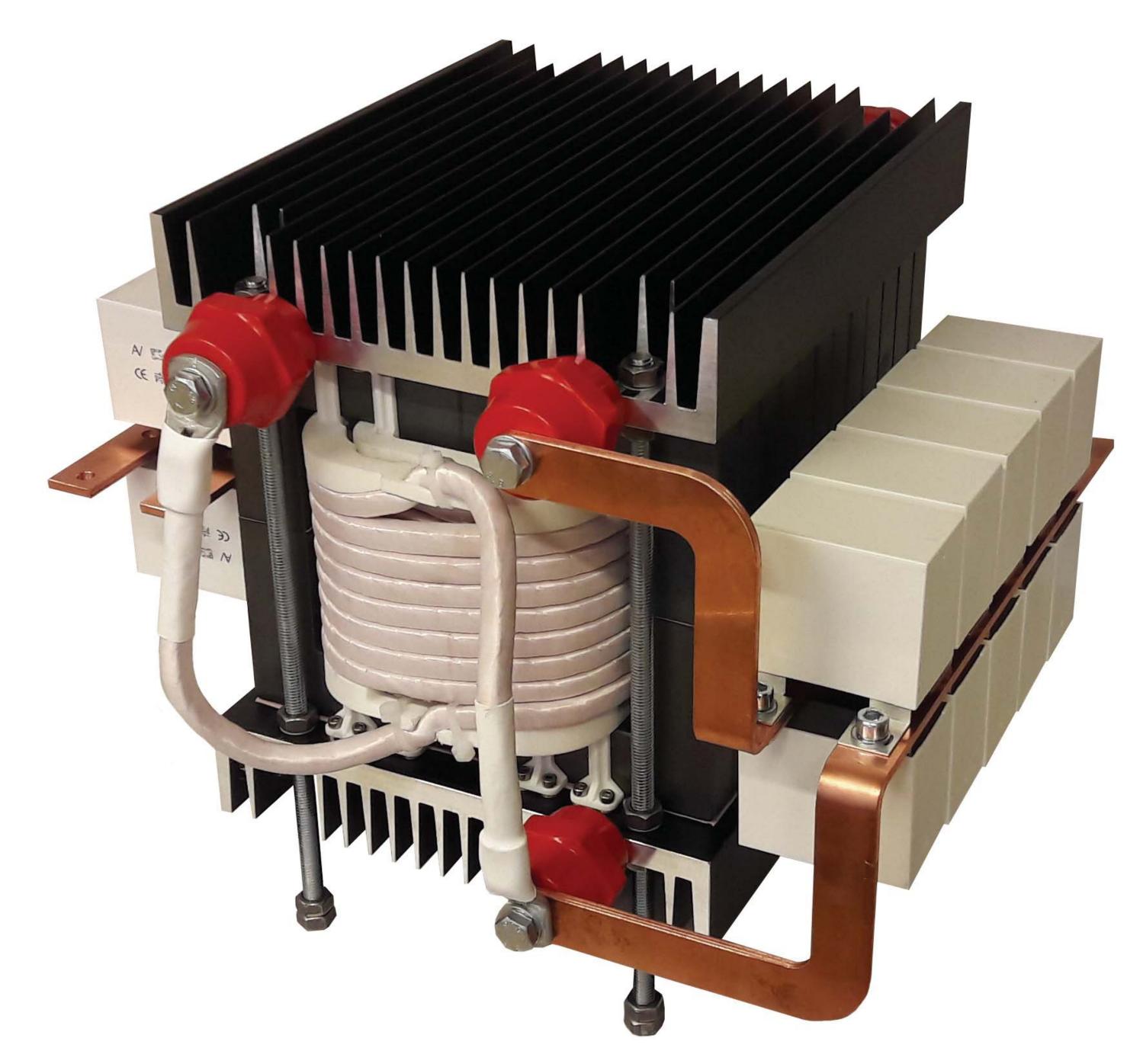
Litz-Wire Termination



MFT Prototype

PROTOTYPE: FINAL ASSEMBLY

MFT Prototype



▲ 100kW, 10kHz MFT including resonant capacitors

Prototype Specifications:

- Core:
 - ► 12 stacks of 4 x SiFERRITE U-Cores (UU9316 CF139)
- Windings:
 - ► 8-Turns
 - Square Litz Wire (8.7x8.7mm, 1400 strands, AWG 32, 43.69mm²)
- Coil-Formers:
 - Additive manufacturing process (3-D printing)
 - ► High strength thermally resistant plastic (PA2200)
- Resonant Capacitor Banks:
 - \triangleright $(7x5\mu F + 1x2.5\mu F)$ AC film capacitors in parallel
 - Custom designed copper bus-bars
- ► Electrical Ratings:

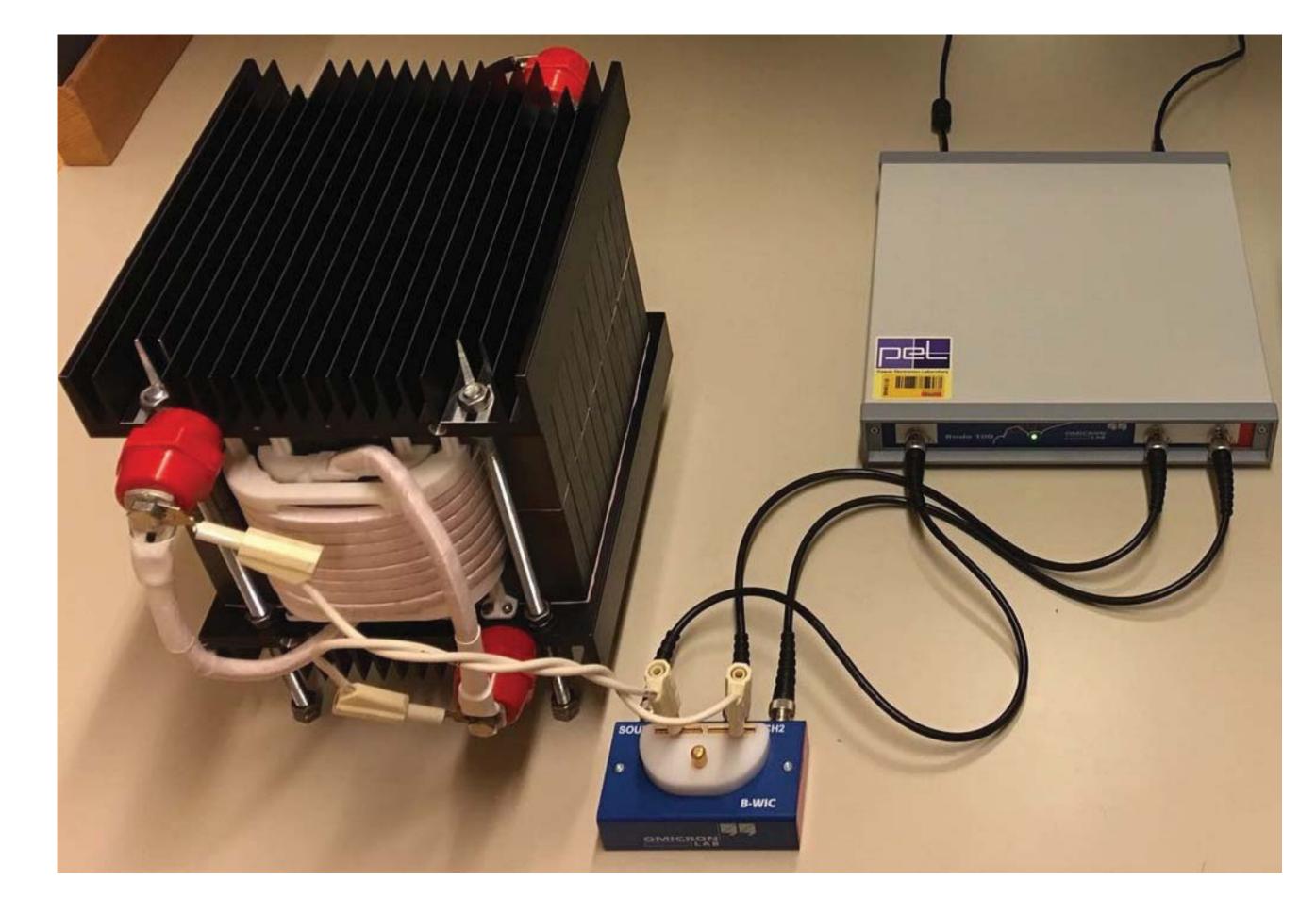
P_n	100 <i>kW</i>	V_1	750 <i>V</i>	$L_{\sigma 1,2}$	$4.2\mu H$
f_{SW}	10 <i>kHz</i>	V_2	750 <i>V</i>	L _m	$750\mu H$

MEASUREMENTS: ELECTRIC PARAMETERS

Measurement of Electric Parameters:

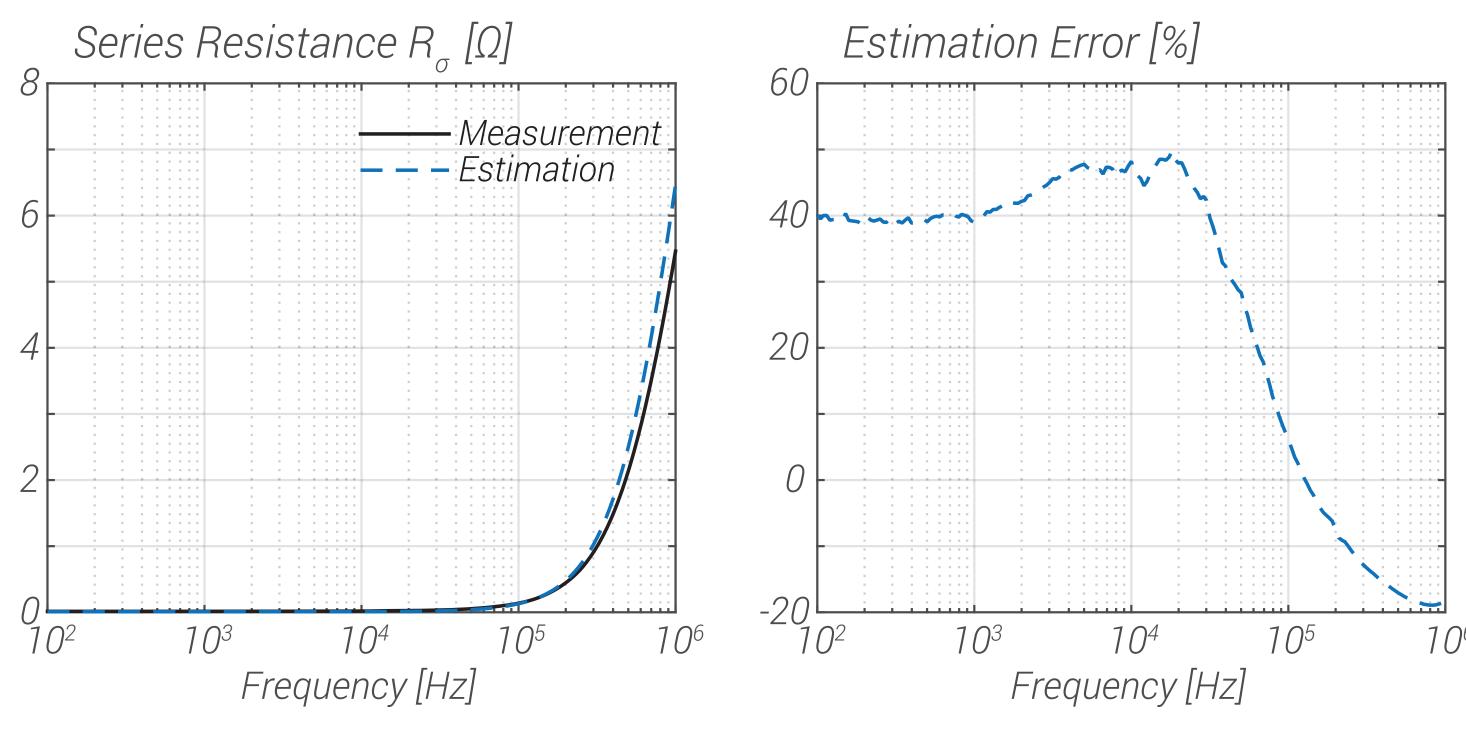
- Network Analyzer Bode100
- Impedance Measurement
- ► Results at 10kHz: $L_{\sigma} = 8.4 \mu H$, $L_{m} = 750 \mu H$, $R_{\sigma} = 0.2 \mu Ω$

LV Measurement Setup:

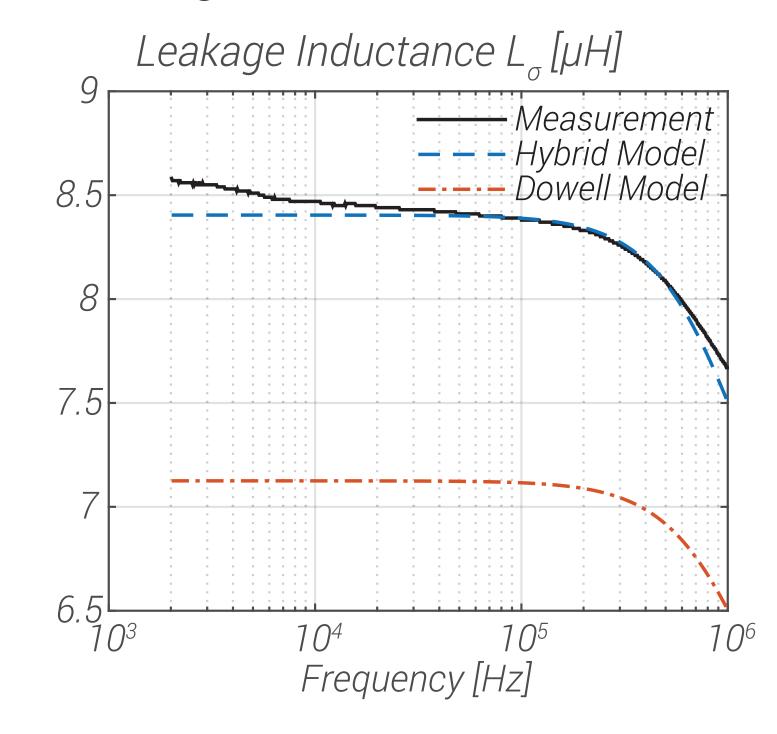


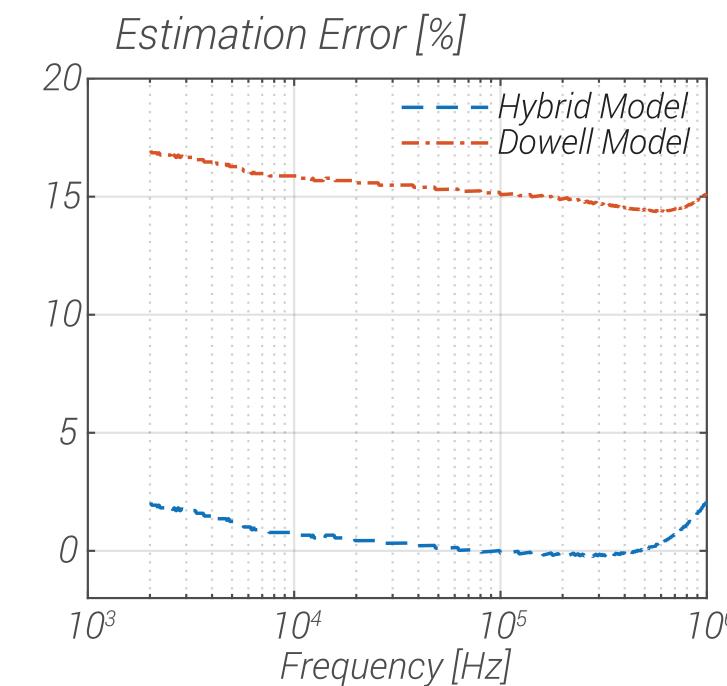
▲ Electrical measurements using Bode100

Series Resistance Measurement:



Leakage Inductance Measurement:



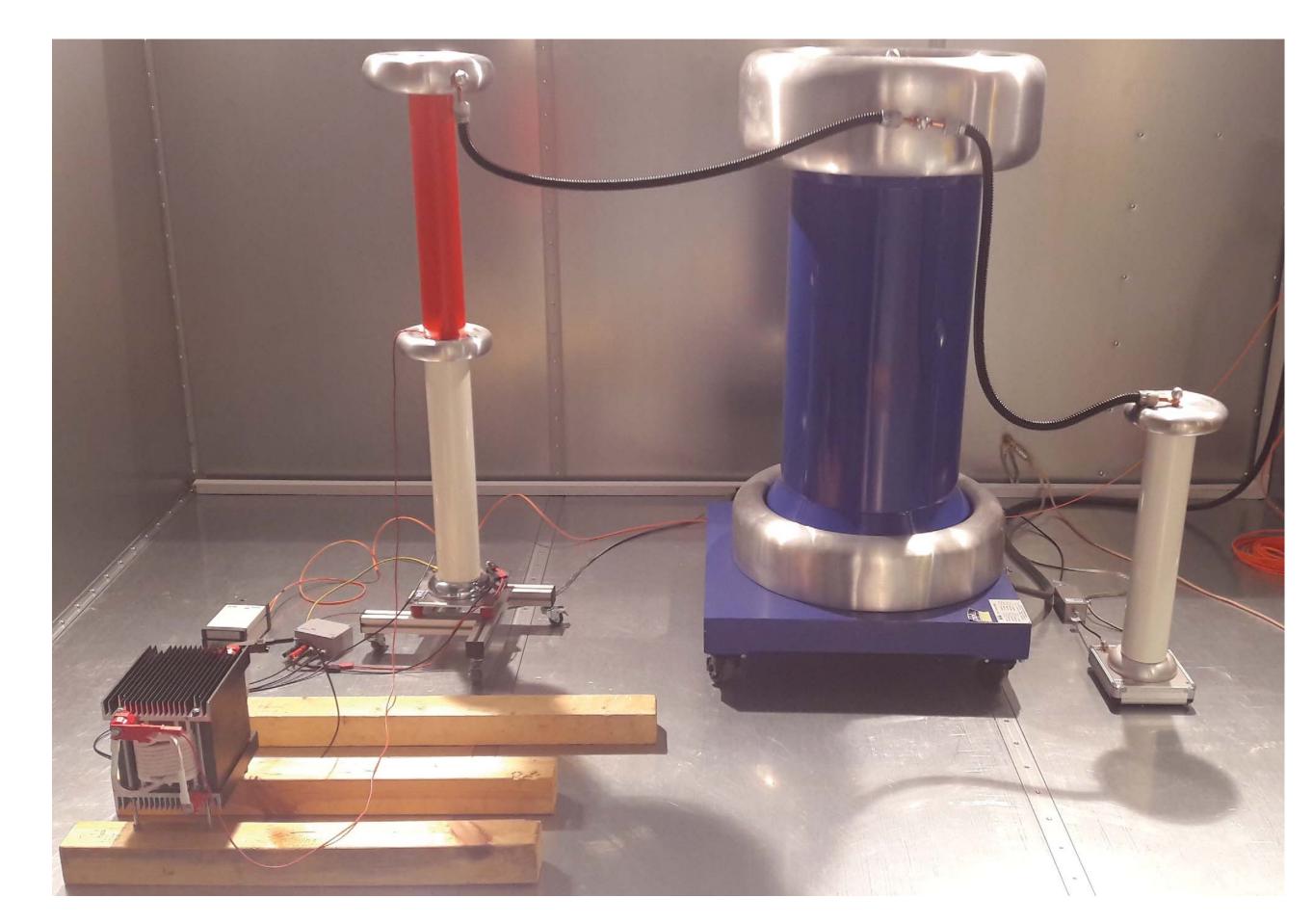


MEASUREMENTS: DIELECTRIC PARAMETERS

Dielectric Withstand Test:

- Partial Discharge measurement between all conductive parts
- ► High Voltage 50*Hz* source within a Faraday cage
- ► 10*pC* between primary and secondary winding at 4*kV*

HV Measurement Setup:

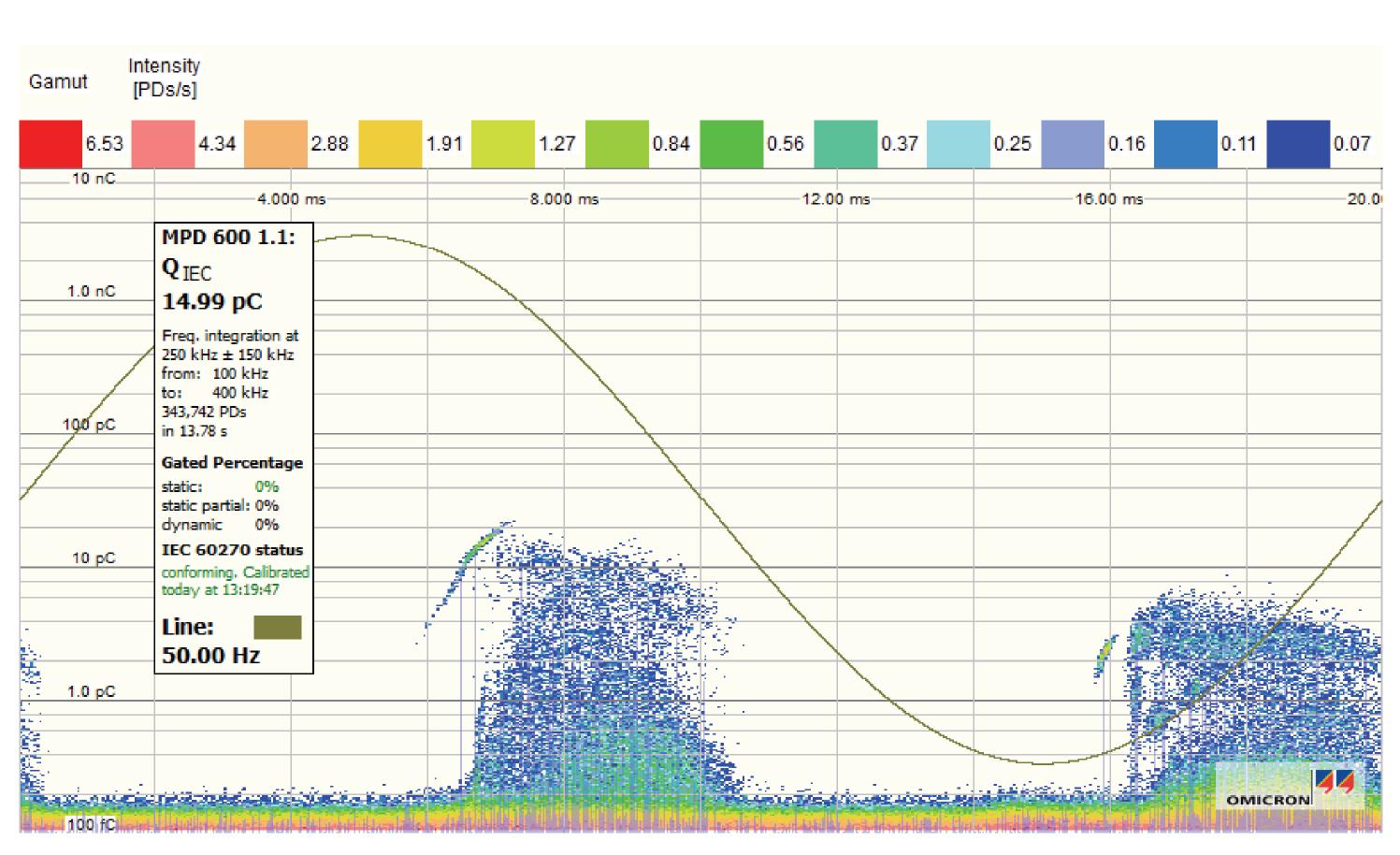


▲ MFT during AC test

PD Test Settings:

- Front of the voltage profile: V = 6kV
- Flat back of the voltage profile: V = 4kV
- \triangleright Peak PD at periods where |dV/dt| increases after the V peak
- ▶ PD is influenced by combination of V and |dV/dt|

Measured PD at flat back V = 4kV:

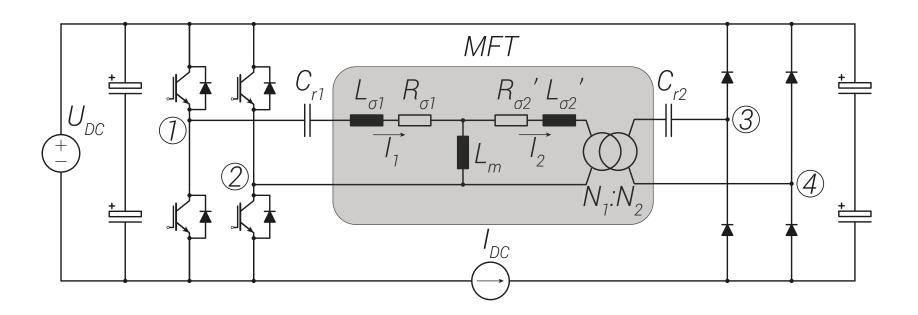


▲ MPD600 obtained measurement results

MEASUREMENTS: LOAD TEST

Test Setup Topology:

- ► B2B Resonant Converter
- ► Input voltage maintained by U_{DC}
- ► Power circulation via I_{DC}



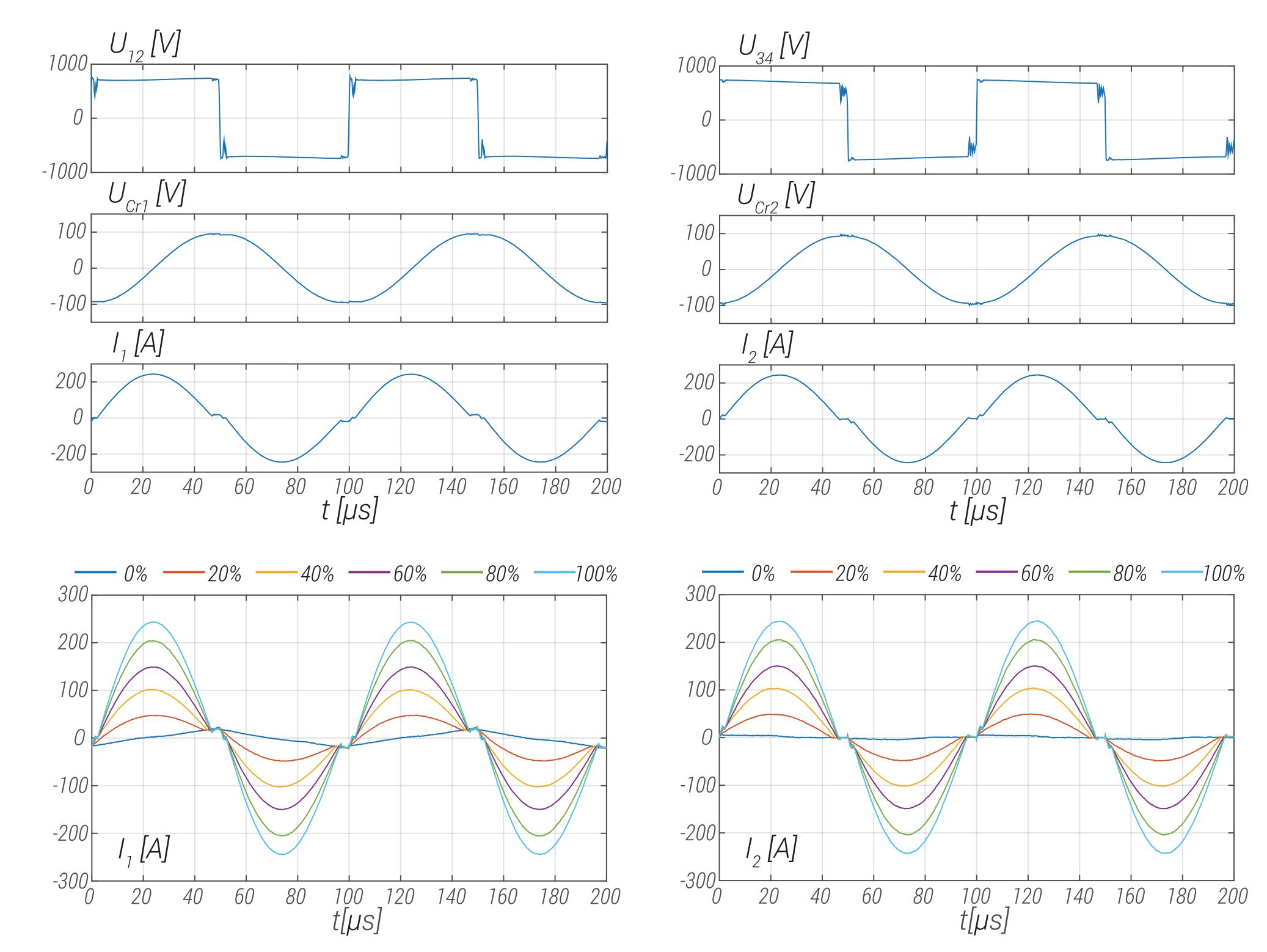
Test Setup:



▲ B2B MFT test setup

ÉCOLE POLYTECHNIQUE FÉDÉRALE DE LAUSANNE

Measurement Results:



▲ Experimental results: left: MFT primary waveforms; right: MFT secondary waveforms

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MEASUREMENTS: THERMAL RUN

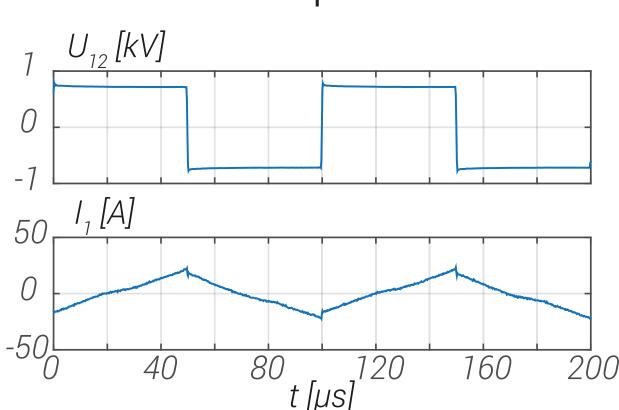
Measurement Setup:





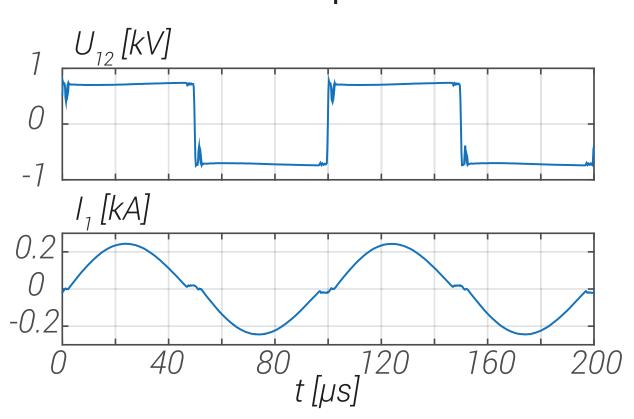
Thermal Run:

No-Load Operation:



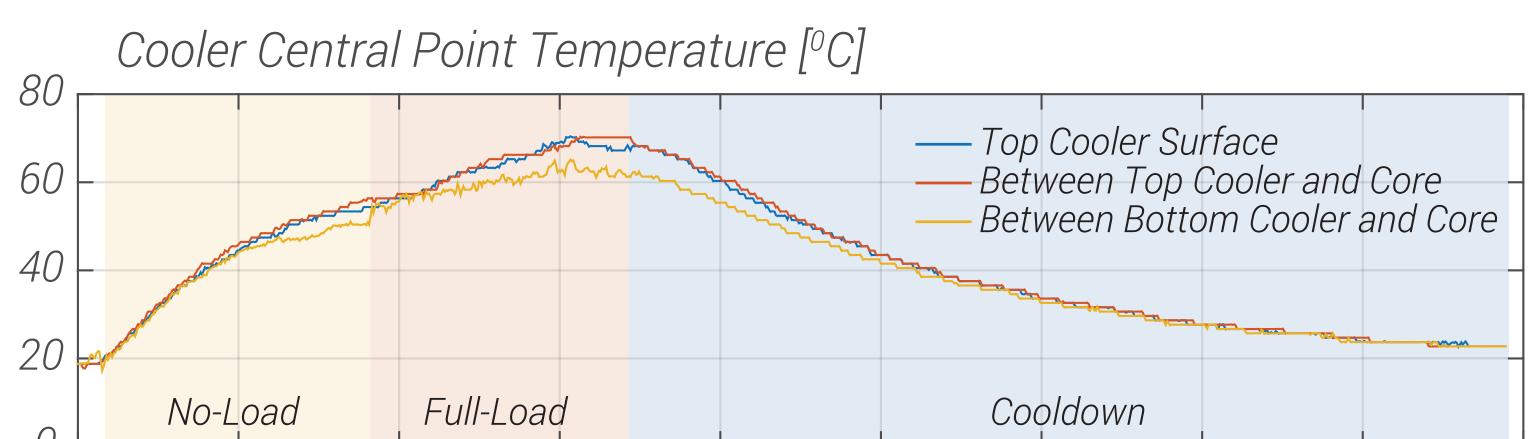


► Full-Load Operation:

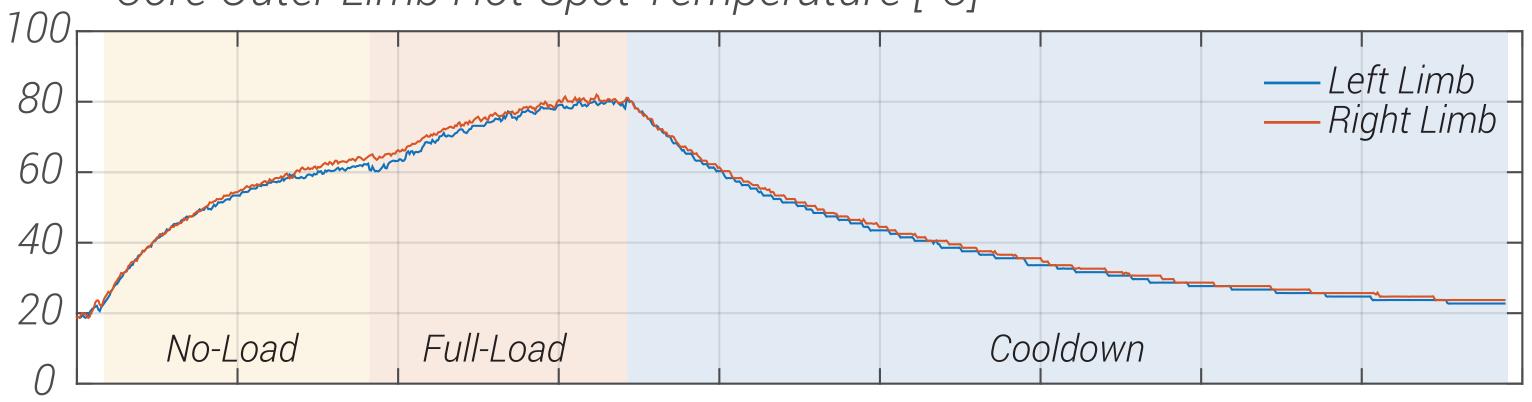




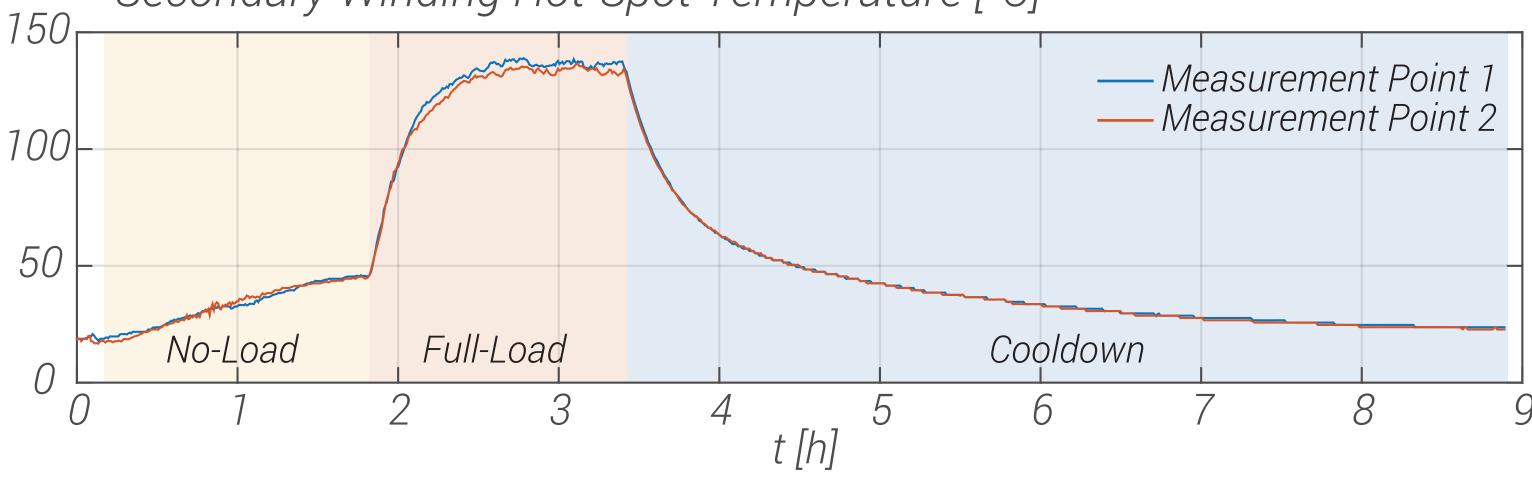
Thermal Profile:



Core Outer Limb Hot-Spot Temperature [°C]



Secondary Winding Hot-Spot Temperature [°C]



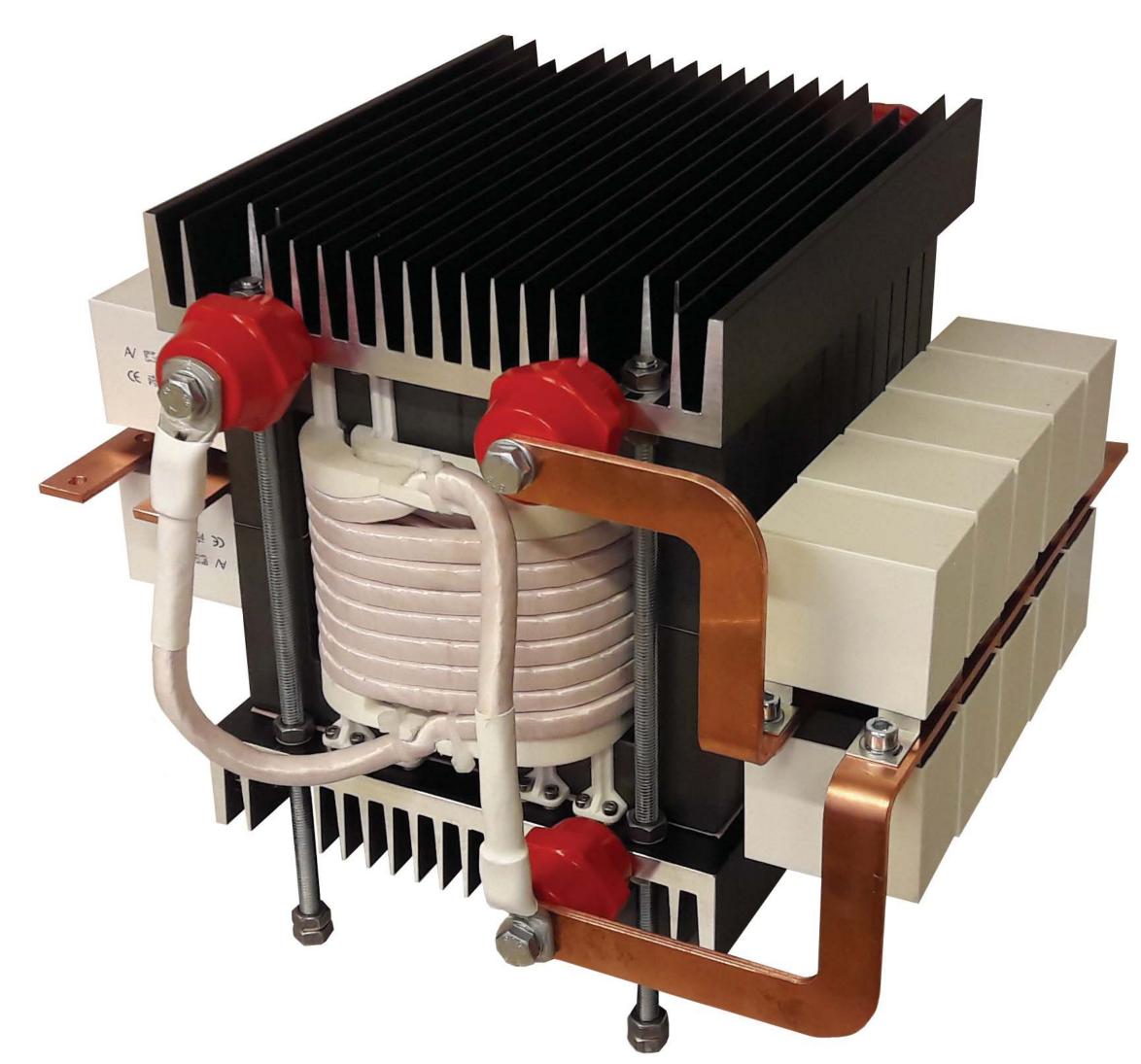
▲ Thermal heat run results



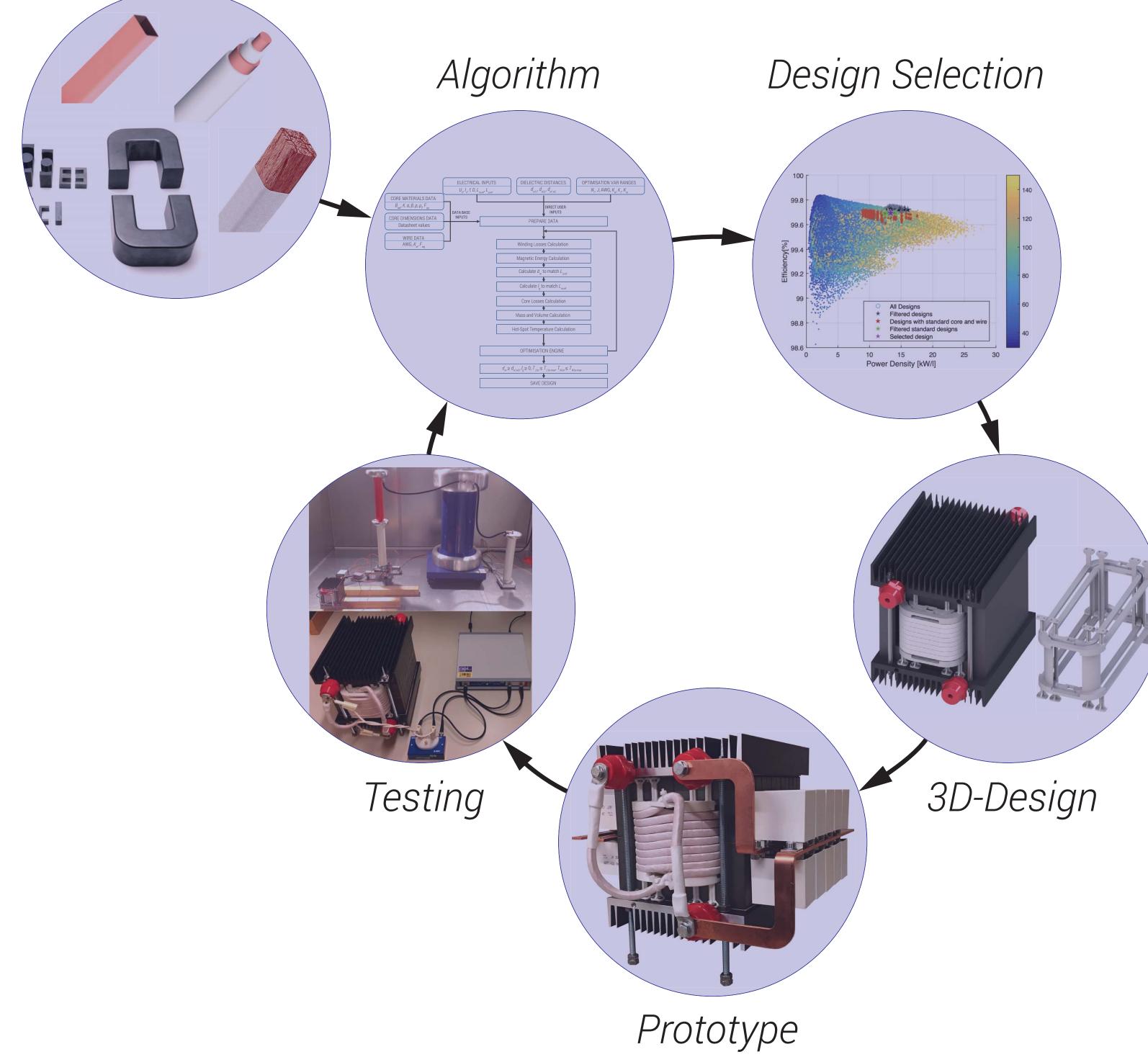
EPE'17 - ECCE Europe, Warsaw, Poland

CONCLUSION

- Complex and challenging design optimization
- Large number of available materials
- Customized designs prevail
- Research opportunities...

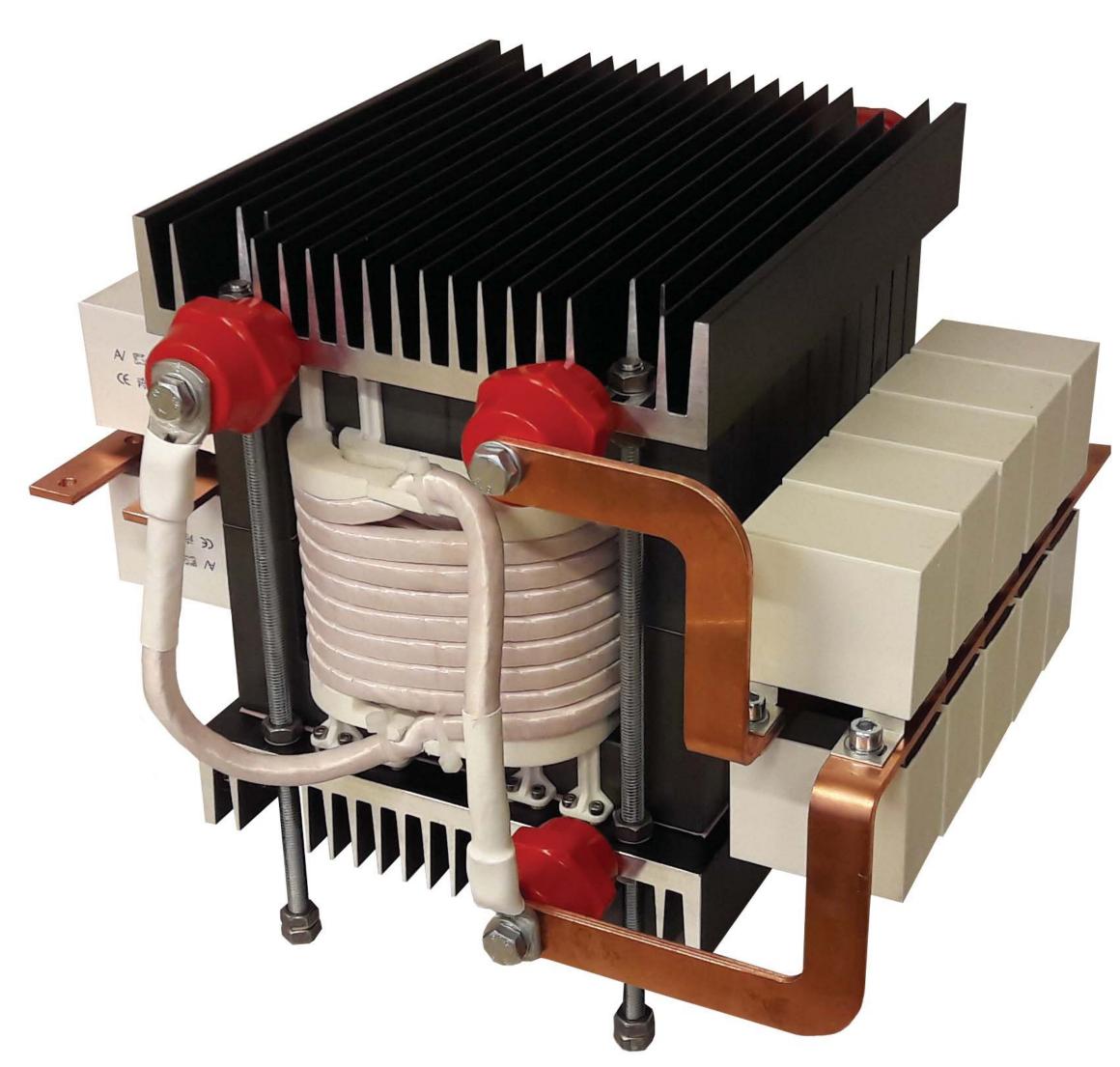


Components & Materials



CONCLUSION

- Complex and challenging design optimization
- ► Large number of available materials
- Customized designs prevail
- Research opportunities...





- ► **Tutorial:** "High Power Medium Frequency Transformer Design Optimization" v2
- ► **Publication:** "Medium Frequency Transformer Leakage Inductance Modeling and Experimental Verification"



► **Tutorial:** "High Power Medium Frequency Transformer Design Optimization" - v3

BIOGRAPHIES





Drazen Dujic is an Assistant Professor and Head of the Power Electronics Laboratory at EPFL. He received the Dipl.Ing. and MSc degrees from the University of Novi Sad, Novi Sad, Serbia in 2002 and 2005, respectively, and the PhD degree from Liverpool John Moores University, Liverpool, UK in 2008. From 2003 to 2006, he was a Research Assistant with the Faculty of Technical Sciences at University of Novi Sad. From 2006 to 2009, he was a Research Associate with Liverpool John Moores University. After that he moved to industry and joined ABB Switzerland Ltd, where from 2009 to 2013, he was Scientist and then Principal Scientist with ABB Corporate Research Center in Baden-Dättwil, and from 2013 to 2014 he was R&D Platform Manager with ABB Medium Voltage Drives in Turgi. He is with EPFL since 2014.

His research interests include the areas of design and control of advanced high power electronic systems and high-performance drives, predominantly for the medium voltage applications related to electrical energy generation, conversion and storage. He has authored or co-authored more than 90 scientific publications and has filed eleven patents.

In 2014, he received The Isao Takahashi Power Electronics Award for Outstanding Achievement in Power Electronics, presented at International Power Electronics Conference, IPEC-Hiroshima 2014, Japan. He is Senior Member of IEEE, EPE Member, and serves as Associate Editor for IEEE Transactions on Power Electronics, IEEE Transactions on Industrial Electronics and IET Electric Power Applications.

Marko Mogorovic received the Dipl.Ing. degree from the University of Belgrade, Belgrade, Serbia, in 2013 and MSc degree from the École polytechnique fédérale de Lausanne (EPFL), Lausanne, Switzerland, in 2015. Currently, he is pursuing the Ph.D. degree at Power Electronics Laboratory at EPFL, Lausanne, Switzerland. His current research focus is on the design optimization of the high power medium frequency transformers for medium voltage applications and emerging solid state transformers.

He is an IEEE Student Member and EPE Student Member.

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HIGH POWER MFT DESIGN OPTIMIZATION

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